

Faculty of Engineering
School of Photovoltaic and Renewable Energy Engineering



Thermal-Aware Single-Axis Tracking: Reducing PV Module Temperature and UV Exposure Without Sacrificing Yield

PVPMC, Albuquerque, USA 12-14 May 2026

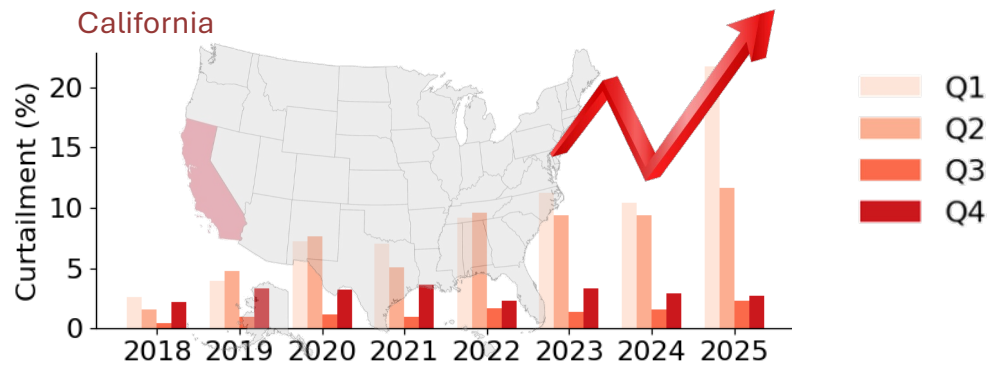
Z. Haydous¹, R. Cavieres^{1,2}, P. Hamer¹, N. Chang¹, B. Hoex¹

¹ School Photovoltaic and Renewable Energy Engineering, University of New South Wales, Sydney, Australia

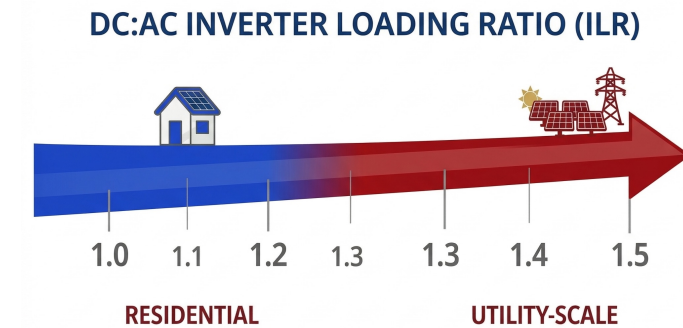
² Atamostec, Center for Solar Energy Technologies, Antofagasta, Chile



Motivation

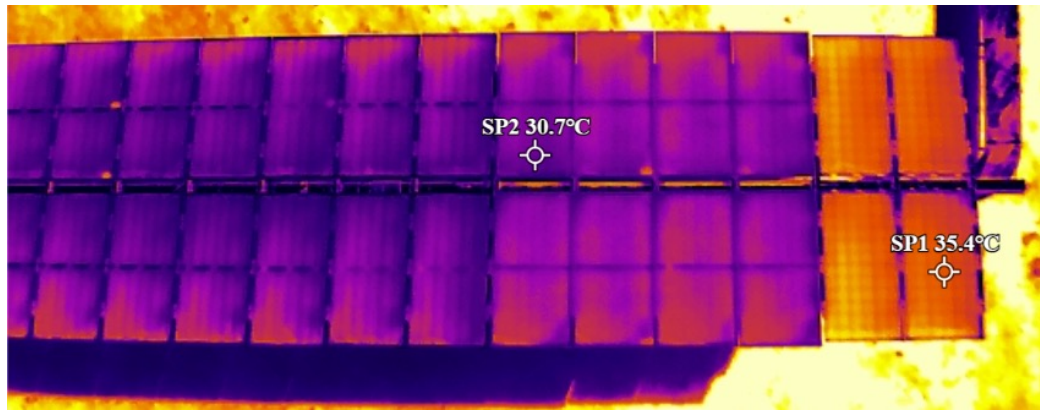


- Curtailment: Grid Management level

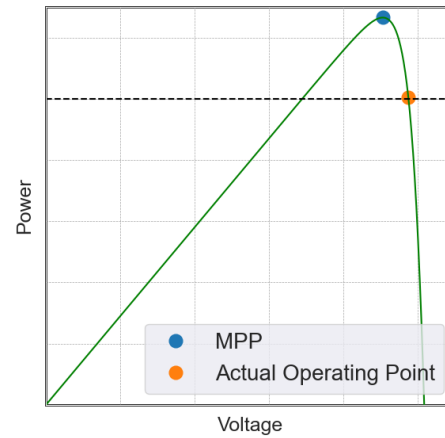
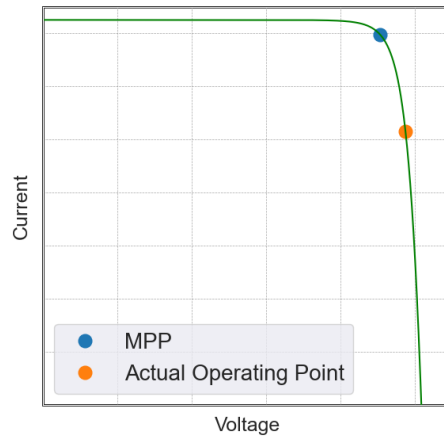


- Clipping: System Design Level

Clipping and Curtailment in Amplifies PV Stress and Limits

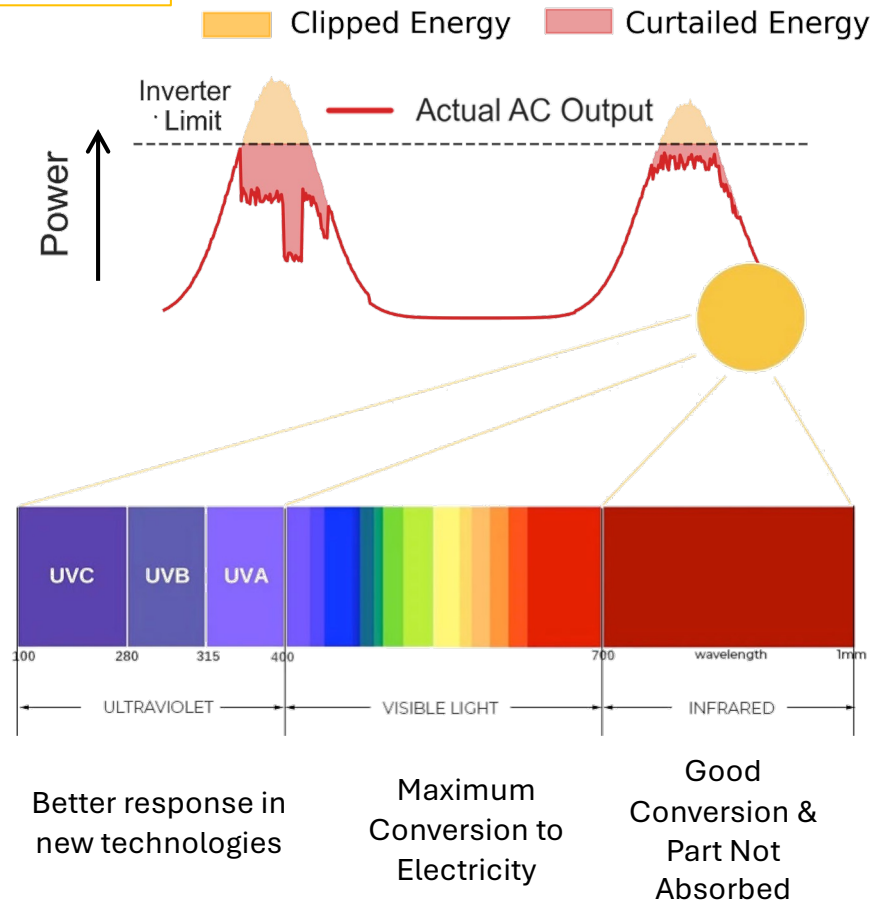
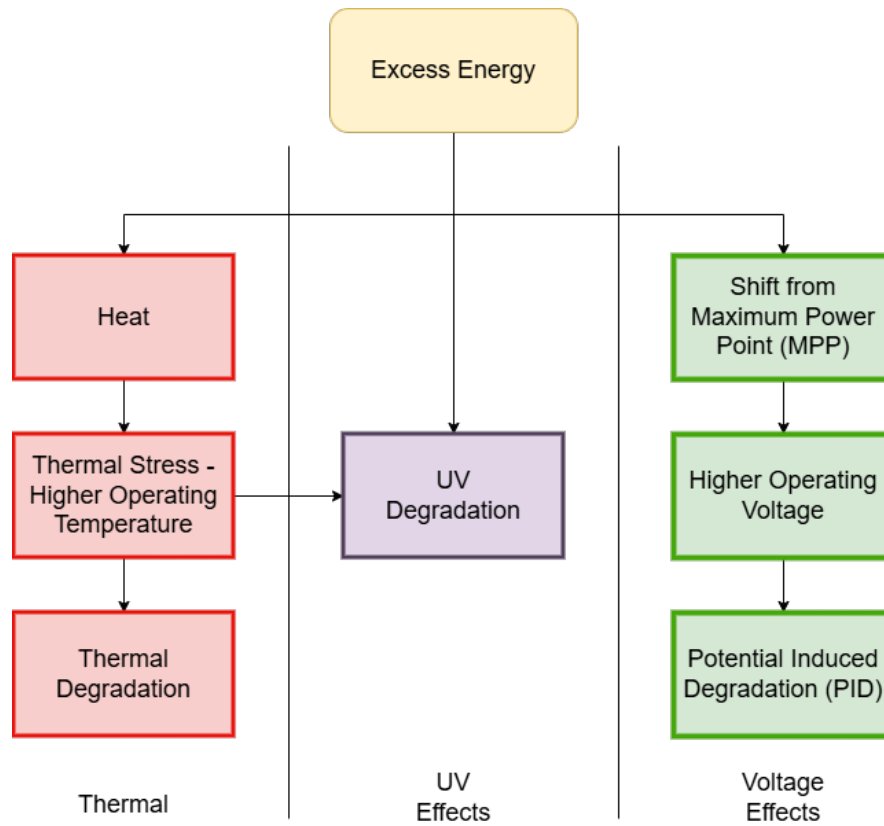


- Extra power dissipates as Heat
- **This temperature increase can significantly accelerate system degradation**

