



Towards a Generalized, Fully-anisotropic Transposition Model

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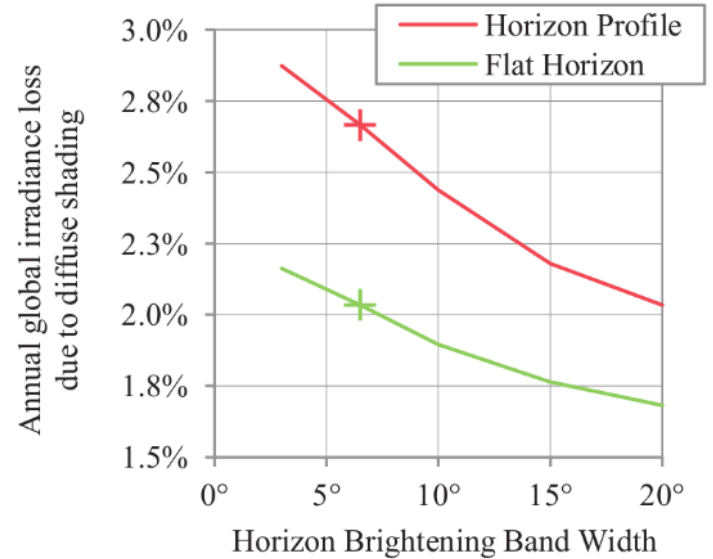
Motivation

Empirical transposition models are limited:

- Fitted on shade-free conditions
- No room for arbitrary distributions (clouds!)
- Diffuse shading is difficult to *localize*
- Rigid in their inputs
 - GTI sensors?
 - Shaded sensors?

Applications:

- Nowcasting (O&M)
- Short-term forecasting
- Site assessment
- Bi-Facial modeling?
- ...

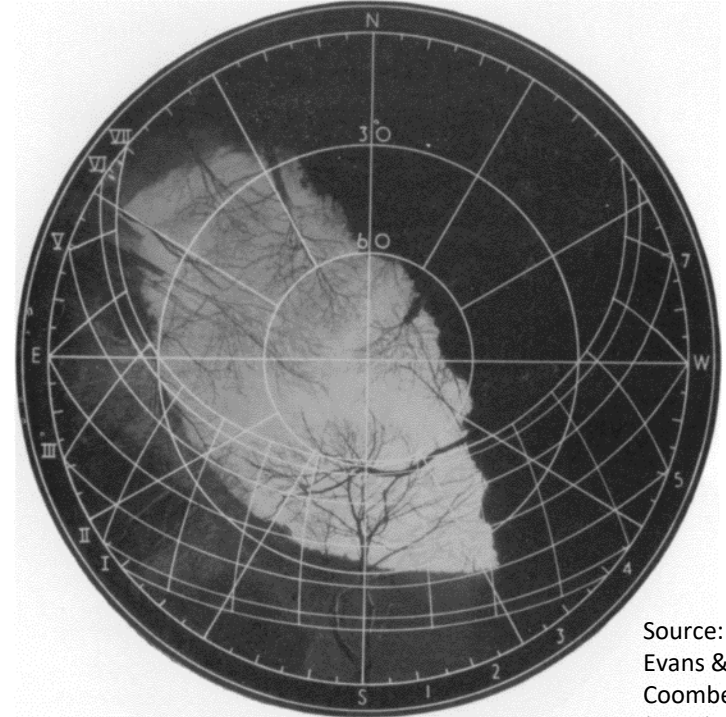


Source: Capdevila, Herrerías & Marola (2014)



Prior art

- View factors
 - Evans & Coombe (1959) / Anderson (1964)
- Continuous Distribution Models (CDM's) for Sky Luminance
 - Hooper & Brunger (1980)
 - Nakamura (1985)
 - Perez et al (1993)
 - Kittler & Darula (2002)
- Masks on CDM's
 - [Forest Ecology / Building Simulation]
 - Bosch et al. (2010)
 - Ivanova (2013)
- Discretized CDM's
 - Satel-Light Project (1996)
 - Goss et al. (2014)



Source:
Evans &
Coombe
(1959)

