

# SATELLITE IRRADIANCE MODEL ACCURACY IMPROVEMENTS: ACCESS TO LATEST INPUTS AND >20-YEAR VALIDATION

2020 PV Systems Symposium Webinar

June 24, 2020

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# SolarAnywhere<sup>®</sup>

## Data



**Reduce risk on your solar project**

Get the most accurate, bankable solar resource data.

## SystemCheck<sup>®</sup>



**Validate PV system performance**

Automatically monitor and assess performance of PV systems and fleets.

## FleetView<sup>®</sup>



**Effectively integrate solar into your grid**

Plan for solar adoption on your distribution system with site-to-feeder-specific PV production.

## Forecast



**Forecast solar power**

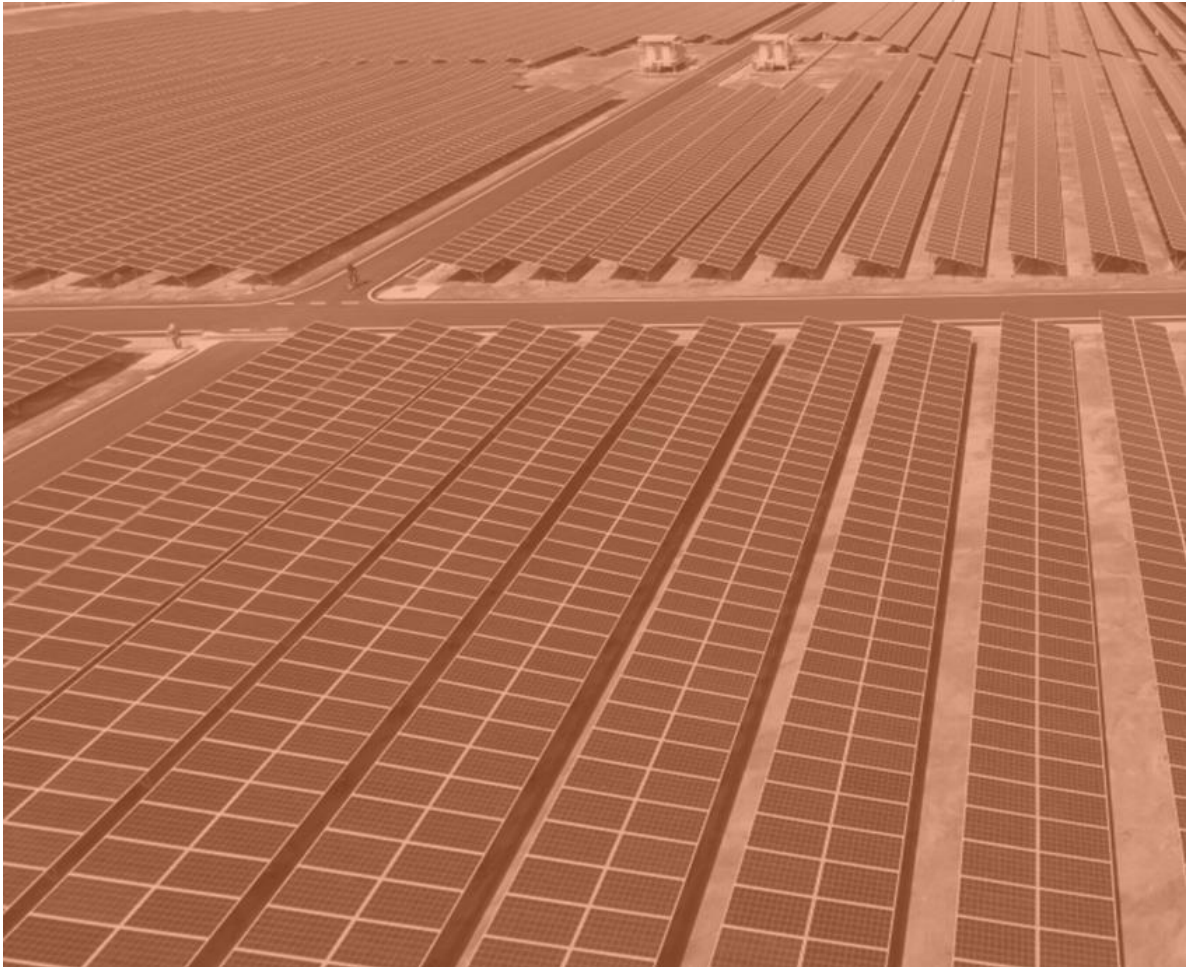
Reliably predict production from utility-scale PV with the most accurate, solar-specific forecast.



# Today's presentation

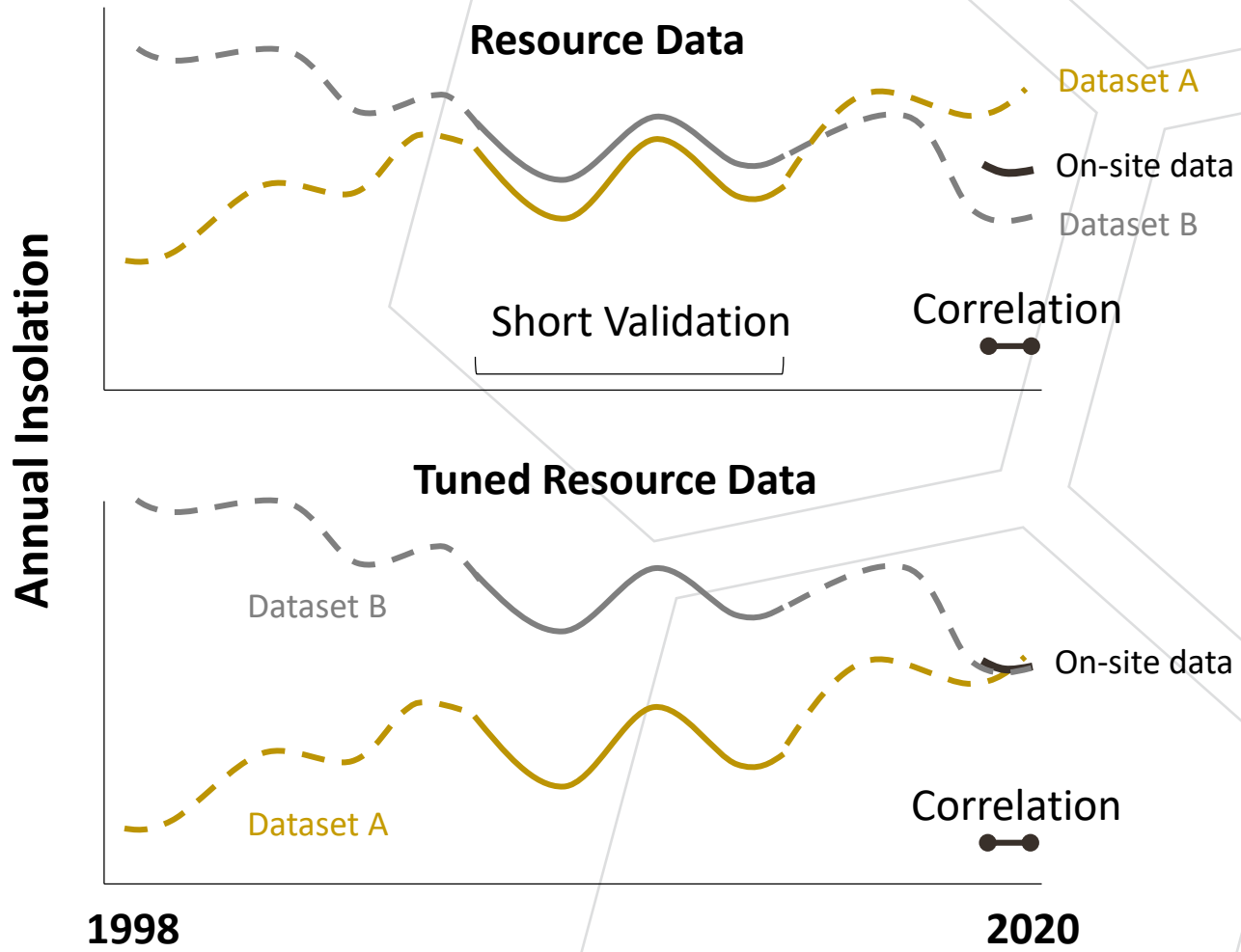
- Motivation
- Input and validation data
- V3.4 model performance
- Key results