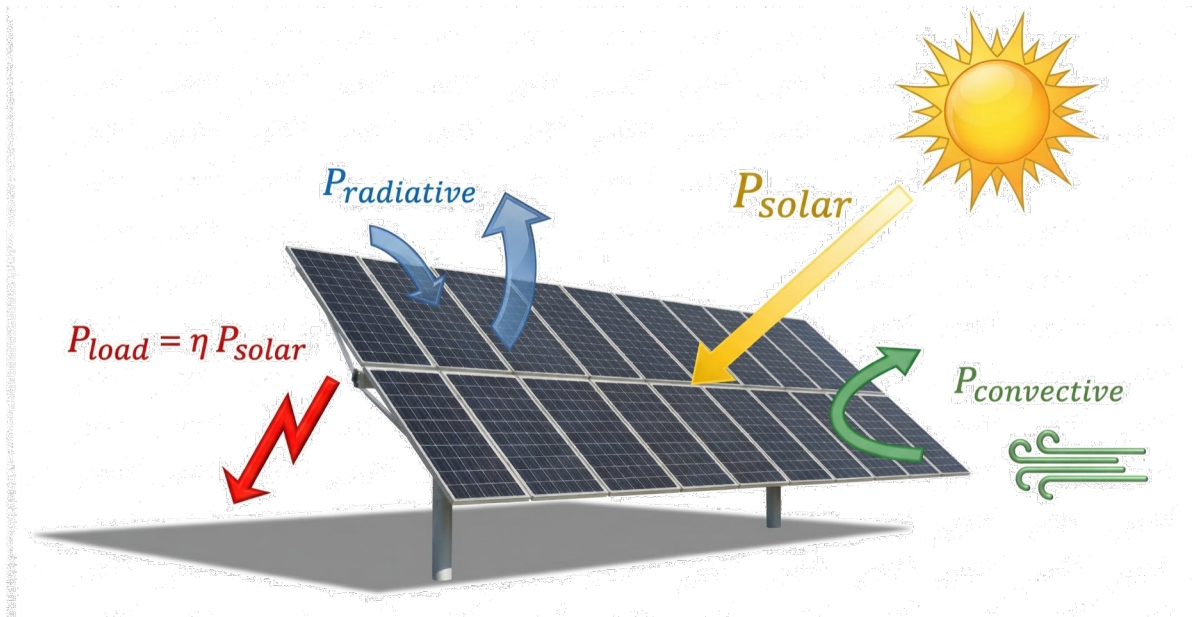


- Best Case scenario: BESS
- Worst Case scenario: ???

Elevated Thermal and UV Stress Under Operational Constraints



Heat Balance and Tilt: Controlling Module Temperature



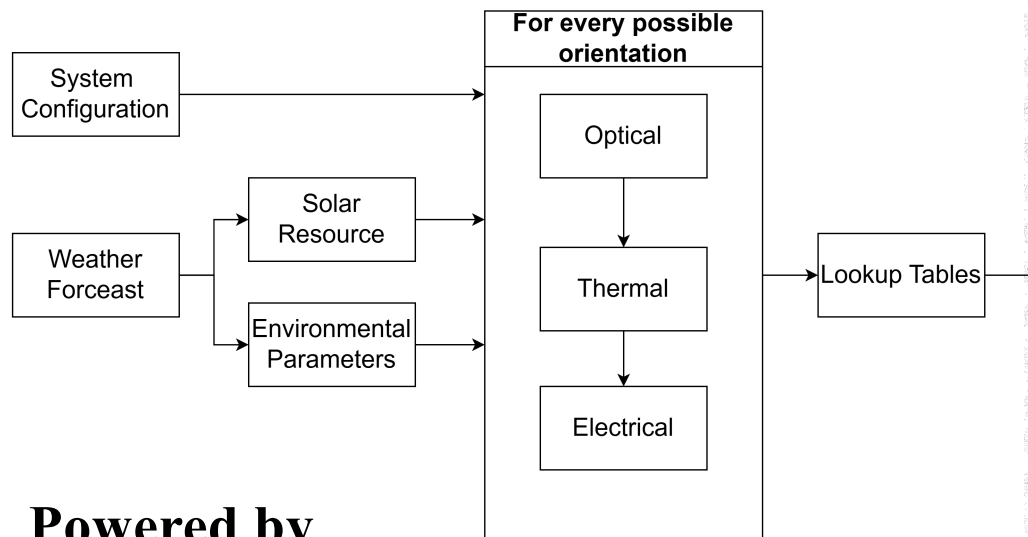
- $P_{solar} = f(\text{Irradiance}, \theta)$
- $P_{load} = f(T_{mod}, P_{solar}, \text{Operation})$
- $P_{radiative} = f(T_{mod}, Q_{dr}, \theta)$
- $P_{convective} = f(T_{mod}, \text{Environment}, \theta)$

$$T_{mod} = f(\theta)$$

$$m_{mod} C p_{mod} \frac{dT_{mod}}{dt} = P_{solar} - P_{load} - P_{radiative} - P_{convective}$$

$$T_{mod} = f(P_{load}, P_{solar}, P_{radiative}, P_{convective})$$

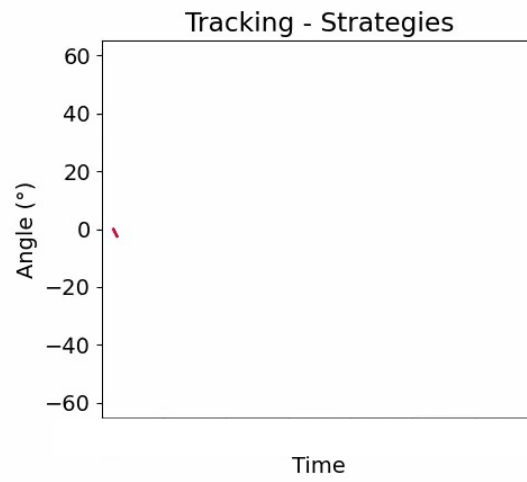
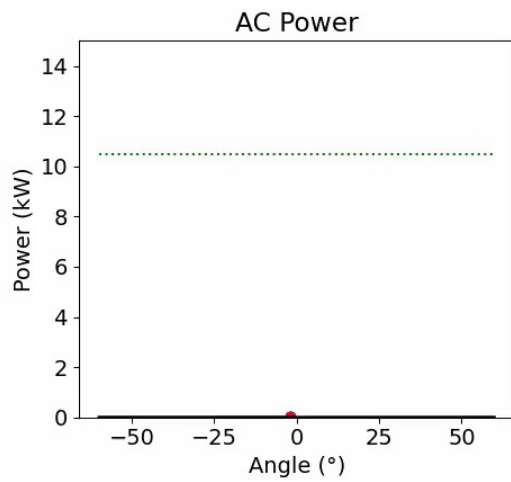
UNSW Tracking Algorithm



Manage the sun, don't chase it!

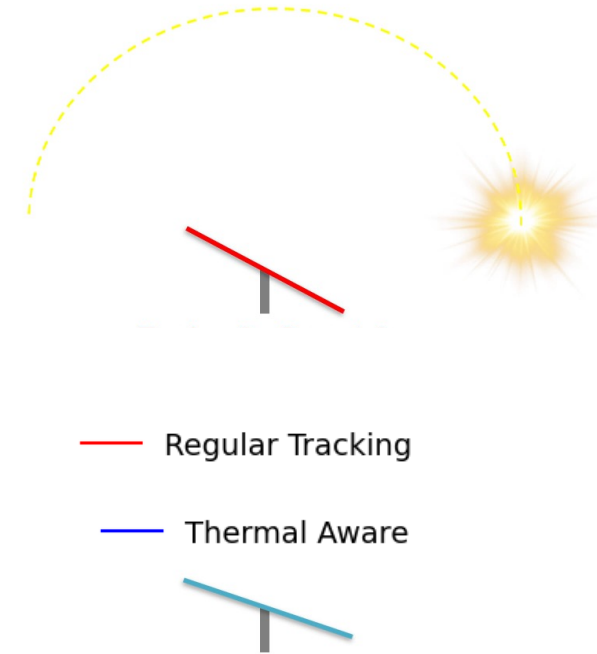
UNSW Tracking Algorithm

TimeStamp: 2026-02-06 06:30:00



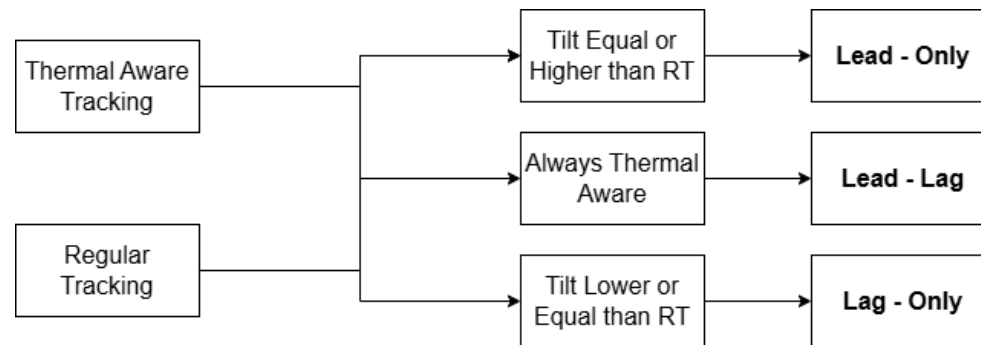
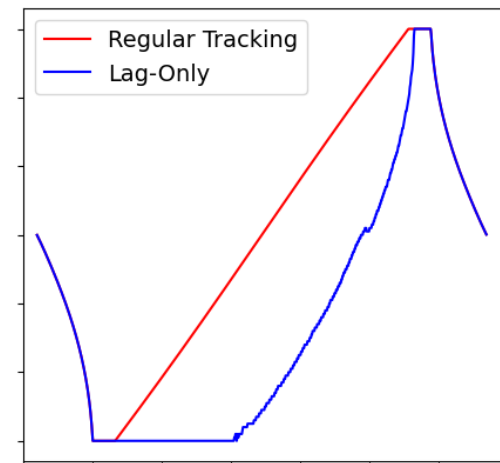
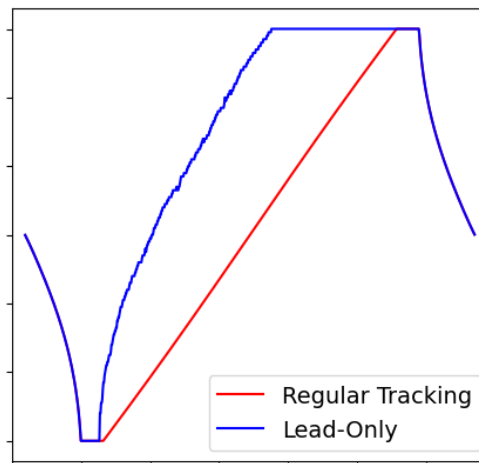
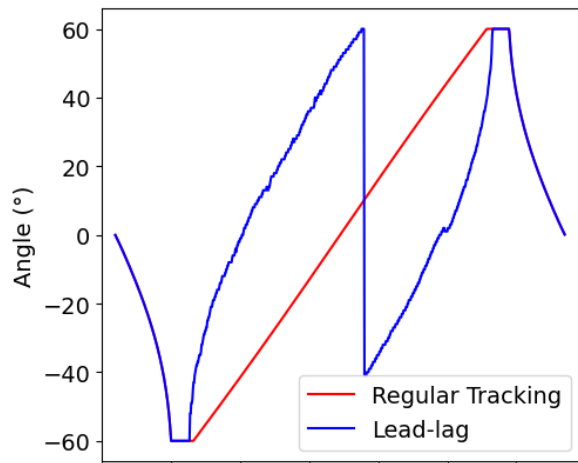
- Thermal Aware
- Regular Tracking
- AC Limit