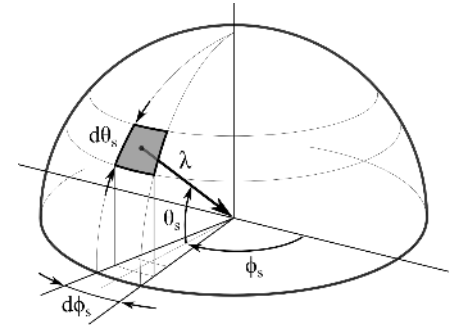


Irradiance Transposition

The *global effective irradiance* incident on a point on a PV surface is the integral (over the complete unit sphere) of the incoming spectral radiance $L_{e,\nu}(\theta, \phi, \nu)$ [W/(m²sr Hz)], from each particular direction $\mathbf{p}(\theta, \phi)$ weighted by the spectral response of the PV material $S_R(\nu)$, and by a function $g(\gamma)$ of the incidence angle between the surface normal \mathbf{u} and the light source \mathbf{p} :

$$I_u = \int_0^{2\pi} \int_{-\pi/2}^{\pi/2} \int_{-\infty}^{\infty} L_{e,\nu}(\theta, \phi, \nu) S_R(\nu) g(\gamma) \cos \theta \, d\nu d\theta d\phi$$

$$g(\gamma) = |\cos \gamma| f_{IAM}(\gamma) , \gamma = \cos^{-1}(\mathbf{p}^T \mathbf{u})$$



Transposition by View Factors

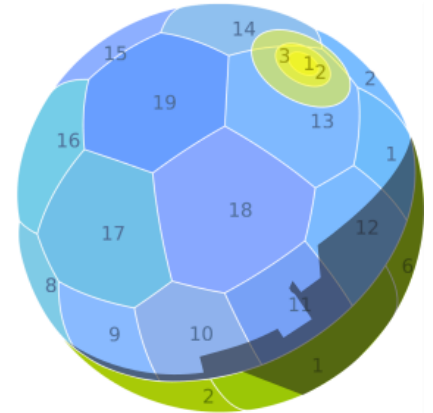
If we assume that all light comes from an underlying *far field* radiance distribution, and that we can divide the unit sphere into a set of *patches* $\{s_1, s_2, \dots, s_n\}$ with approximately uniform effective radiance $\{\tilde{L}_1, \tilde{L}_2, \dots, \tilde{L}_n\}$, we can write:

$$I_u \approx \sum_{j=1}^n \int_{-\infty}^{\infty} L_{e,v}(j, \nu) S_R(\nu) \iint_{s_j} f_{u,j}(\phi, \theta) g(\gamma) dA$$

$$I_u \approx \sum_{j=1}^n \tilde{L}_j F_j = \mathbf{F}_u^T \mathbf{L}_t$$

Where $f_{u,j}$ is the fraction of \tilde{L}_j that is visible from \mathbf{u} .

We call $\mathbf{F}_u = \{F_1, F_2, \dots, F_n\}_u$ the *view factors* for regions 1 to n at point \mathbf{u} , and $\mathbf{L}_t = \{\tilde{L}_1, \tilde{L}_2, \dots, \tilde{L}_n\}_t$ the n *irradiance components* at time t .



View Factors by Custom Projection

Typically we set $f_{u,j} = 1$ for all points A_u of the far-field directly visible from u , and zero otherwise (no reflections*). Then the view-factors become a function of geometry only:

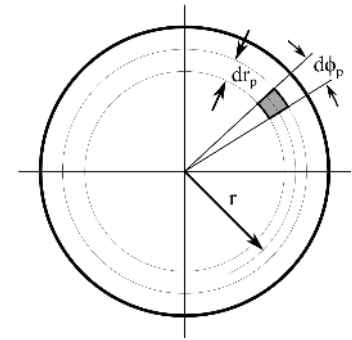
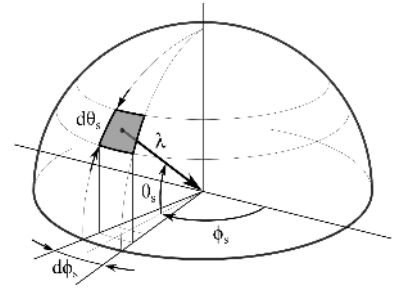
$$F_j = \iint_{s_j \cap A_u} g(\gamma) dA$$