# Need for consistent and real-time solar data is increasing

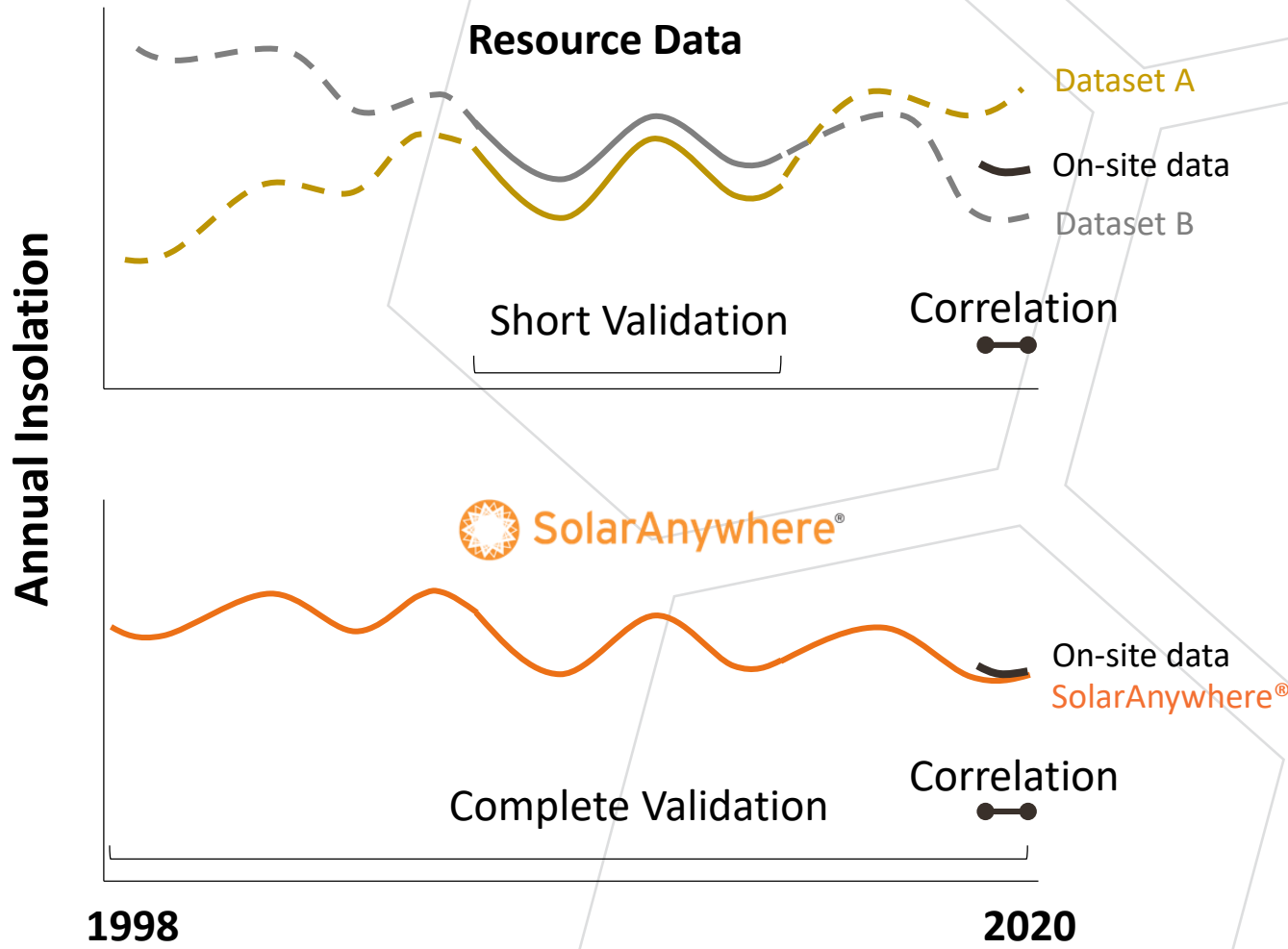


- ❖ Benchmarking performance
- ❖ Solar resource tuning
- ❖ Weather trends

# Why temporal consistency matters



# Why temporal consistency matters



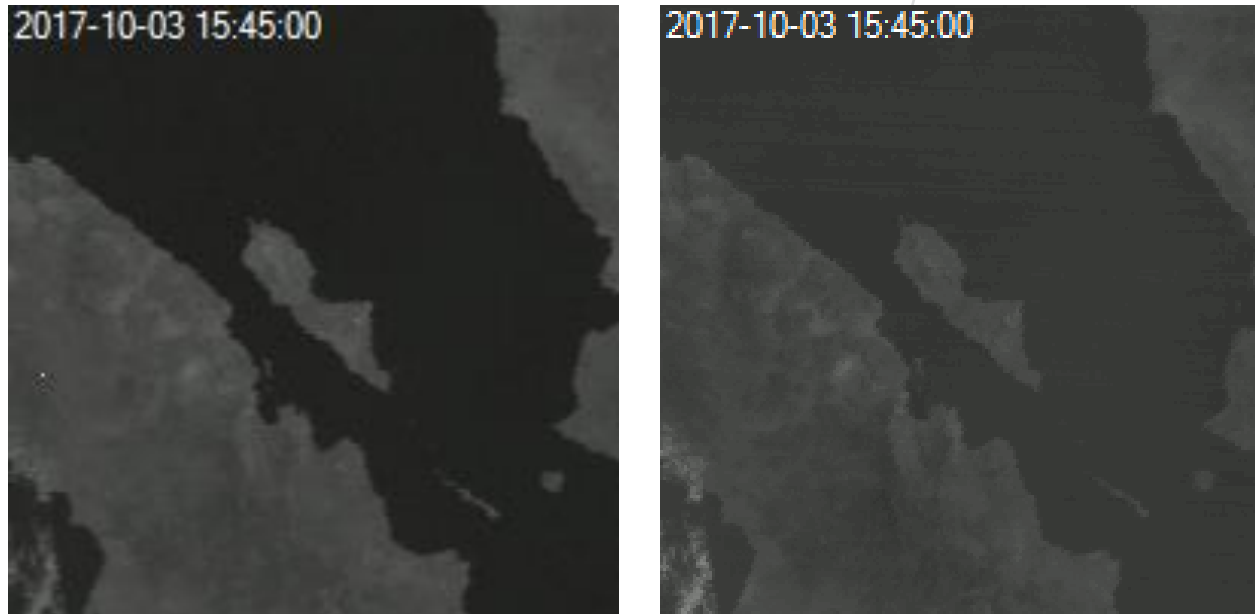
# Quality and volume of data enable more accurate models

- ❖ New satellites