- Thermal Aware
- Regular Tracking

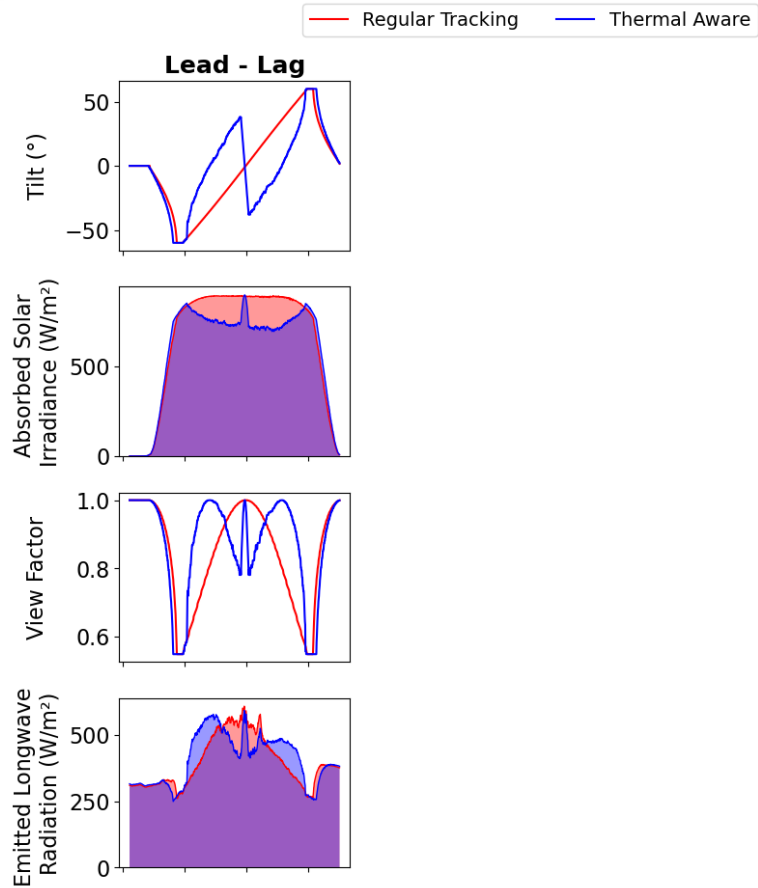


UNSW Tracking Algorithm

Thermal Aware Tracking - Strategies

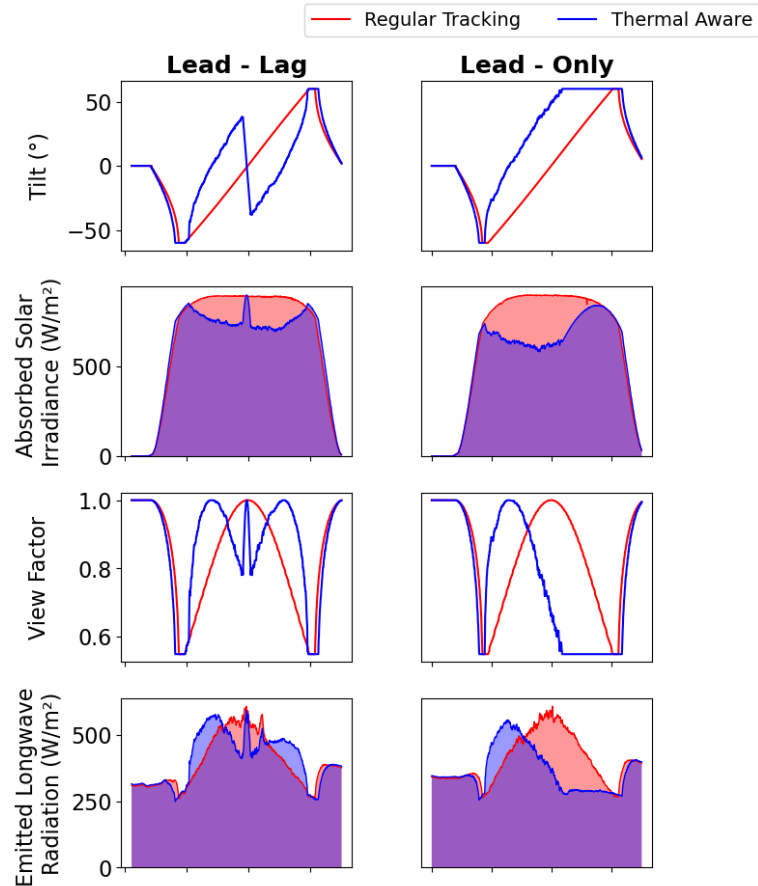


UNSW Tracking Algorithm



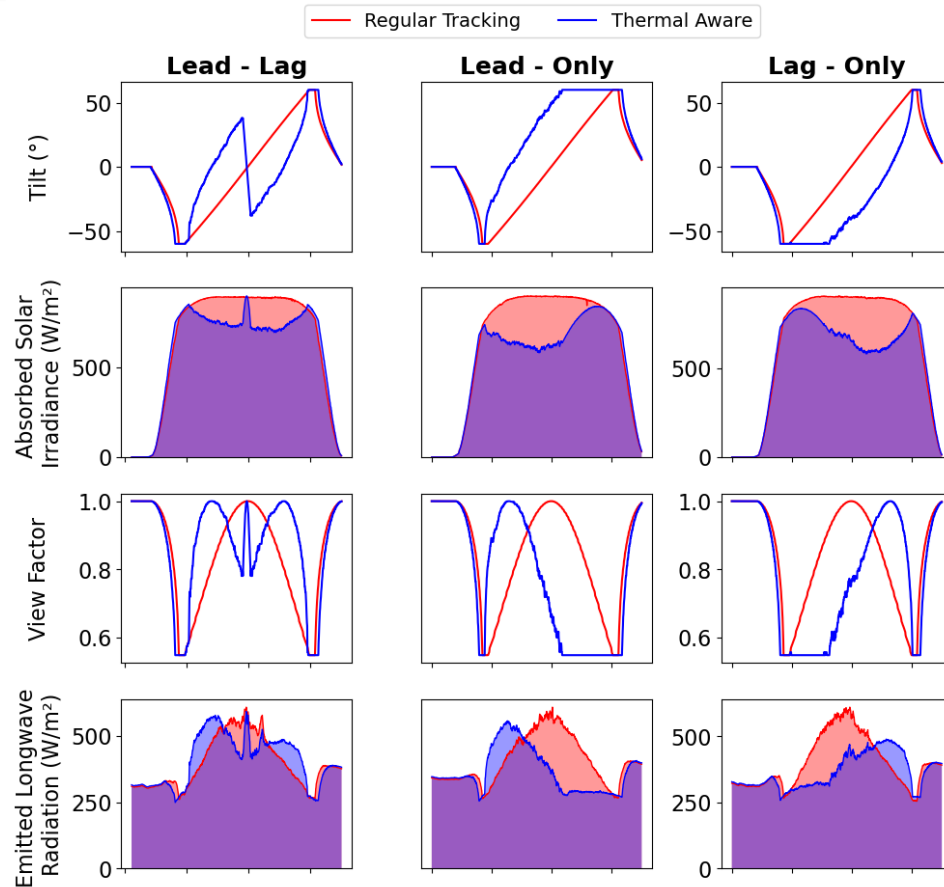
- Lead – Lag: Follows the alternative tracking during the entire day
 - + Better Heat Exchange with the sky
 - + Less absorbed Irradiance
 - Higher stress on the trackers

UNSW Tracking Algorithm



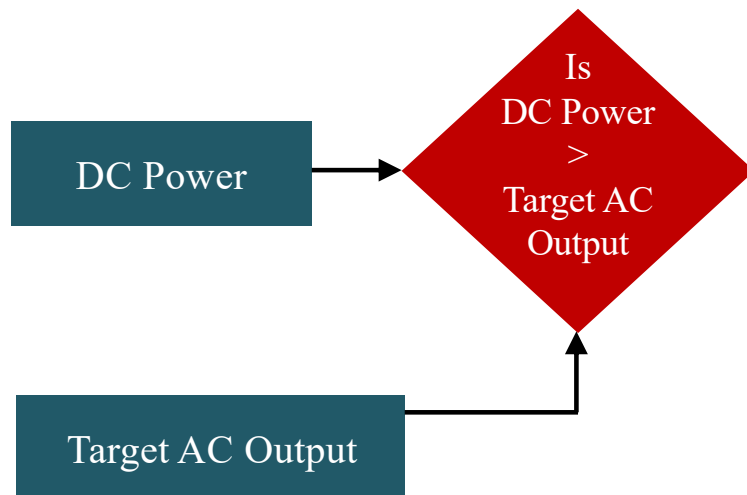
- Lead – Lag: Follows the alternative tracking during the entire day
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 - Higher stress on the trackers
- Lead – Only: Keeps tilt equal or higher than regular tracking