And it is easy to find a projection function $r_p(\gamma)$ that turns this integral into an area over a plane:

$$A_{j,p} = \iint_{s_{j,p} \cap A_{u,p}} dA_p = \iint_{s_j \cap A_u} g(\gamma) dA$$

$$dA_p = r_p(\gamma) dr_p d\phi = |\cos \gamma| f_{IAM}(\gamma) \sin \gamma d\gamma d\phi$$

$$r_p^2(\gamma) = \int_0^\gamma f_{IAM}(\gamma) \sin 2\gamma d\gamma, \quad 0 \leq \gamma \leq \pi/2$$



CDM's as Transposition Model

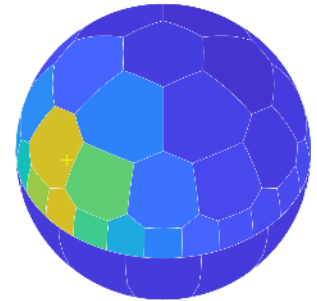
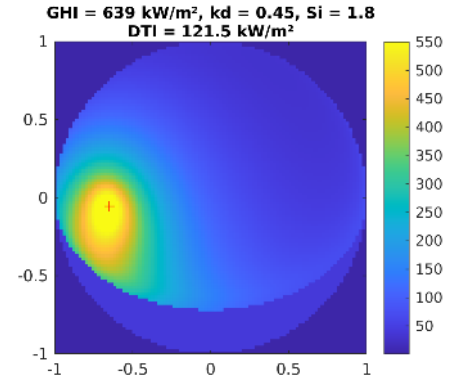
Empirical Continuous Radiance Distribution Models can be used as a drop-in replacement for transposition models:

- Igawa, Koga, Matsuza & Nakamura (2004)
 - Parametrization of std. (gradation x scattering) function in terms of a single „Sky-index“
 - Fitted to radiance [W/m²sr], not luminance [cd/m²sr]

- Discretizing the model seems like extra-steps, but can reduce computational effort and memory requirements:

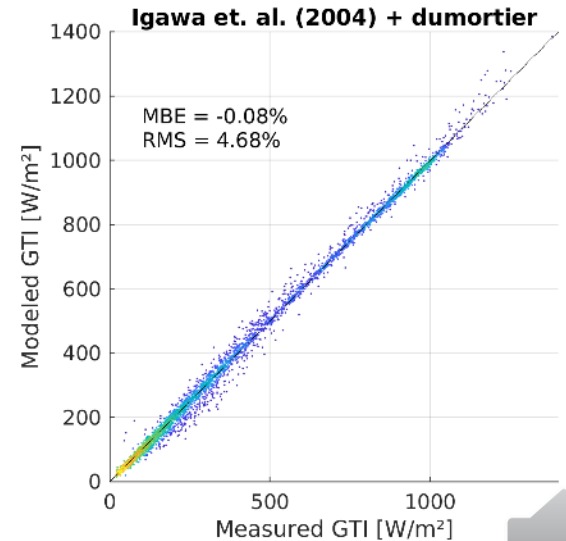
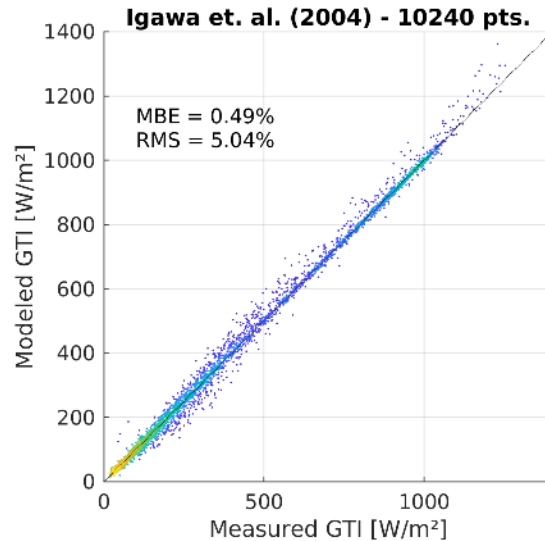
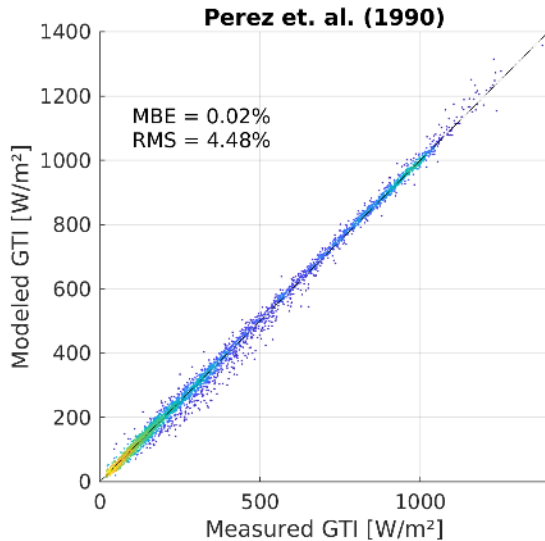
Quadrature points : $\mathcal{O}(u \times q^2)$