- ❖ Numerical weather models
- ❖ 20+ years of ground measurements
- ❖ Leveraging software techniques

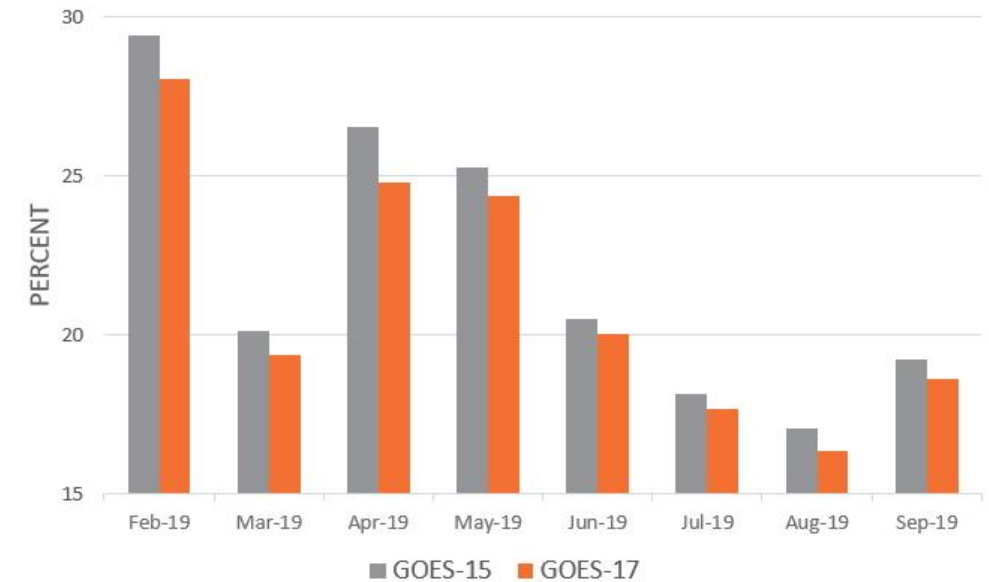


# New satellites offer better performance

Comparison of GOES-13 and GOES-16



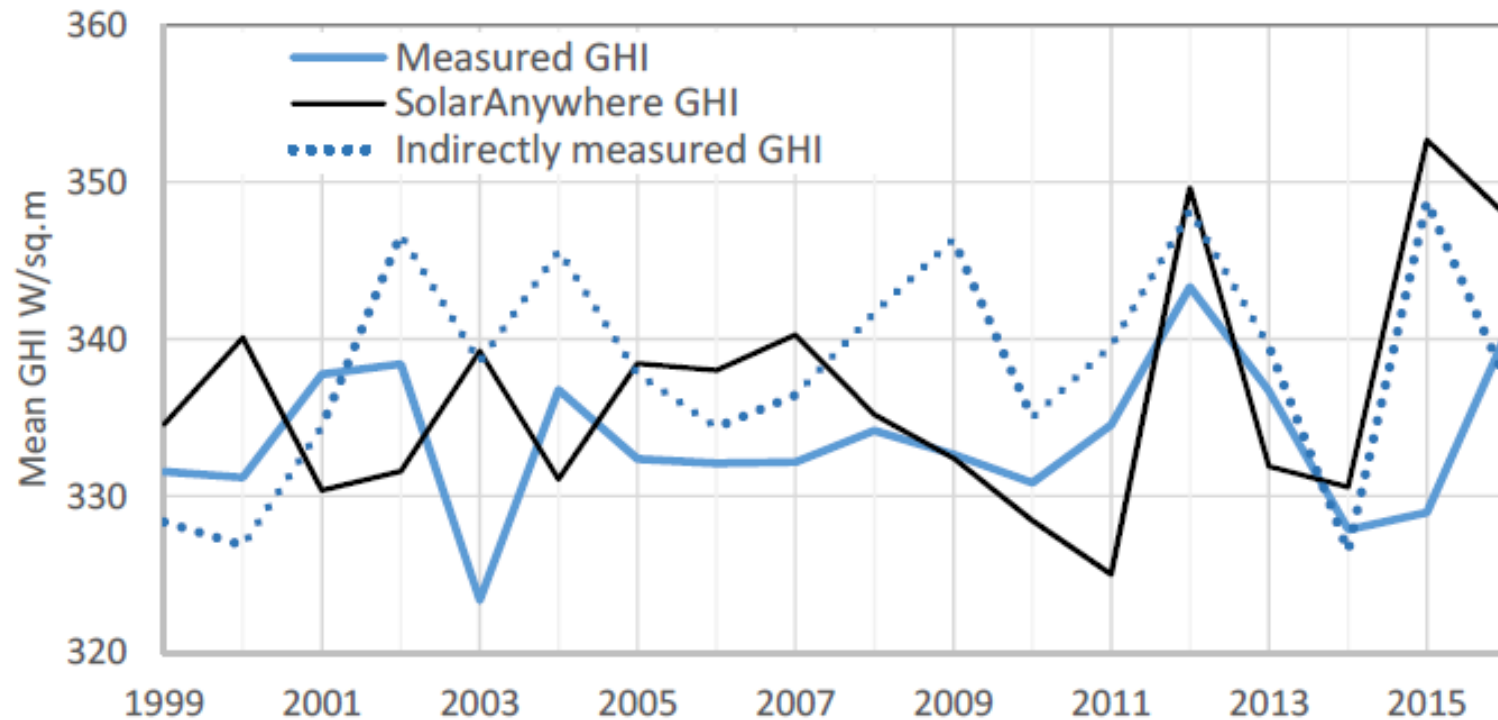
Half Hourly RMSE of GHI for Western Validation Stations