UNSW Tracking Algorithm

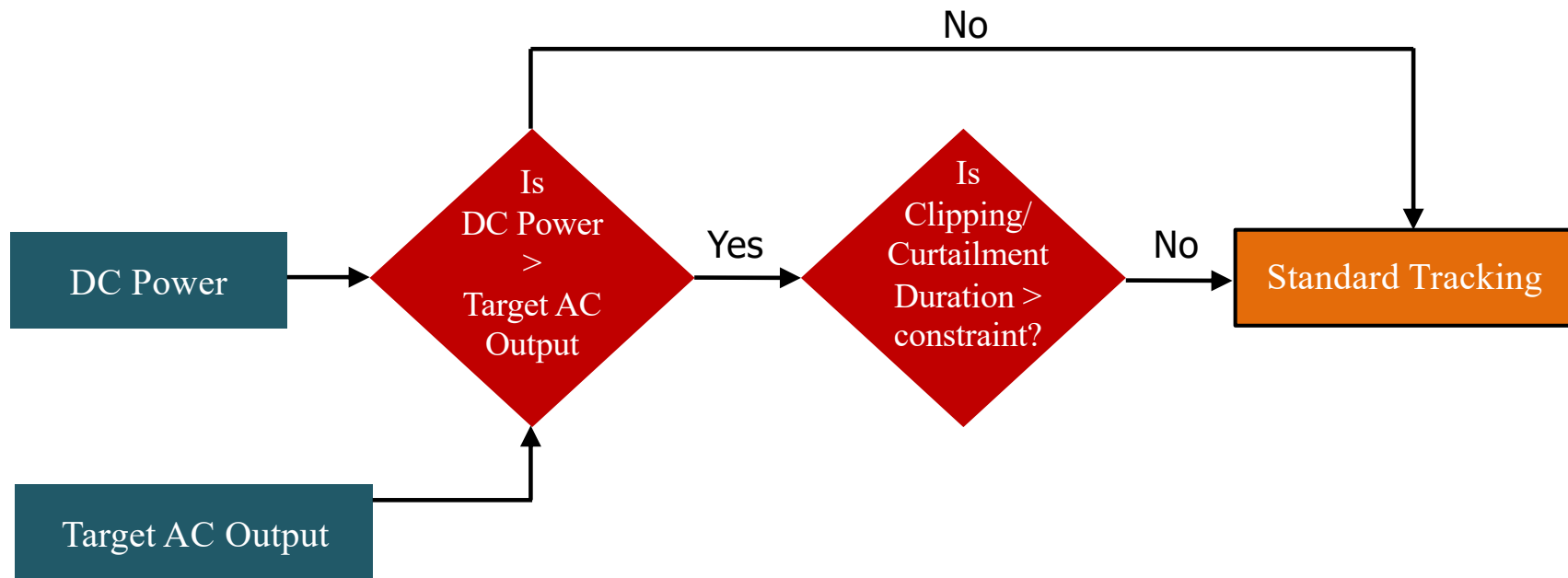


- Lead – Lag: Follows the alternative tracking during the entire day
 - + Better Heat Exchange with the sky
 - + Less absorbed Irradiance
 - Higher stress on the trackers
- Lead – Only: Keeps tilt equal or higher than regular tracking
- Lag – Only: Keeps tilt equal or lower than regular tracking
 - + No extra stress on the trackers
 - Shorter Beneficial Window

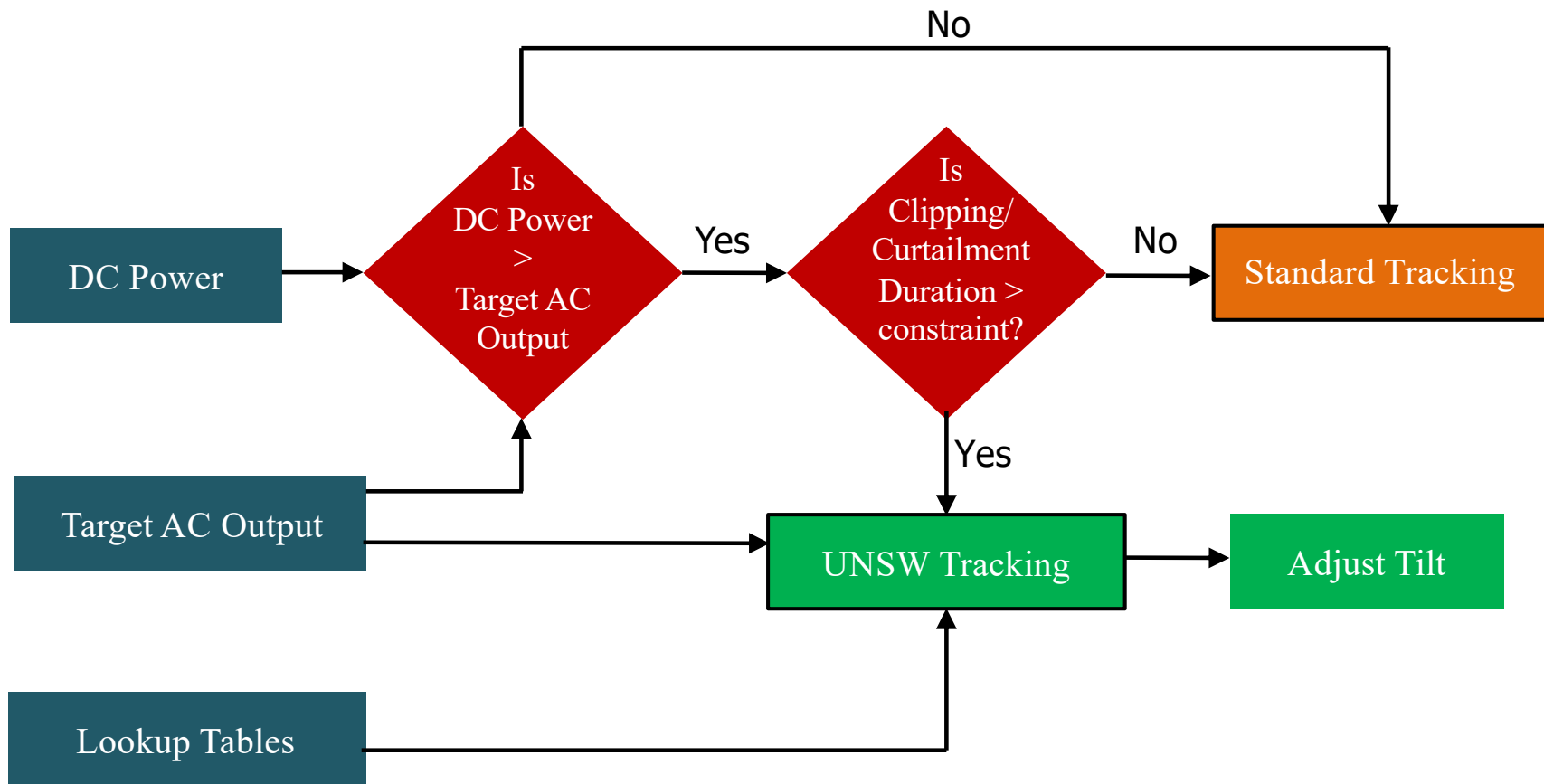
UNSW Tracking Algorithm



UNSW Tracking Algorithm

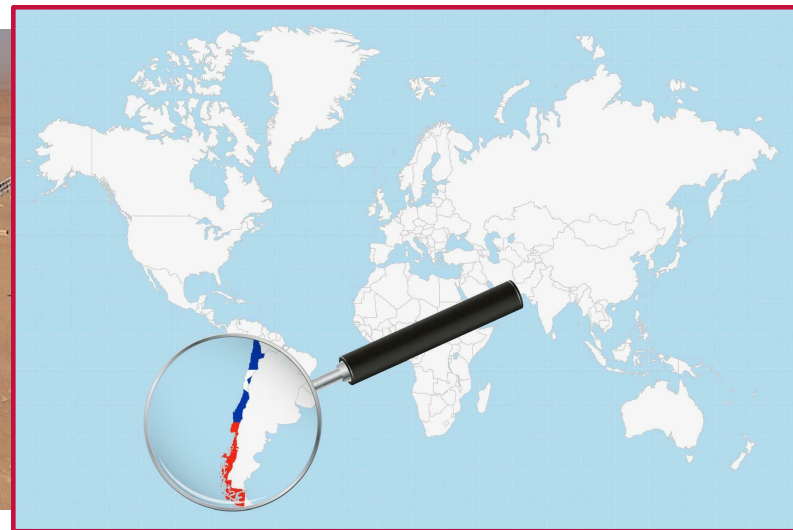


UNSW Tracking Algorithm



Case Study – Chile: Experimental Setup

- Conducted at Atacama Desert, Chile
- ATAMOSTEC Test Site at PSDA (Plataforma Solar del Desierto de Atacama)
- Winter 2025 – Summer 2026

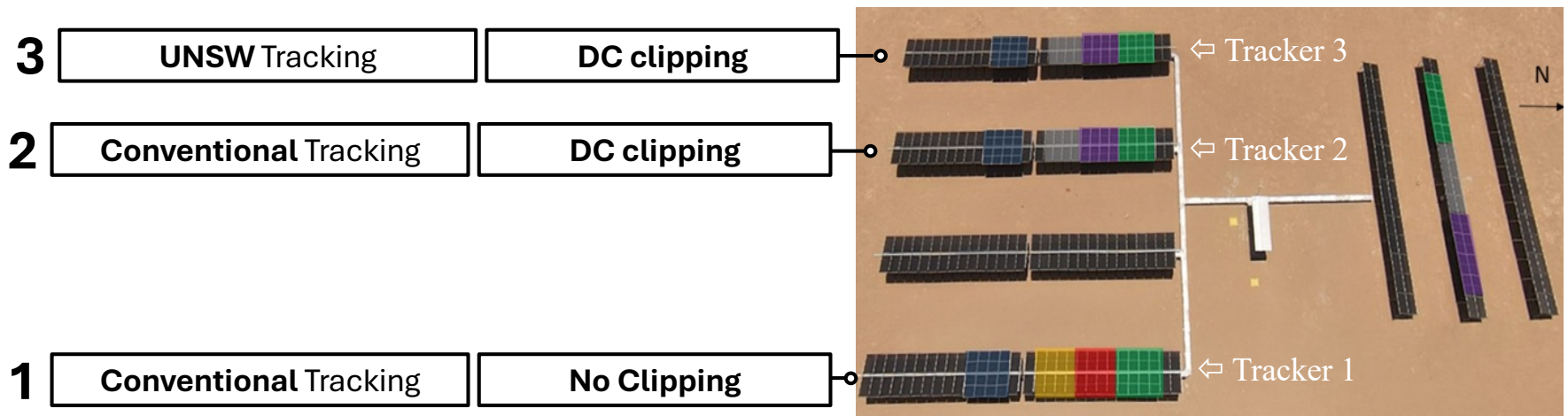


Case Study – Chile: Experimental Setup

- Each tracker: 4 strings × 8 modules + 28 dummy modules
- Individual 60 kW inverter per tracker, 6 MPPTs (4 active → 12 kW total)