View – Factors : $\mathcal{O}(u \times n^2 + q)$



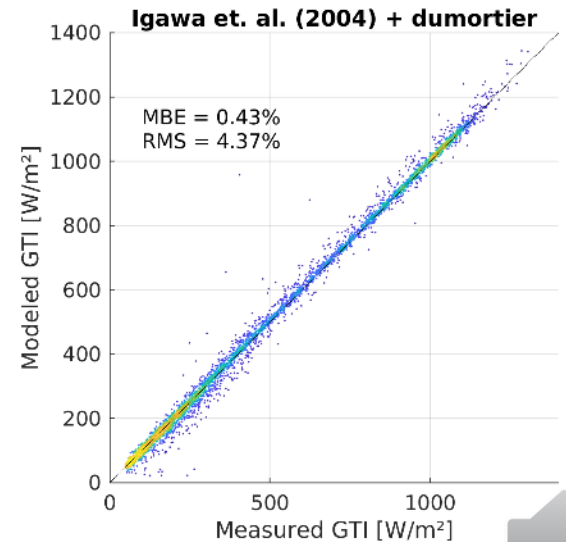
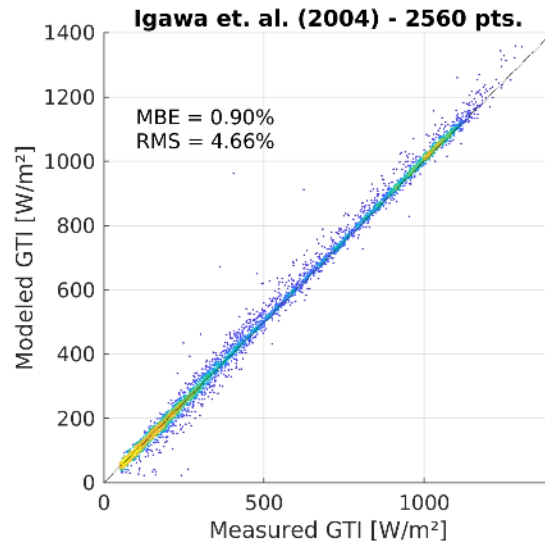
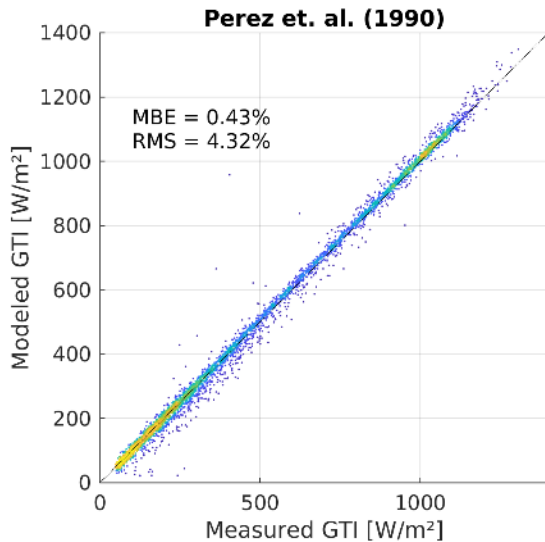
CDM's as Transposition Model

- NREL's Data for Validating Models - Marion et al. (2014)
 - Eugene, Oregon (44°N, 123°W, 145 mASL, 44° tilt)