However, maintaining consistency is critical



# Ground measurements provide an excellent long-term reference, but different biases must be considered



Detecting Calibration Drift at Ground Truth Stations

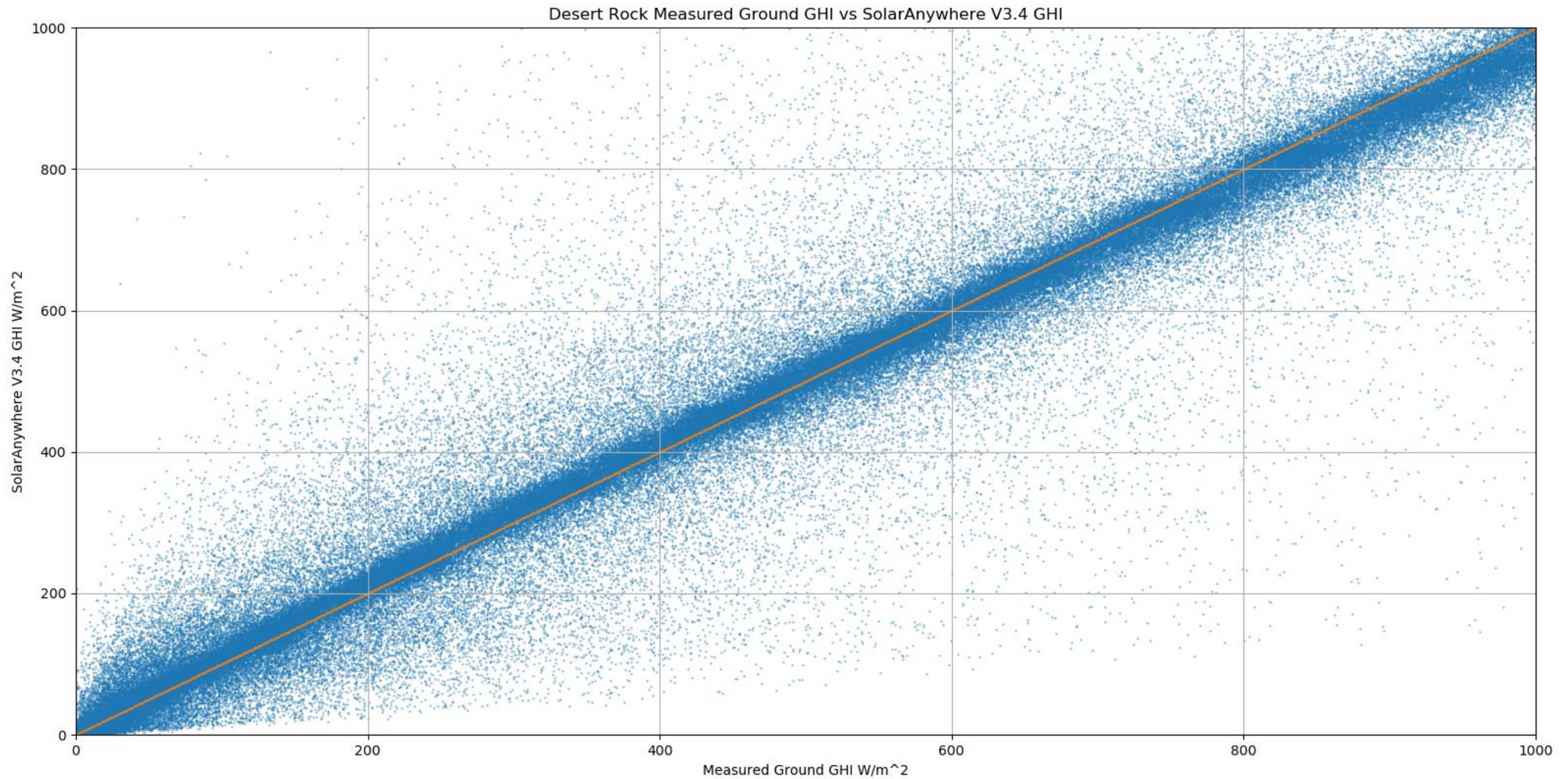
A Demonstration of Satellite Irradiance Models' Accuracy

Richard Perez<sup>1</sup>, James Schlemmer<sup>1</sup>, Adam Kankiewicz<sup>2</sup>, John Dise<sup>2</sup>, Alemu Tadese<sup>2</sup> & Thomas Hoff<sup>2</sup>

<sup>1</sup> Atmospheric Sciences Research Center, SUNY, Albany, New York, 12203, USA