1 min

- Each MPPT monitors **DC output**
- Reference cells recorded **front and rear POAI**
- Weather station monitors **ambient temperature, wind speed and direction**
- PT100 sensors record **module Temperature**



Case Study – Chile: Experimental Setup

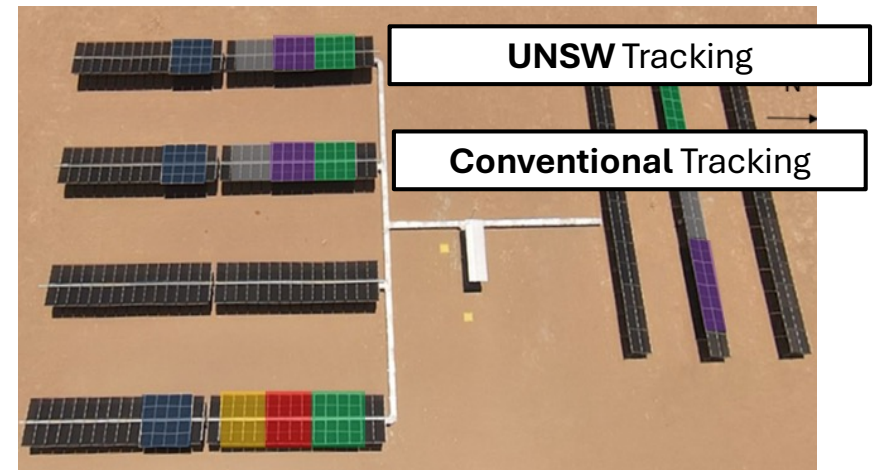
Apply strategies to tilt off panel on Tracker 3

Lead-only: Panel tilt is **ahead** of the normal tracking position.

Lag-only: Panel tilt is **behind** of the normal tracking position.

Lead-Lag: Panel **leads** in the morning and **tilts off** (lags) in the afternoon.

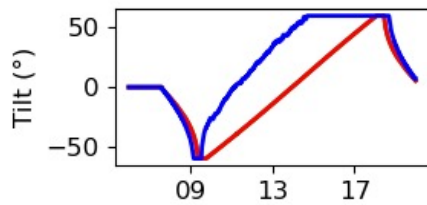
	Winter - 2025	Summer - 2026
Lead-only	02-Jun to 10-Jun	19-Feb to 24-Feb 14-Mar to 15-Mar
Lag-only	-	25-Feb to 04-Mar
Lead-Lag:	11-Jun to 22-Jun	05-Mar to 12-Mar



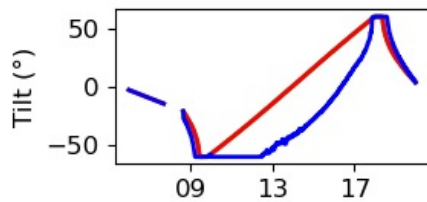
Case Study – Chile: Results and Insights

- Tracker 1 (conventional, unclipped)
- Tracker 2 (conventional, clipped)
- Tracker 3 (proposed, clipped)

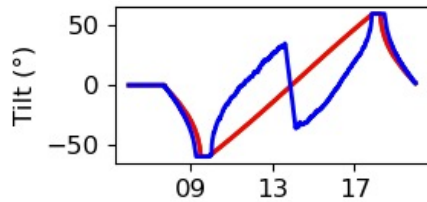
Summer - Lead - Only



Summer - Lag - Only



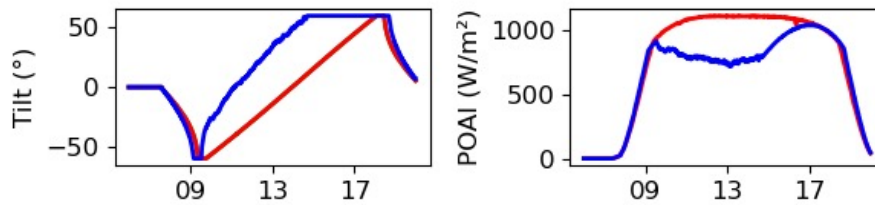
Summer - Lead - Lag



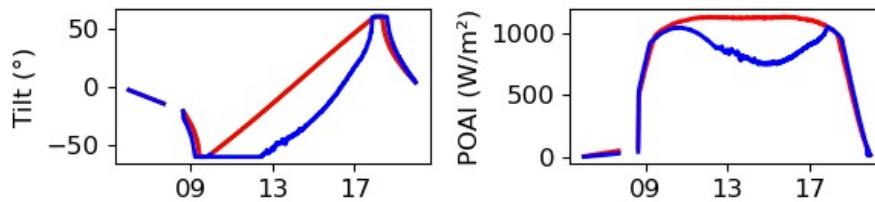
Case Study – Chile: Results and Insights

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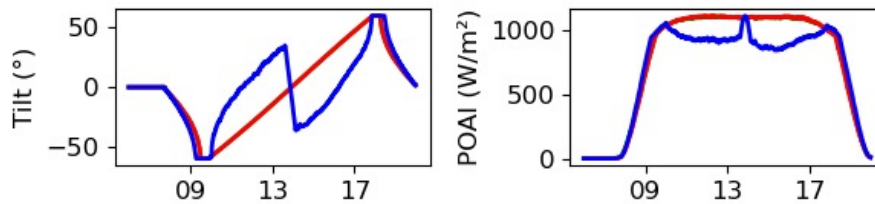
Summer - Lead - Only



Summer - Lag - Only



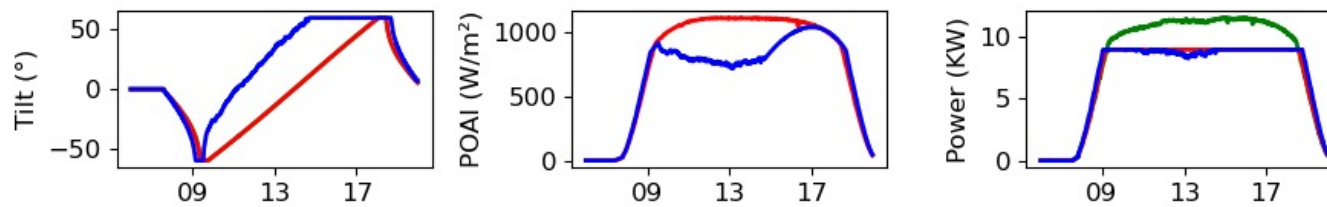
Summer - Lead - Lag



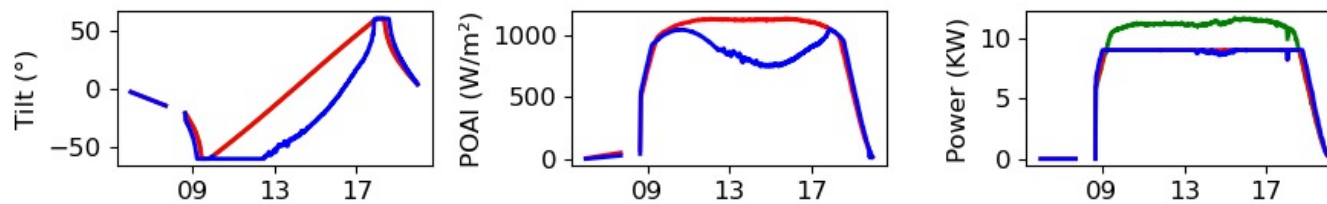
Case Study – Chile: Results and Insights

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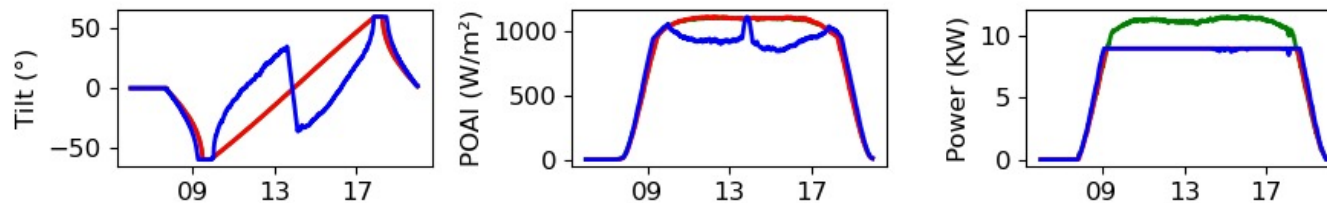
Summer - Lead - Only



Summer - Lag - Only



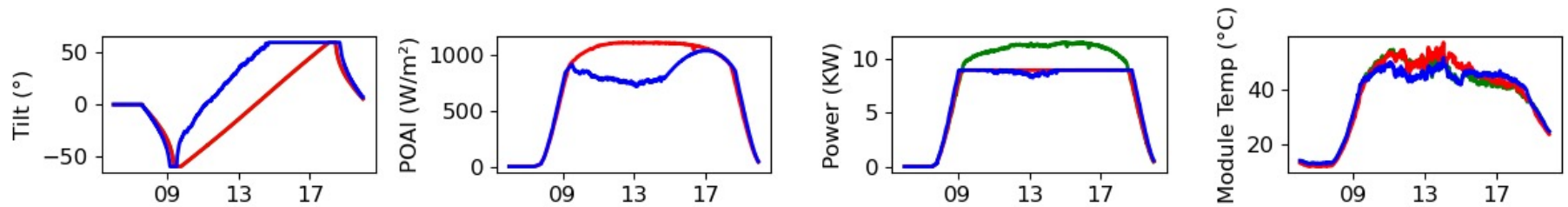
Summer - Lead - Lag



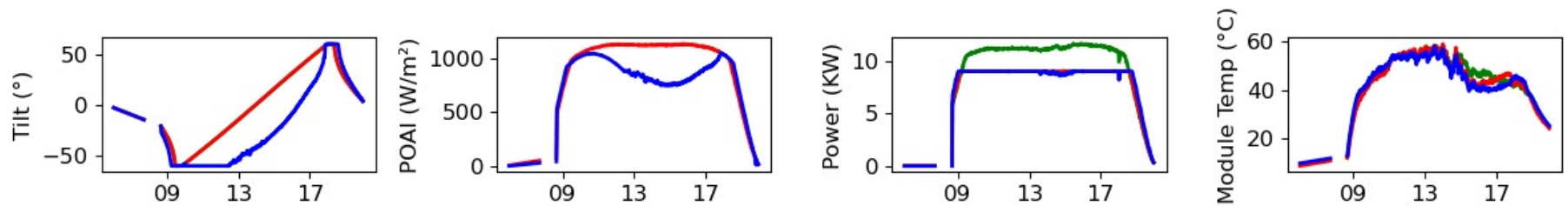
Case Study – Chile: Results and Insights