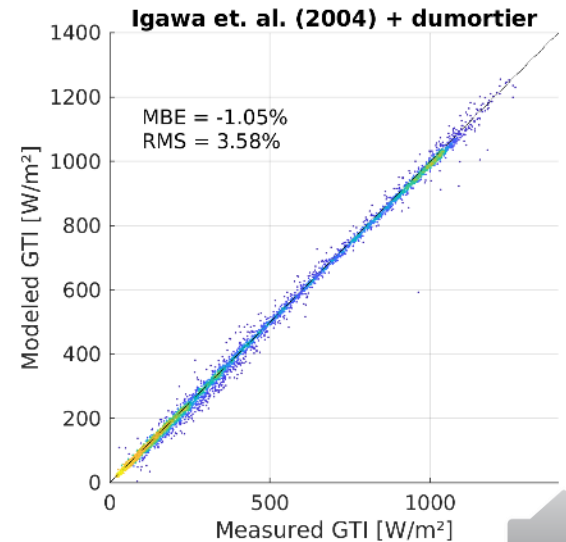
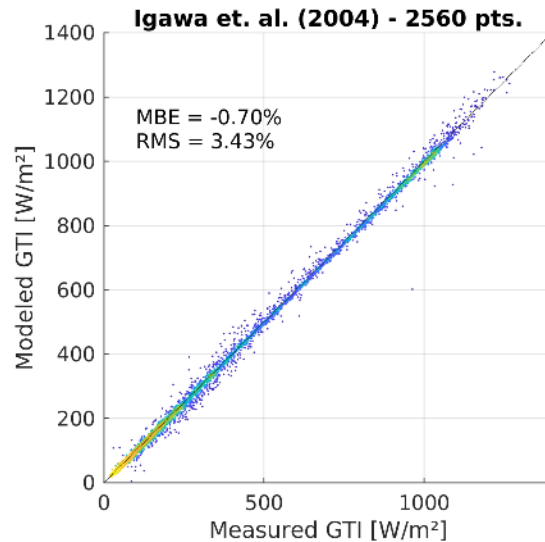
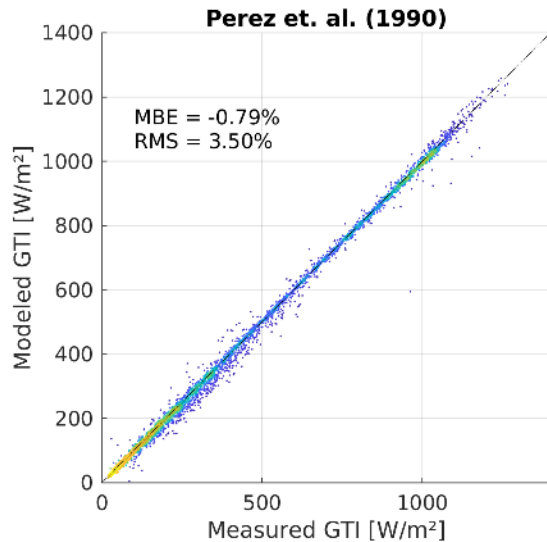
CDM's as Transposition Model

- NREL's Data for Validating Models - Marion et al. (2014)
 - Golden, Colorado (39.7°N, 105.2°W, 1798 mASL, 40° tilt)



CDM's as Transposition Model

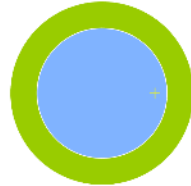
- NREL's Data for Validating Models - Marion et al. (2014)
 - Cocoa, Florida (28.4°N, 80.5°W, 12 mASL, 28.5° tilt)



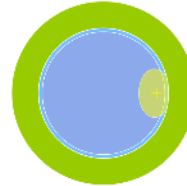
Effect of discretization?

- Integration errors increase with patch size and steeper gradients
- Sign of bias \sim gradation
- Final transposition error (no shading!) rather insensitive to anything above ~ 10 sky regions.
- Moving circumsolar regions don't seem to reduce error, except in simplest cases