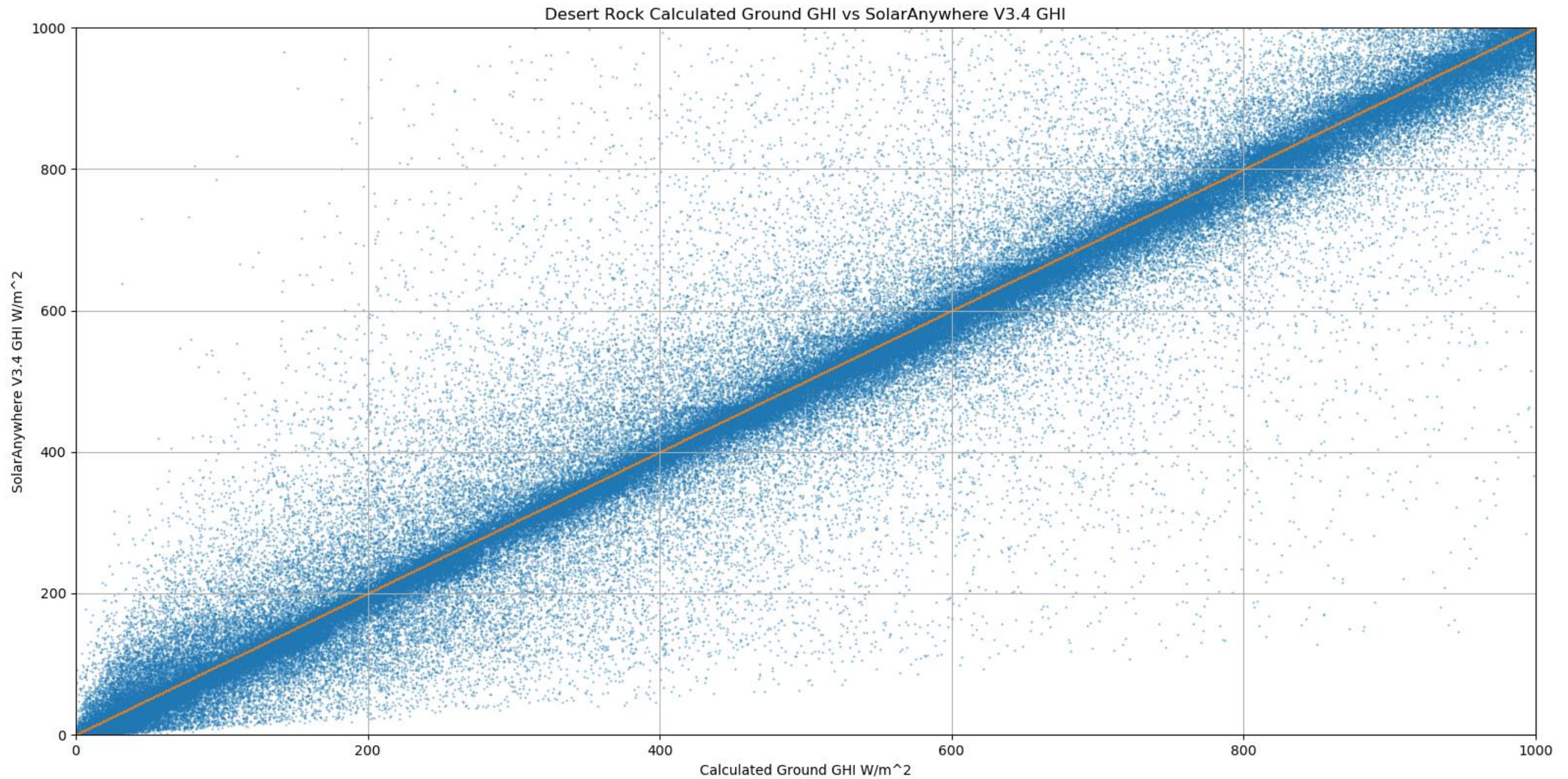
<sup>2</sup> Clean Power Research, Napa, California, 94558, USA

# Directional response present in pyranometer data





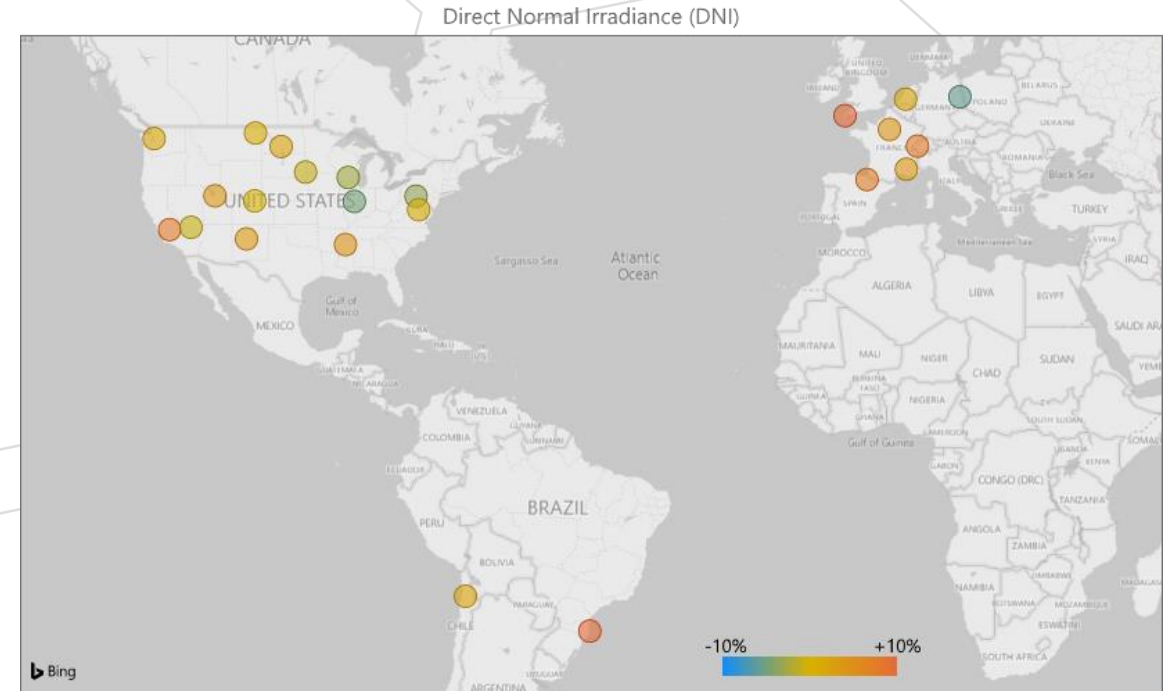
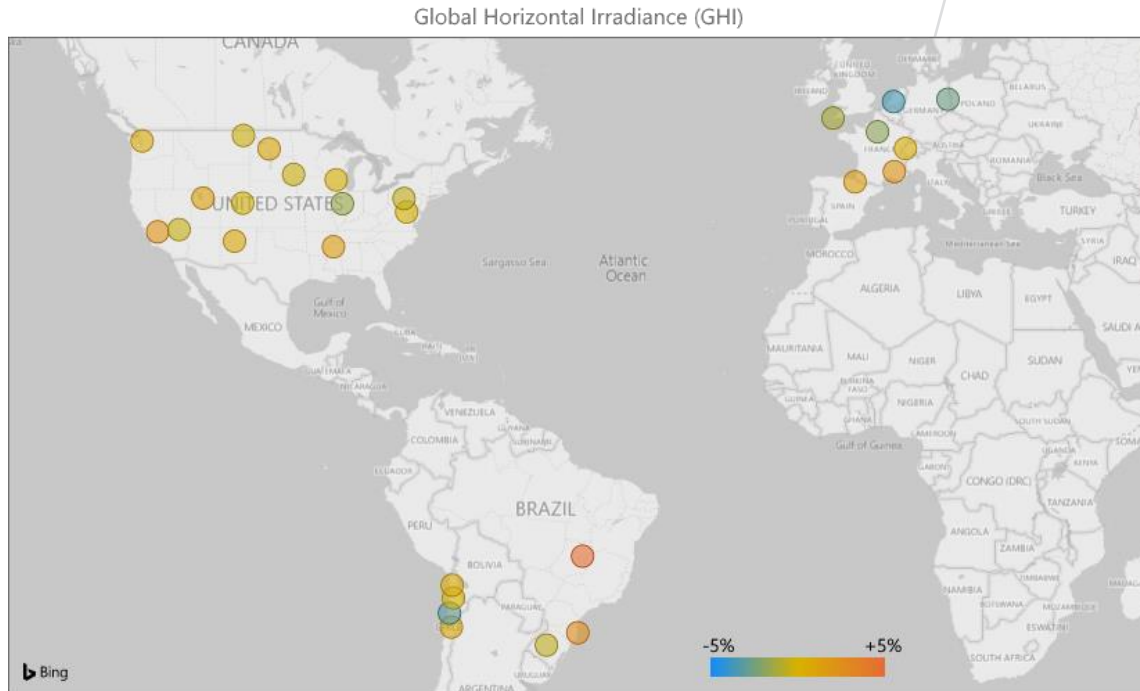
# Indirectly measured GHI shows better alignment of clear sky irradiance