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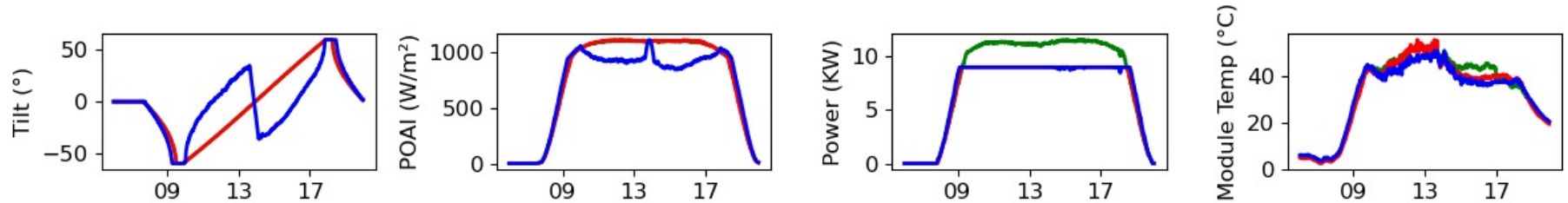
Summer - Lead - Only



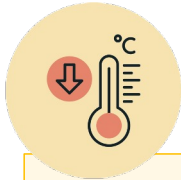
Summer - Lag - Only



Summer - Lead - Lag



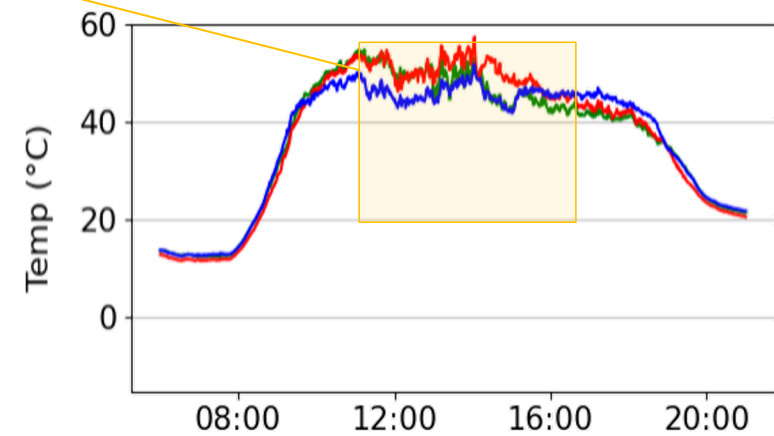
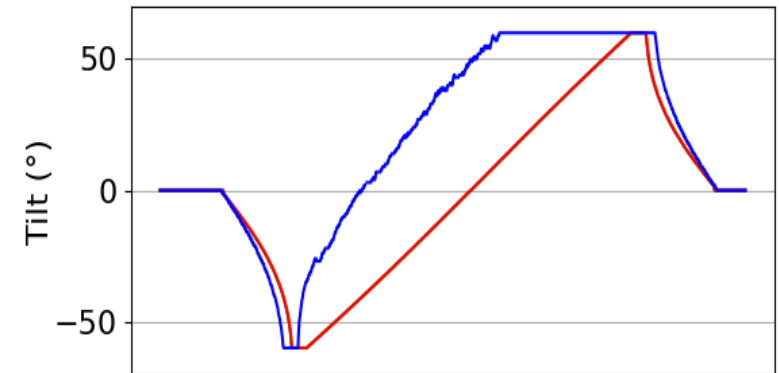
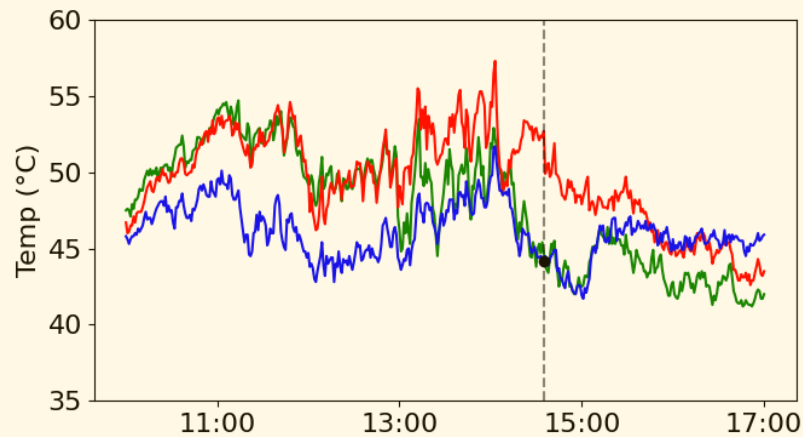
Case Study – Chile: Results and Insights (summer)



Temperature reduction up to 8.5 °C

Max T (Tracker 2) = 57.3 °C

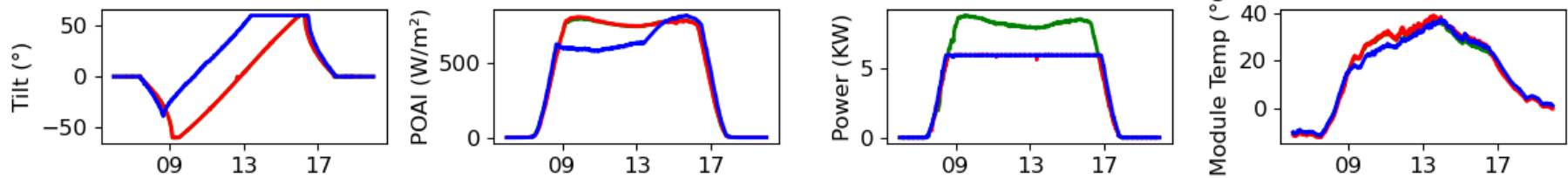
Tracker 1 = 54.7 °C, Tracker 3 = 51.7 °C



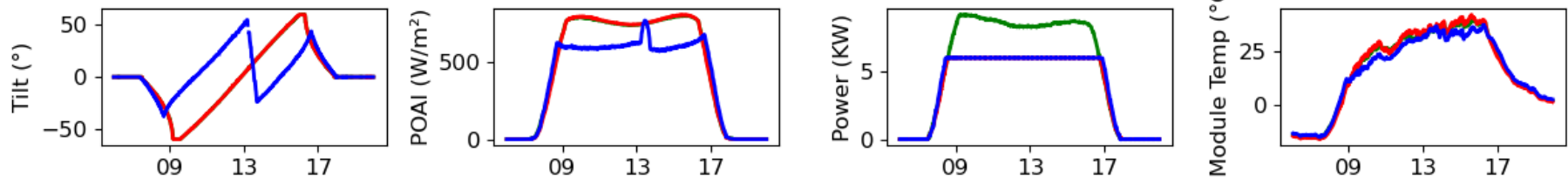
Case Study – Chile: Results and Insights

- Tracker 1 (conventional, unclipped)
- Tracker 2 (conventional, clipped)
- Tracker 3 (proposed, clipped)

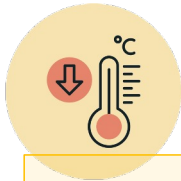
Winter - Lead - Only



Winter - Lead - Lag



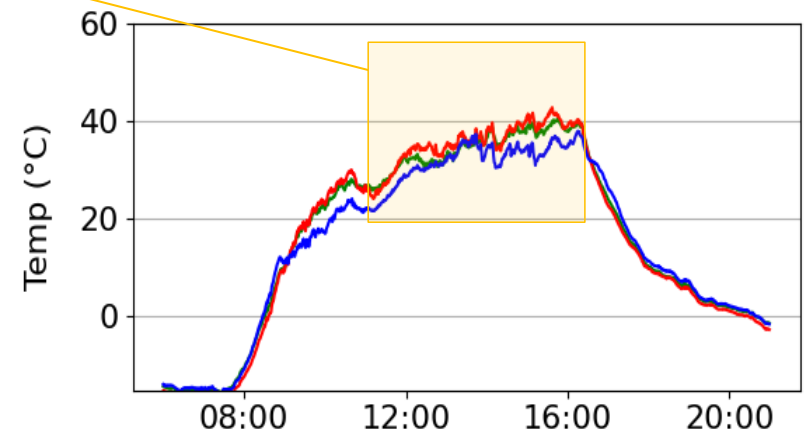
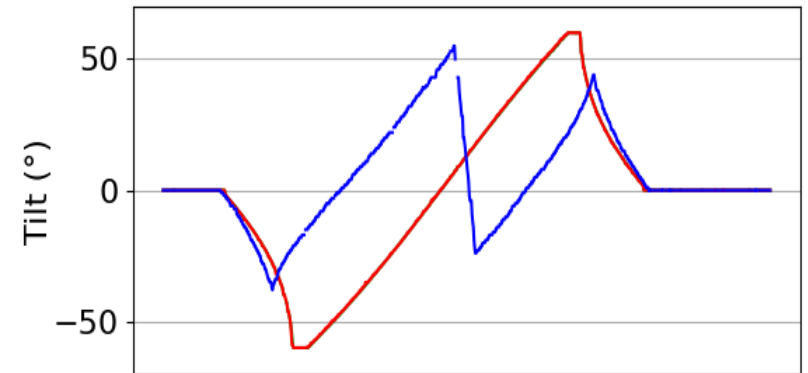
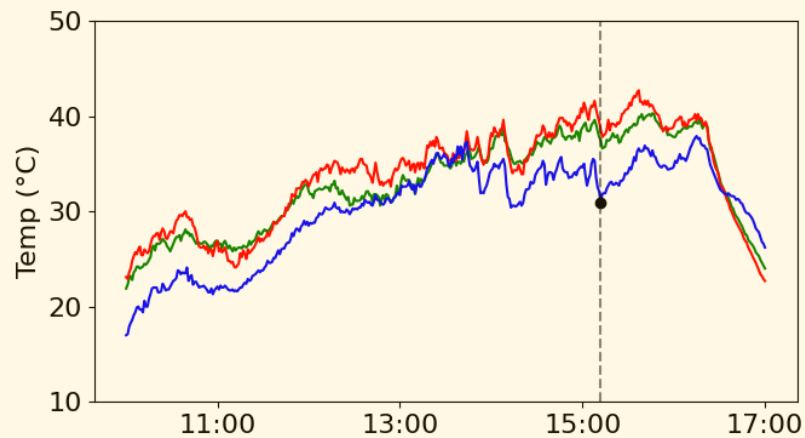
Case Study – Chile: Results and Insights (winter)