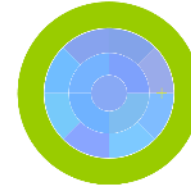
isotropic



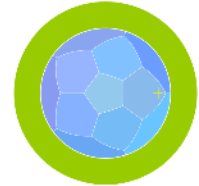
perez



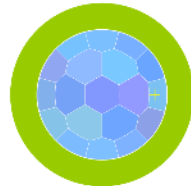
dumortier



sunto



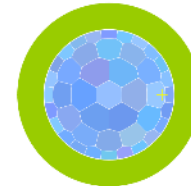
rb12



rb16



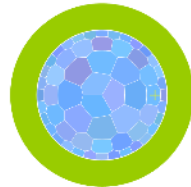
rb24



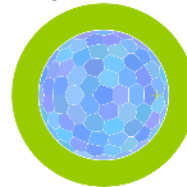
tin40



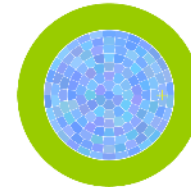
rb32



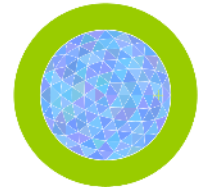
bucky



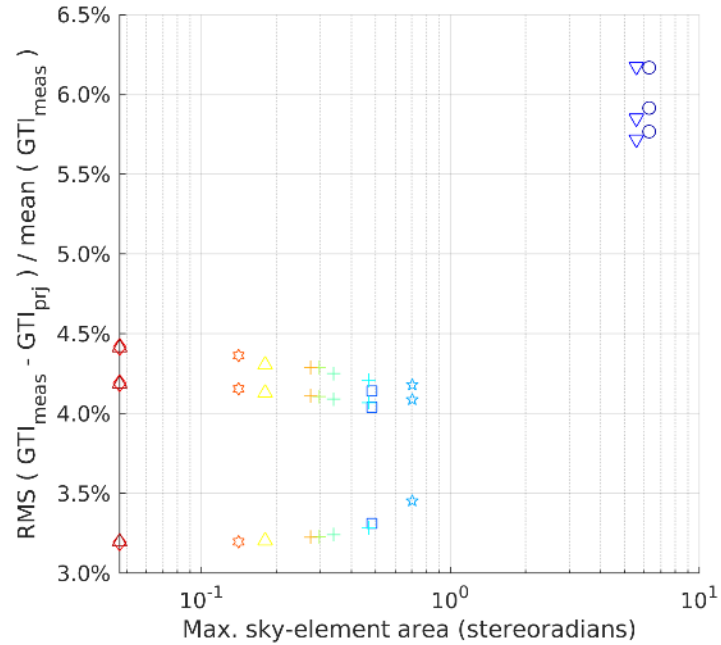
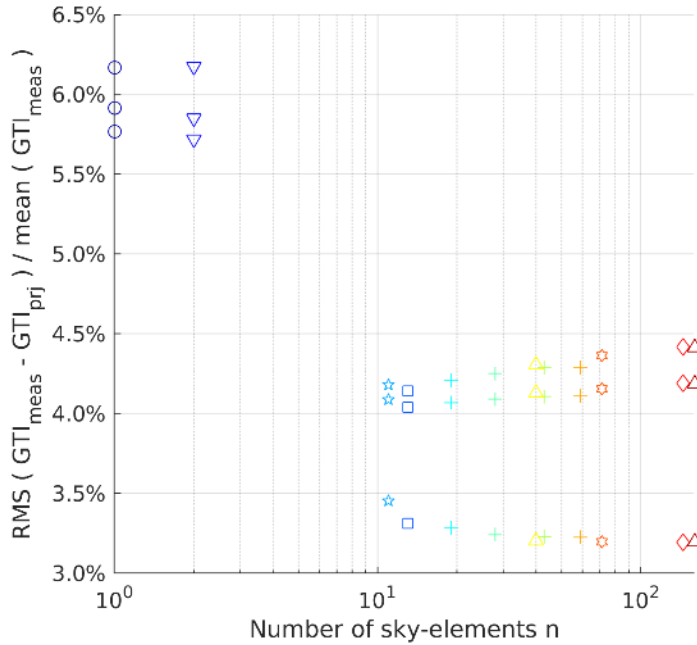
eko



tin160



Effect of discretization (cont.)



- isotropic, Rcs = 25°
- ▽ perez, Rcs = 25°
- dumortier
- ☆ sunto
- + rb12
- + rb16
- + rb24
- △ tin40
- + rb32
- ⊗ bucky
- ◇ eko
- △ tin160

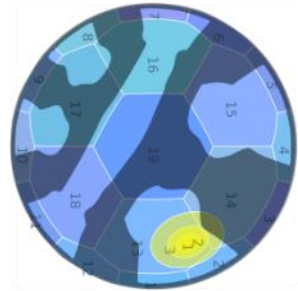


Estimating Radiance using View Factors

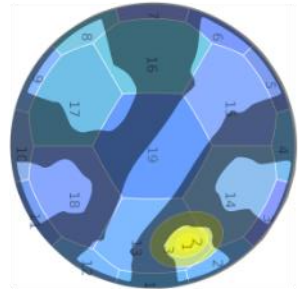
Given a set of sensors $\{1 \dots m\}$ (pyranometers, reference & calibrated cells, faceted-sensors, etc.), we can calculate their view-factor matrix $\mathbf{F}_M = [\mathbf{F}_1, \dots, \mathbf{F}_m]^T$ based only on their geometrical configuration (position, orientation, shade-masks, etc.), and use it as a set of constraints for the unknown $\hat{\mathbf{L}}_t$ based on measurements $\mathbf{I}_{M,t} = [I_{m,1} \dots I_{m,n_m}]^T$:

$$\mathbf{F}_M \cdot \hat{\mathbf{L}}_t = \mathbf{I}_{M,t}$$

Sadly, in most cases, we'll have less sensors than regions, and the problem will be underdetermined ($\mathbf{F}_M^T \mathbf{F}_M$ will not be invertible).



⋮



Least-Norm Solution

One possibility is to start with a “reasonable assumption” L_o (derived from empirical models) and use sparse-regression to find a solution for the problem:

$$\begin{aligned} F_M \cdot (L_o + \varepsilon) &= I_{M,t} \\ F_M \cdot \varepsilon &= I_{M,t} - F_M L_o \end{aligned}$$

that minimizes a given norm $|\varepsilon|_p$ of the vector of differences ε with the empirical model.



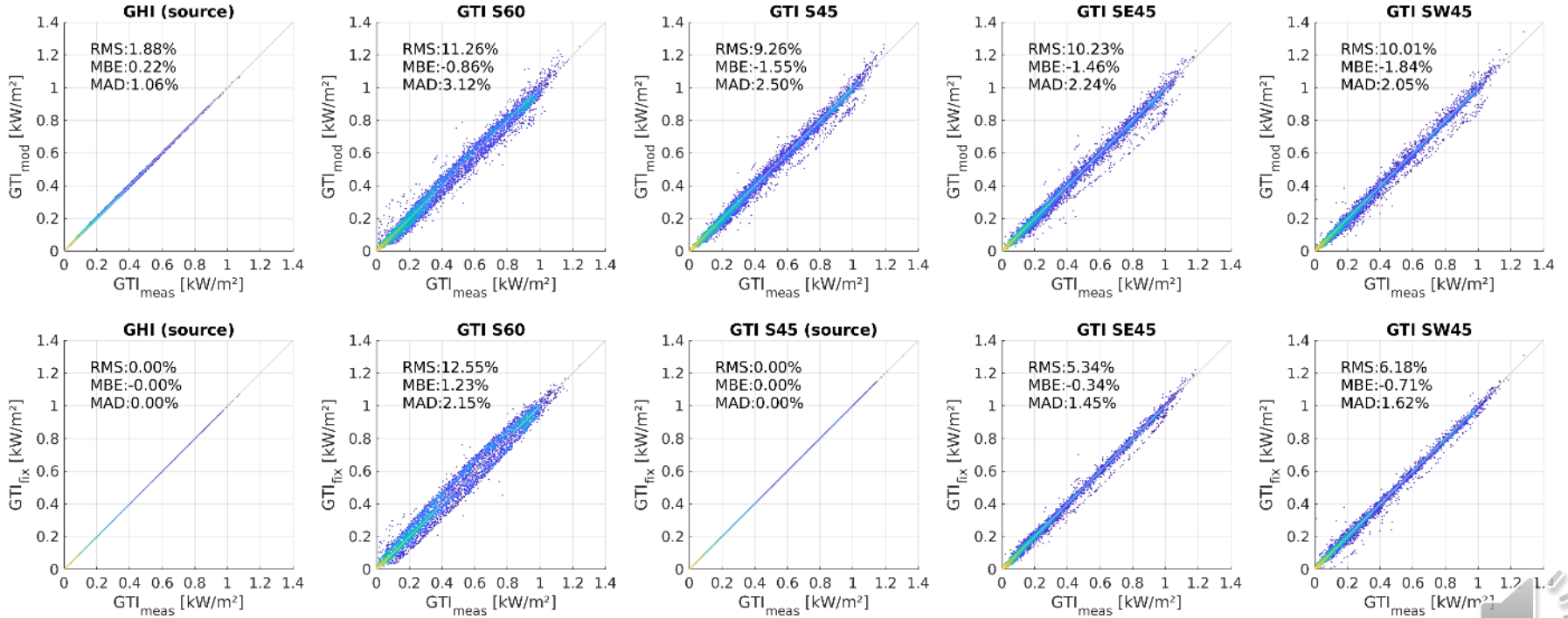
Test case: Least L_2 norm (Ridge Regression)