# Today's presentation

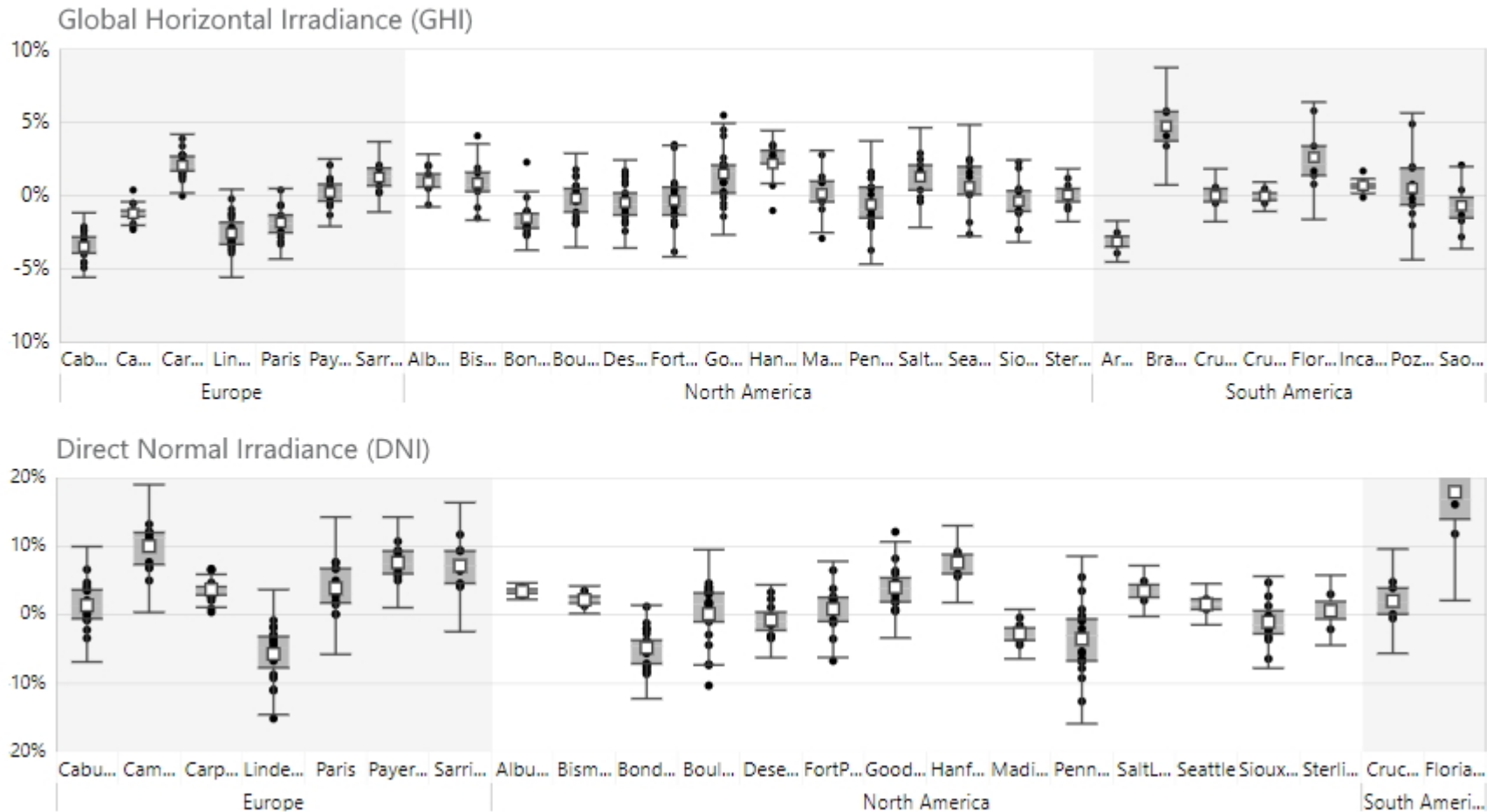
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# Long-term bias errors provide a quick view of accuracy



# Annual statistics are more important for many use cases

## Distribution of Annual Errors



# SolarAnywhere v3.4 shows 18% reduction in distribution of annual errors in North America...

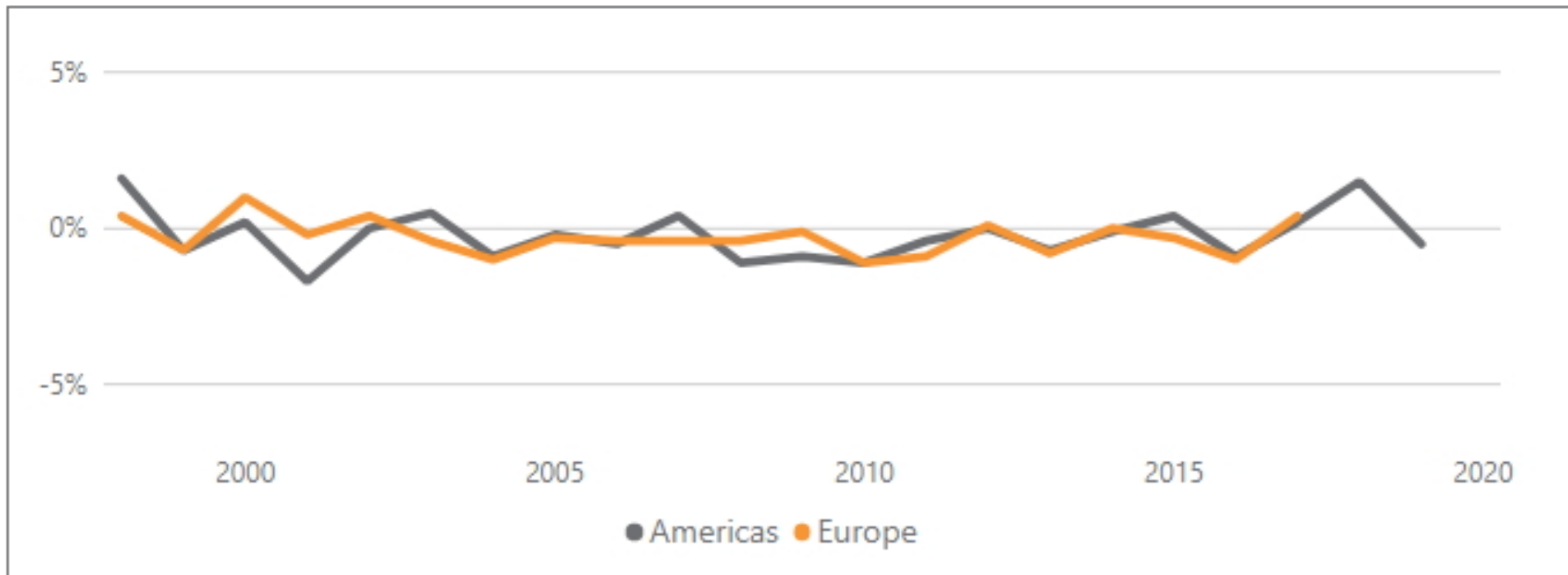
	Annual			
	rMBE	Standard Dev.	95% C.I.	Ref. Years
North America	+0.1%	1.6%	[-3.1%, +3.3%]	207
South America	+0.6%	2.2%	[-3.6%, +4.9%]	48
Europe	-0.8%	2.2%	[-5.0%, +3.4%]	107
All	-0.1%	1.9%	[-3.9%, +3.7%]	362



