

The subtle art of bifacial performance modeling

Silvana Ayala Peláez, Chris Deline Bill Marion, Matthew Mueller Joshua Stein, Cameron Stark

12 PVPMC, Albuquerque May 2019

Bifacial performance modeling

The PV industry is set for rapid uptake of bifacial PV if key barriers are eliminated

- accurate performance models,
- standards around the rating of bifacial modules, and
- accurate assessment of site albedo.

BS**B**B

View Factor Model for Rear Irradiance



NREL Models

• <u>Bifacial_vf: https://github.com/NREL/bifacialvf</u>





S. Ayala Pelaez, C. Deline, S. MacAlpine, B. Marion, J. Stein, R. Kostuk, "Comparison of bifacial solar irradiance model predictions with field validation" IEEE Journal of Photovoltaics, 2019, vol 9 no. 1, pp. 82-88.

Rear Irradiance Modeling

through bifacial radiance

Bifacial_Radiance Model for Rear Irradiance



Complicated geometries possible, including racking and terrain. Radiance uses backward ray-trace to evaluate the irradiance (W/m²) at the modules

Bifacial_Radiance Model for Rear Irradiance



Bifacial_radiance is a python wrapper for calling and using Radiance, with specific functions to generate geometry (text files) related to bifacial pv systems

New GUI!

https://github.com/NREL/bifacial_radiance

Main Control Input Variables File: BB

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Simulation Control

Fixed, Cumulative Sky Yearly					
Fixed, Cumulative Sky wi	th Start/End tin	nes			
Fixed, Hourly by T	imestamps				
Fixed, Hourly for the	e Whole Year				
Tracking, Cumulati	ve Sky Yearly				
Tracking, Hourly	for a Day				
Tracking, Hourly with	Start/End time	;			
Tracking, Hourly for t	he Whole Year				
StartDate (MM DD HH):	6	21			
Enddate (MM DD HH):	6	30			
Timestamp Start: 4020					
Timestamp End:	4024				

Tracking Parameters

Backtrack:	۲	True	False
Limit Angle (deg):	60		
Angle delta (deg):		5	
Axis of Rotation:	۲	Torque Tube	Panels

TorqueTube Parameters

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Module Para	Prism Solar B	i60	
Number of Panels	2		
Cell Level Module	False	True	
numcells x:	12	numcells y:	6
Size Xcell:	0.15	Size Ycell:	0.15
Xcell gap:	0.01	Ycell gap:	0.01
Module size x:	0.98	y:	1.98
Xgap Ygap Zgap :	0.05	0.15	0.10
Bifacial Factor (i.e. 0.9):	0.9	VIEW	
Module Name:	Prism So	olar Bi60	_
Rewrite Module:	True	C False	

Scene Parameters

Row spacing by:	•	GCR	O Pitch	
GCR:	0.35		Pitch:	10
Albedo:	0.62			
# Mods:	20		# Rows:	7
Azimuth Angle (i.	e. 180 fo	or South):	180	
Clearance height:	0.8		Tilt:	10
Axis Azimuth (i.e.	180 for	EW HSAT	trackers):	180
Hub height:	0.9		VIEW	

	Analysis	Parar	neters	
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Simulation Control

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Scene Parameters

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Analysis Parameters

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Mod Wanted:		10	Row Wanted:	3	
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Tracked



Fixed





Simulation Control

Fixed, Cumulative Sky Yearly								
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Fixed, Hourly by Timestamps								
Fixed, Hourly for the Whole Year								
Tracking, Cumulative Sky Yearly								
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Analysis Parameters

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Simulation Control

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Robinson, Stone "Irradiation modelling made simple: the cumulative sky approach" 2004

Hourly Cumulative

Cumulative Tracking

S. Ayala Pelaez, C. Deline, P. Greenberg, J. S. Stein, and R. K. Kostuk, "Model and Validation of Single-Axis Tracking with Bifacial PV - Preprint," IEEE Journal of NREL | Photovoltaics, 2019, vol 9 no. 3, pp. 715-721.