Data from the Karl von Ossietzky University of Oldenburg

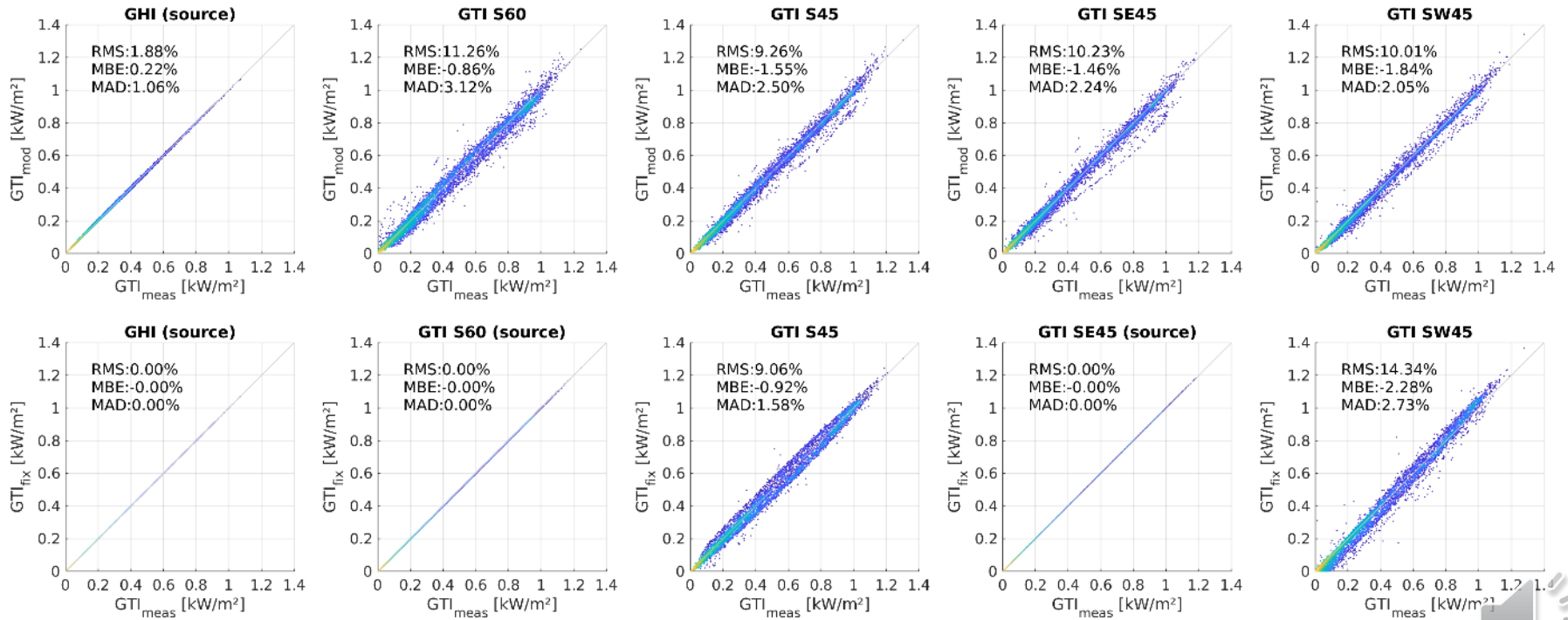
- Secondary Standard Pyranometers for:
 - GHI, DHI
 - South 45°
 - South 60°
 - South-East 45°
 - South-West 45°
- 10000 points at random, from 1 year of 1-minute data



Least-Norm Solution: GHI + S 45° (Uni. Oldenburg)



Least-Norm Solution: GHI + S 60° + SE 45° (Uni. Oldenburg)



Future Work

- Decomposition Problem: hard & soft constraints, uncertainty and smoothness priors to reduce overfitting
- Estimating diffuse fraction
- Testing & Validation, new data sets and sensor configurations
- Spectral content correction for individual components
- Obstacle & terrain (self) shadows, non-Lambertian albedo
- Performance Optimization



Thanks

- Annete Hammer, Jorge Lezaca, Hugo Capdevila,...
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- Everyone, for your attention!

Gefördert durch:



aufgrund eines Beschlusses
des Deutschen Bundestages



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