... and excellent consistency

## Temporal Consistency

Satellite-region Averages of GHI Mean Bias Errors over Full Period of Record

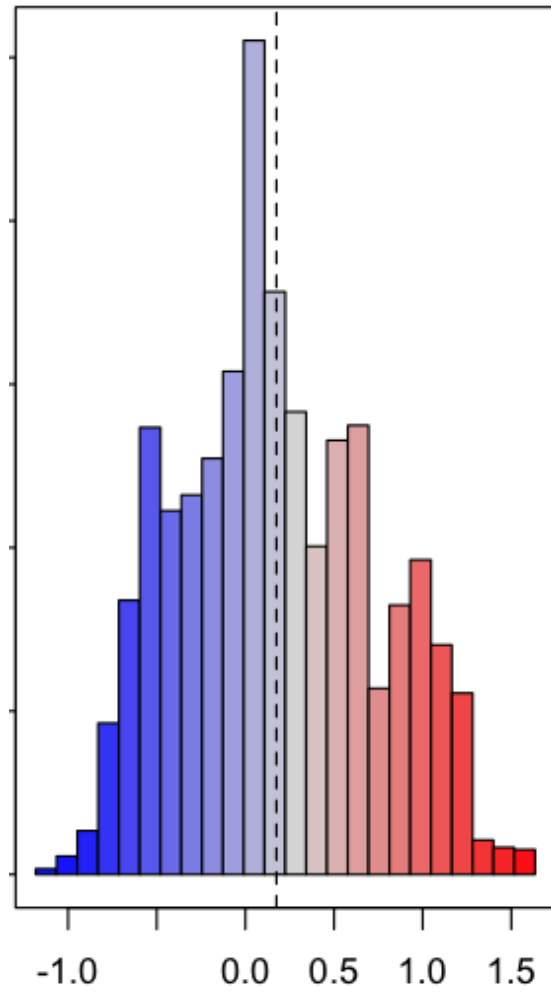


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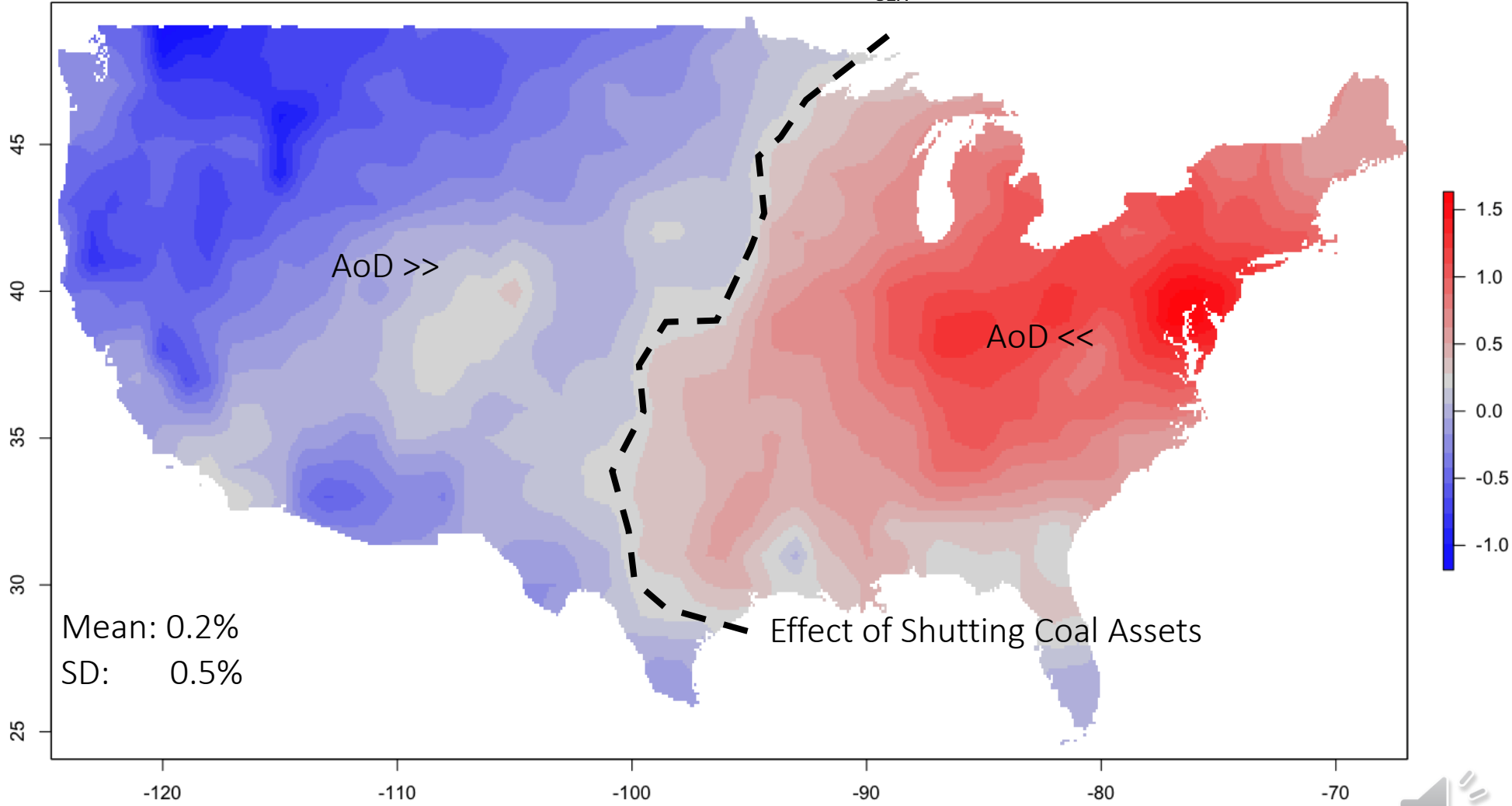
$\Delta GHI_{CLR} (20\text{-yr})$