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High Performance Computing Integration





Non-GUI Features

Bifacial_radiance V3





Multiple SceneObjects



Canopies and Carports





Canopies and Carports





Canopies and Carports





1 irr_HotelCaprortMod1.csv

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Roofs, Cars, and Different albedo sections





Tracking and Torque tube

Hourly-yearly simulations







Varying torquetube reflectivity





Varying torquetube reflectivity





Torque tube reflections

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Other bookmarks







What are bifacial solar modules and how solarpowerworldonline.com



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bifacial modules add to solar tracker. solarbuildermag.com

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Bifacial Gains: How much will bifacial modules add to so...

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https://solarbuildermag.com/featured/bifacial-gains-how-much-will-bifacial-modules-add-tosolar-tracker-value-we-are-about-to-find-out/

Varying torquetube reflectivity



2 UP – 16 JUN Sunny day



Varying torquetube reflectivity



2 UP – 10 JUN Cloudy day



Shading to Electrical Mismatch



Bifacial radiance Analysis module ties to PVMismatch

Electrical Mismatch Model





- Front + rear irradiance distribution depends on the mounting and site conditions.
- Irradiance mismatch causes additional loss relative to uniform assumption
- Empirical model provides good fit based on st.dev (σ) or MAD (\varDelta) of I_{sc}

 $M[\%]_{Fit1} = e^{1.067 + 1.82 \cdot \ln(\sigma[\%])}$

 $M[\%]_{Fit3} = 0.12 \Delta[\%] + 2.77 \Delta[\%]^2$

• EU-PVSEC Oral Paper Accepted

C. Deline, S. Ayala Pelaez, S. MacAlpine, C. Olalla, C. "Bifacial PV Mismatch Loss and Parameterization". EUPVSEC 2019

Bifacial field, 75 kW +5 technologies

Electrical Mismatch Model Validation

- Custom modules to measure shading loss of Torque Tube
- Strung cross-wise with multiple junction boxes for sub-module lsc measurement



Junction boxes



Long Edge, 12 cells

Short Edge, 5 cells

Long Edge, 12 cells

Look for more



12th. PVPMC (Albuquerque)

• New GUI Release

46th IEEE PVSC (Chicago)

bifacial PV status,

۲

Subtleties of modeling bifacial modules.



Sep 12



36th EU PVSEC (Marseille)

• Oral Session: electrical mismatch and shading.

Conference plenary talk, Workshop: Overview of

Oral Session: shading effects on bifacial trackers.

Progress in Photovoltaic journal?

6th Bifi PV Workshop (Amsterdam)

- Oral Session: NREL bifacial field measurements of electrical mismatch and shading.
- Oral Session: Albedo updates.

Ultimate Goal

- Complete overhaul of internal geometry creation.
 - Improved scanning functions.
 - Cell level module creation enabled.
 - Many customization options of the geometry in response to identified needs of industry and research.
 - Appending of terrain, structures and things made easier.
- (currently) Streamlining functions and input parameters for seamless interaction with GUI, HPC and regular use.
- Analysis functions, tying with PVMismatch.
- Ongoing work to calculate and relate shading loss and electrical mismatch.

Thank you

www.nrel.gov

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Ultimate Goal

Incident irradiance on th	ne ground		
Beam ground factor	From sun's position, 2D model		
Diffuse ground factor	0.0 % From 2D model		
Shed transparent fraction	60.0 % not sensitive	Monthly ground albedo values	
Ground albedo	95.0 % V Monthly values	Jan. 40.0 % May 30.0 % Se	pt. 30.0 %
		Feb. 30.0 % June 10.0 % Oc	t. 30.0 %
Reflected irradiance on t	backside	March 30.0 🎖 July 10.0 🎖 No	v. 30.0 %
Reemission form factor	38.4 % From 2D model	April 30.0 🎗 Aug. 30.0 🎗 De	c. 35.0 %
Structure shading factor	80.0 % (0 = no shadings)	🖌 Set all as year	
PV array behavior			
Mismatch loss factor	80.0 %		
Module bifaciality factor	75.0 % From PV module	1	



calculate bifacial gain with field data