Temperature reduction up to 7.7 °C

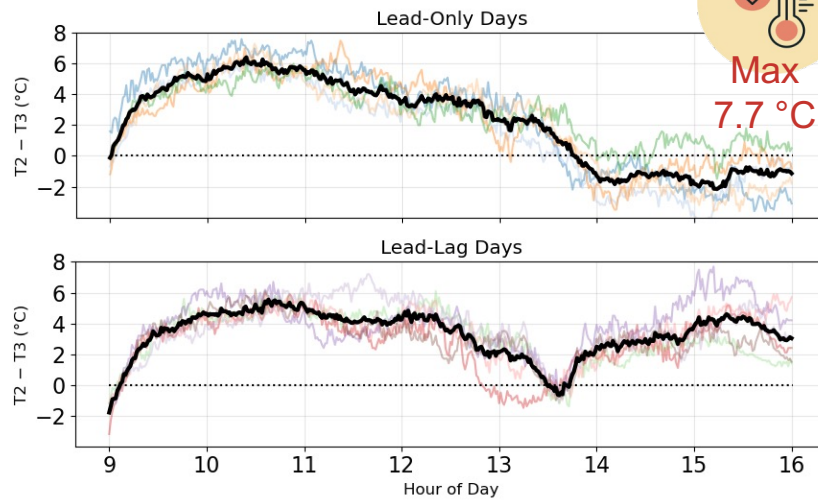
Max T (Tracker 2) = 42.7 °C

Tracker 1 = 40.3 °C, Tracker 3 = 40.9 °C

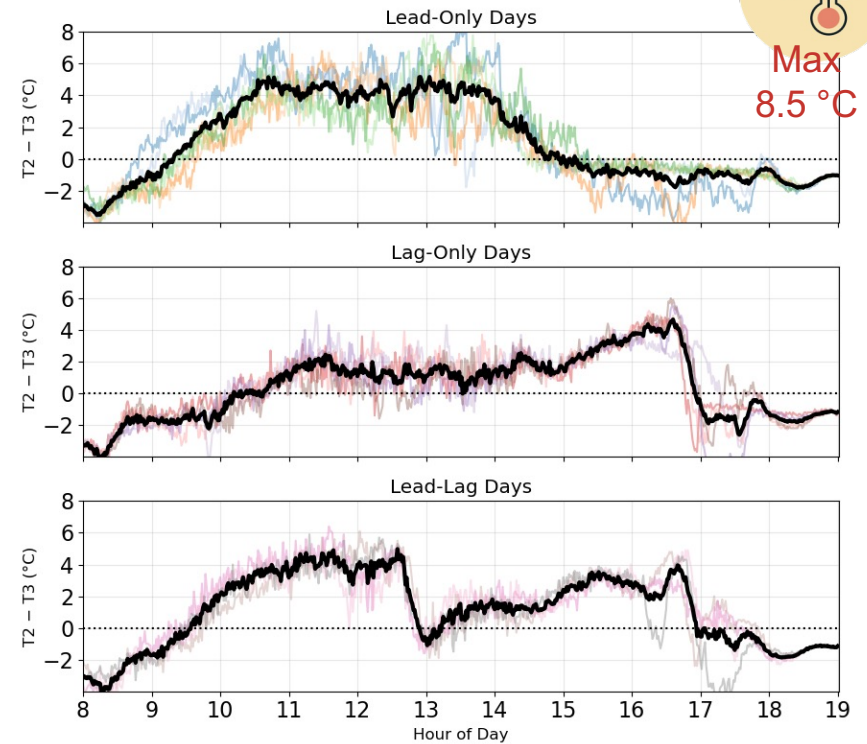


Case Study – Chile: Results and Insights

Winter

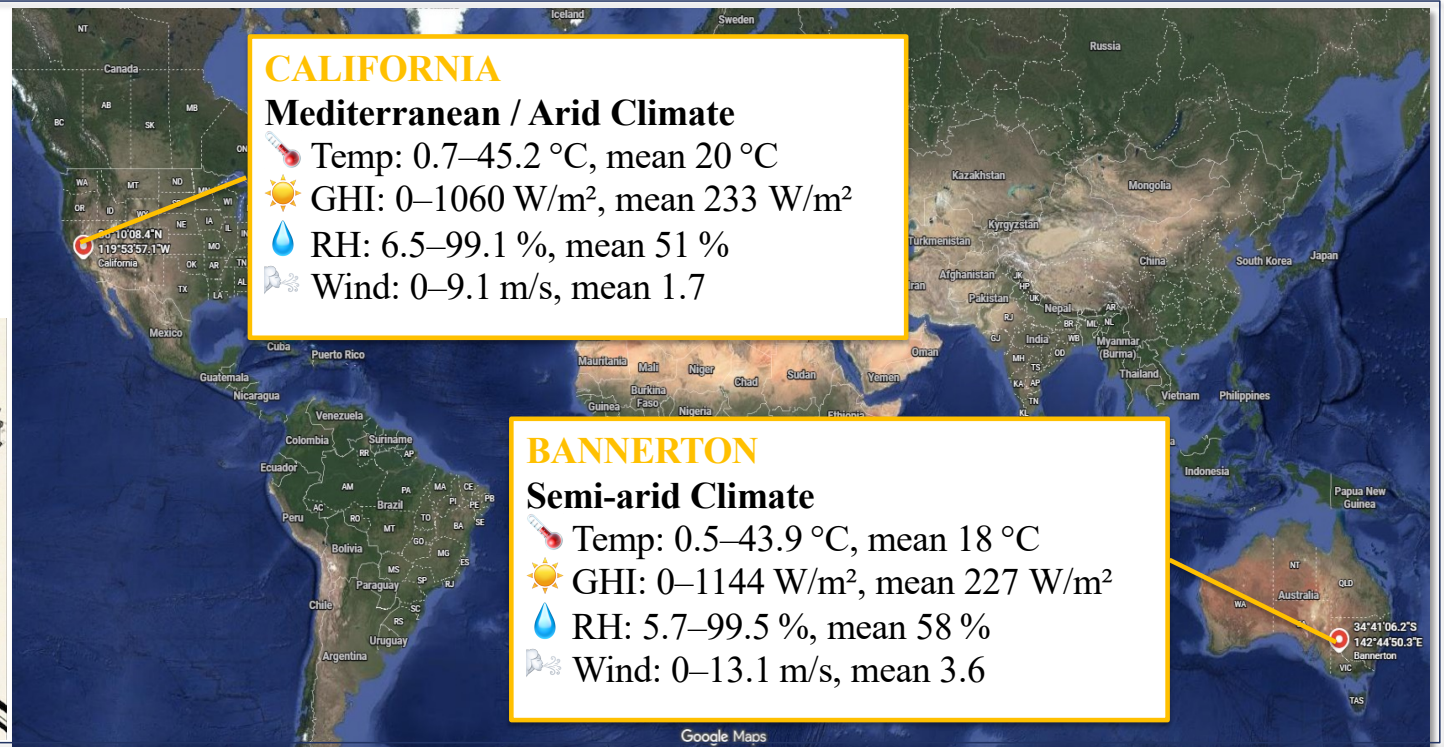
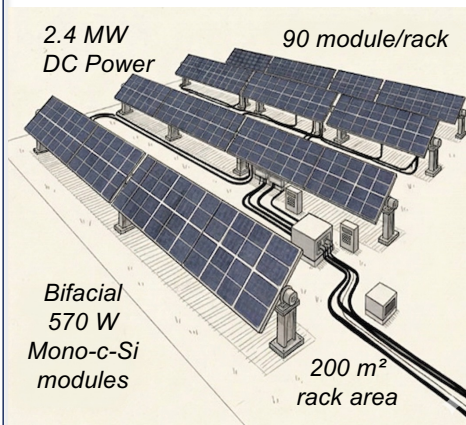


Summer



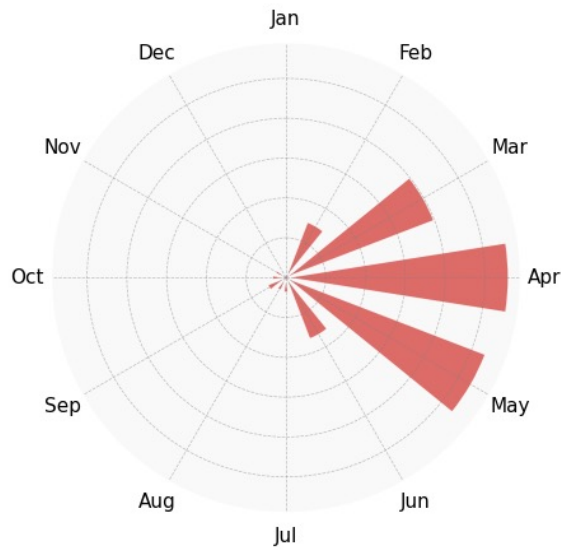
Generic Solar Farm Performance Simulation

Simulate a **generic system** at each location in **2024** under both clipping and curtailment scenarios