Histogram



20-yr Chg (GHI)

20-year Change in  $GHI_{CLR}$  (%)



Mean: 0.2%  
SD: 0.5%

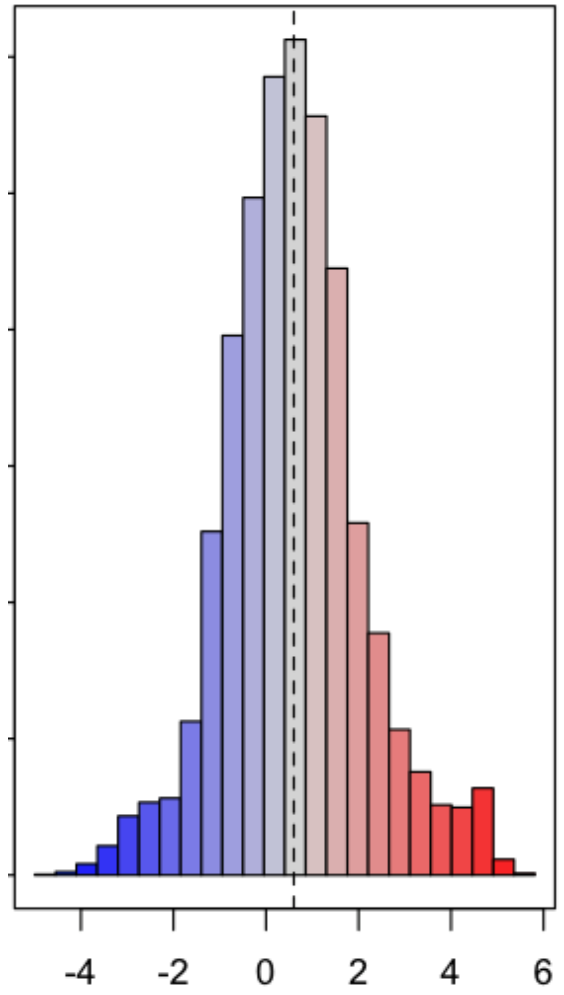
Effect of Shutting Coal Assets



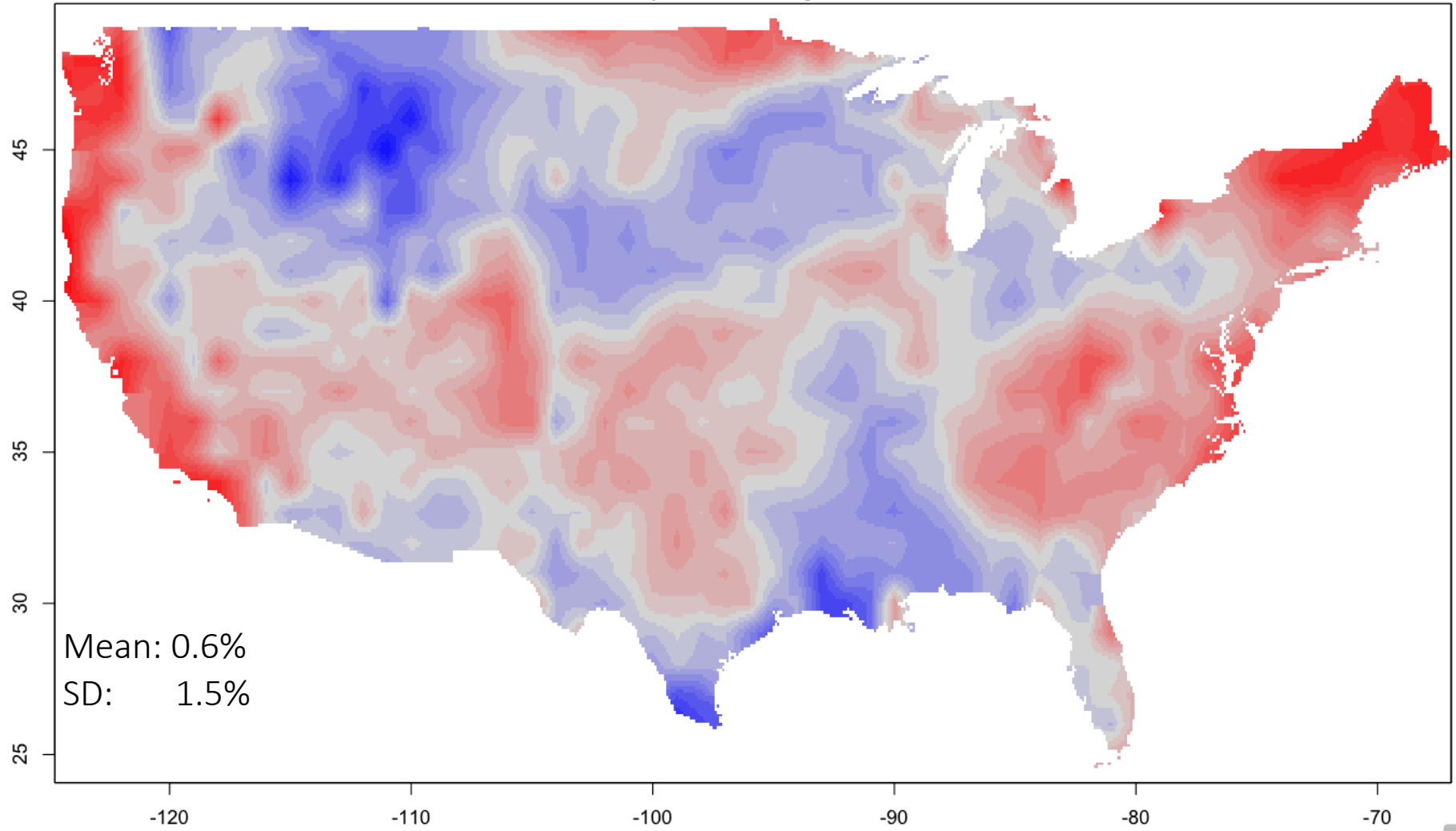
$\Delta GHI_{20\text{-yr}}$

20-year Change in GHI (%)

Histogram



20-yr Chg (GHI)



Mean: 0.6%  
SD: 1.5%



# Thank you



*For more information, contact:*

Patrick Keelin

Lead Product Manager

[pkeelin@cleanpower.com](mailto:pkeelin@cleanpower.com)

Mark Grammatico

Senior Technical Account  
Executive

[markg@cleanpower.com](mailto:markg@cleanpower.com)

[www.cleanpower.com](http://www.cleanpower.com)