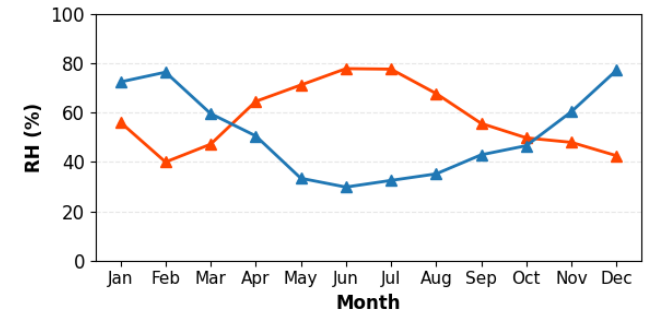
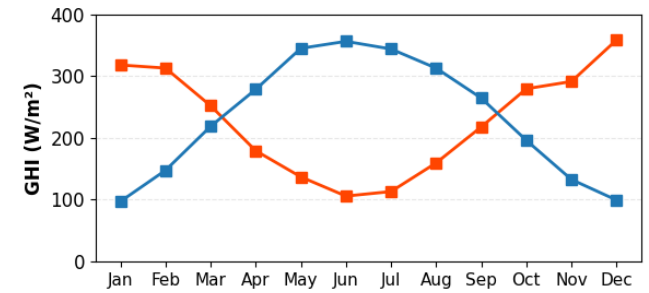
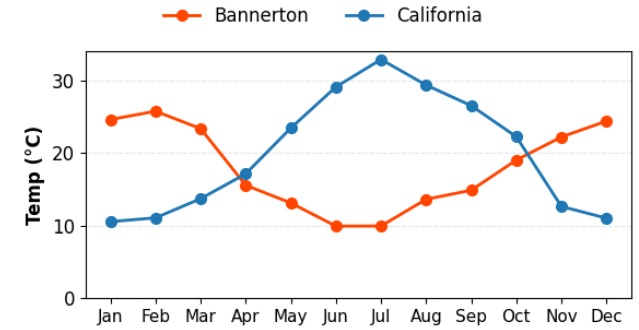
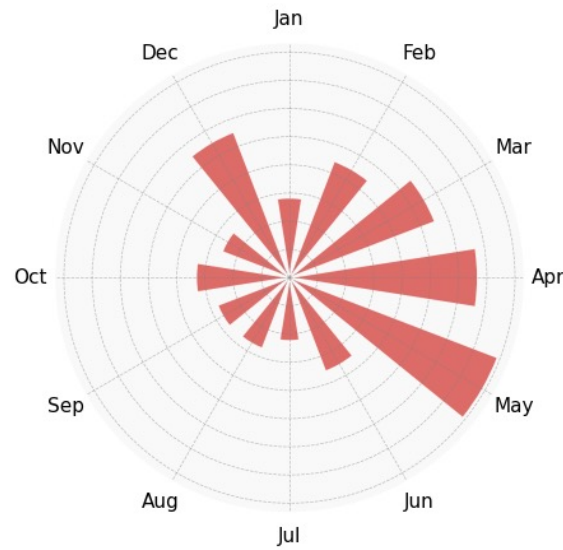


Generic Solar Farm Performance Simulation

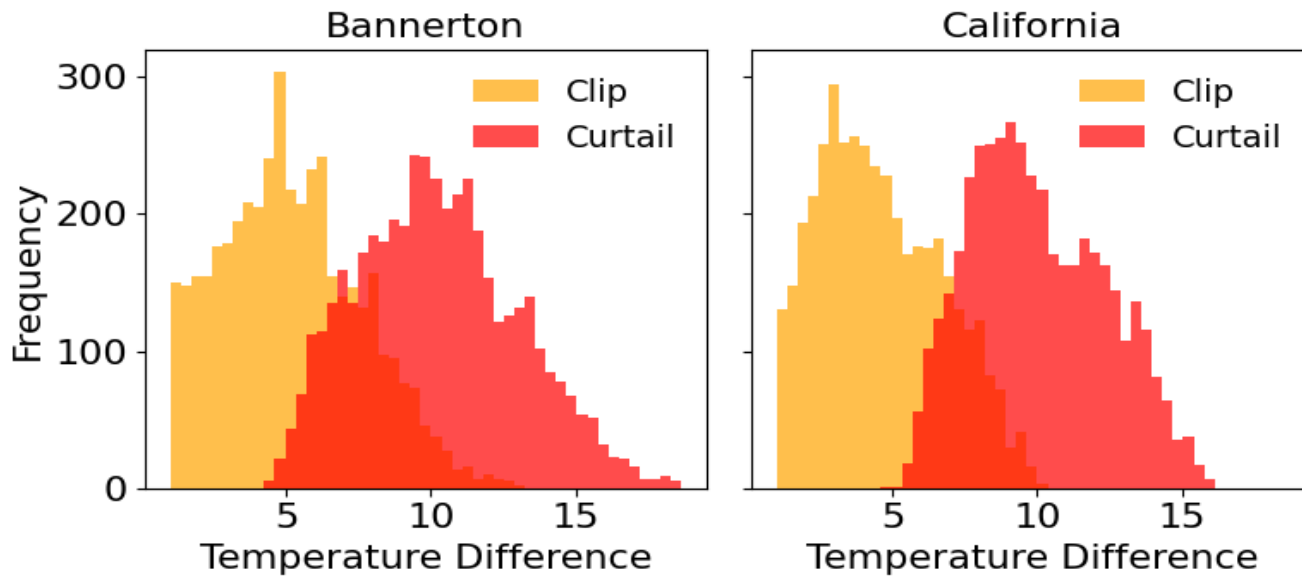
California Monthly Curtailment % (2024)



Bannerton Monthly Curtailment % (2024)



Generic Solar Farm Performance Simulation

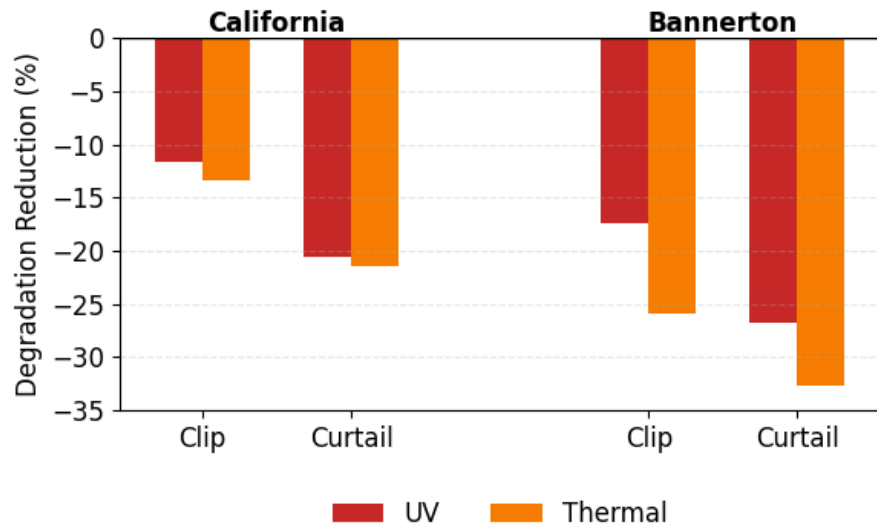


Generic Solar Farm Performance Simulation

Thermal Degradation

$$R_{deg,thermal} = A e^{-\frac{EA}{kT}}$$

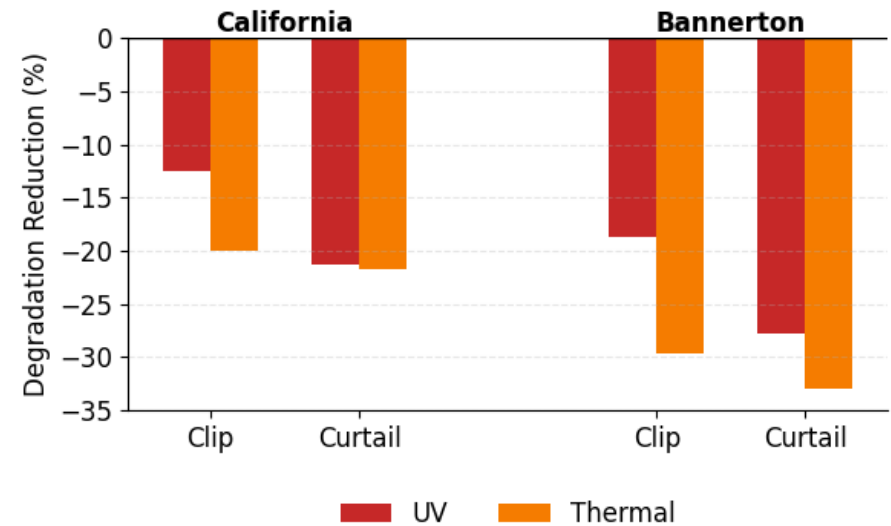
Lead Strategy



UV Degradation

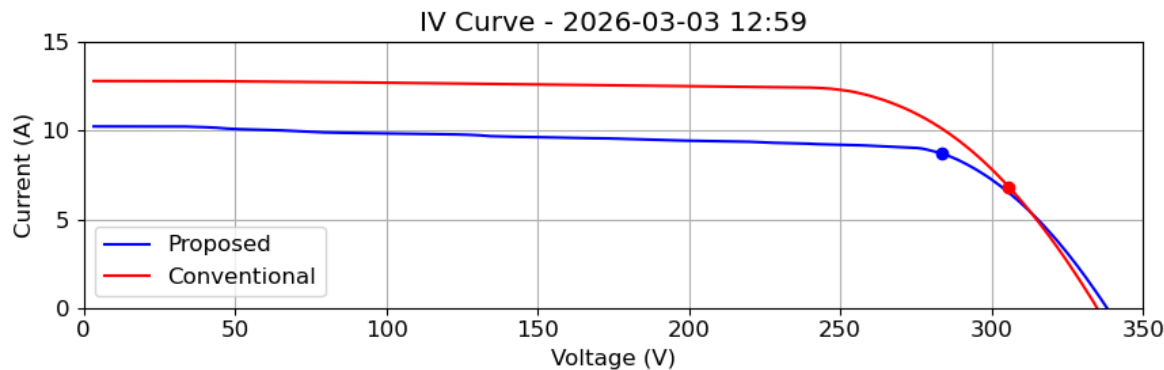
$$R_{deg,UV} = A \cdot UV^{0,63} \cdot (1 + RH_{eff}^{1,8}) e^{-\frac{EA}{kT}}$$

Lead-lag Strategy



Conclusion

- Our UNSW Tracking Algorithm **reduces module temperature** and **reduces UV dose** during clipping and curtailment **while sustaining maximum energy output**.
- Validated through real-world testing in Chile.
 - Lead-lag control with shallower tilt **improved cooling**.
 - Reduction up to **8.5 °C**.
- **Future Work:**
 - Explore impact on inverters.
 - Explore integration with **battery storage** for combined thermal and energy optimization.



ARENA



Australian Government
Australian Renewable
Energy Agency



For more information contact z.haydous@unsw.edu.au

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