

# HOW TO CHECK IF YOUR PV SYSTEM IS MEASURING UP TO EXPECTATIONS

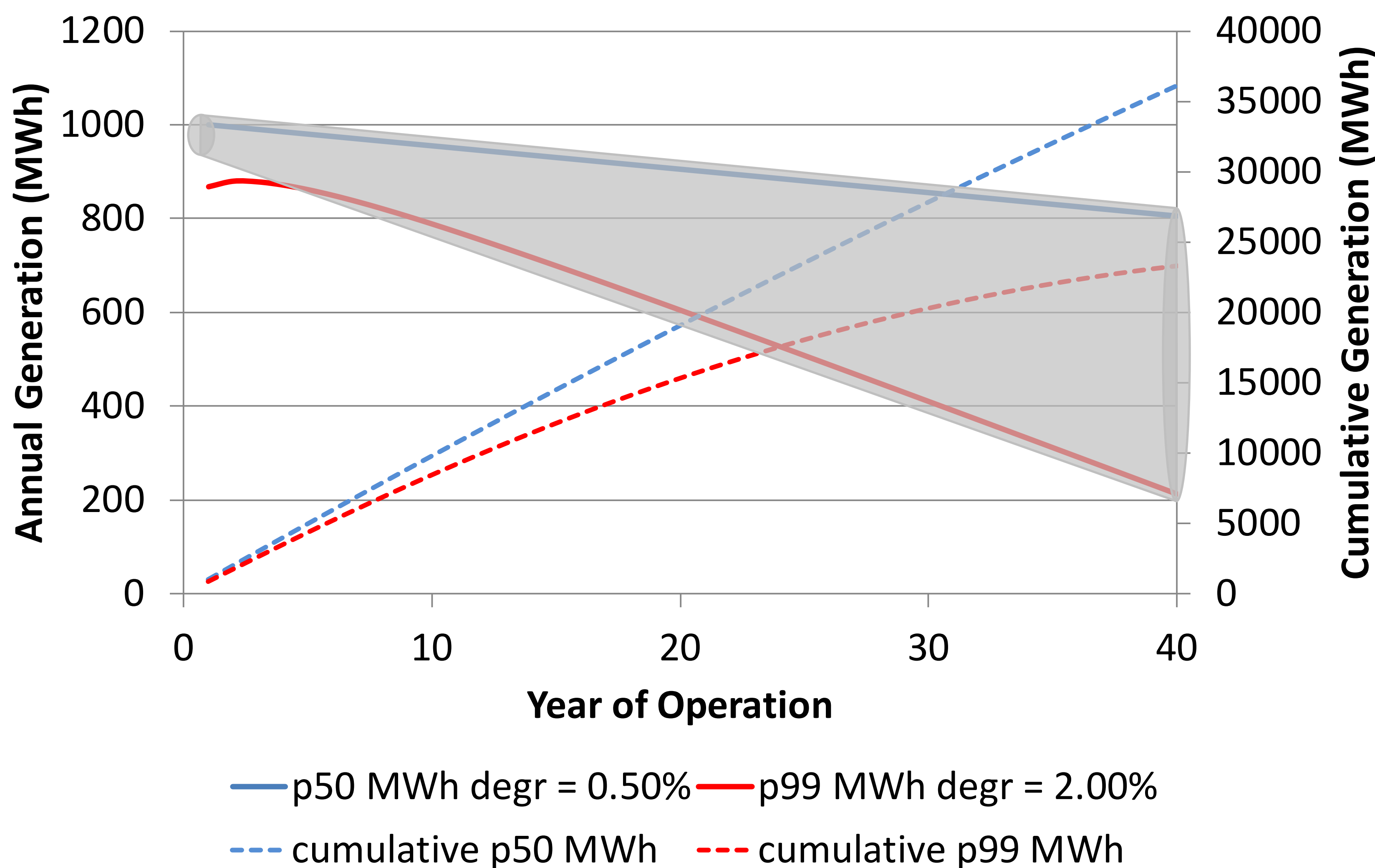
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- ❑ **STEP 1: SIMULATE MODELED ENERGY “CONE OF UNCERTAINTY”.**
- ❑ **STEP 2: MEASURE ENERGY PRODUCTION VIA REVENUE-GRADE METER.**
- ❑ **STEP 3: IF MEASURED ENERGY FALLS OUTSIDE OF CONE, TROUBLESHOOT.**

Annual and Cumulative Generation for p50 and p99 Downside Risk Paths (Example PV System)

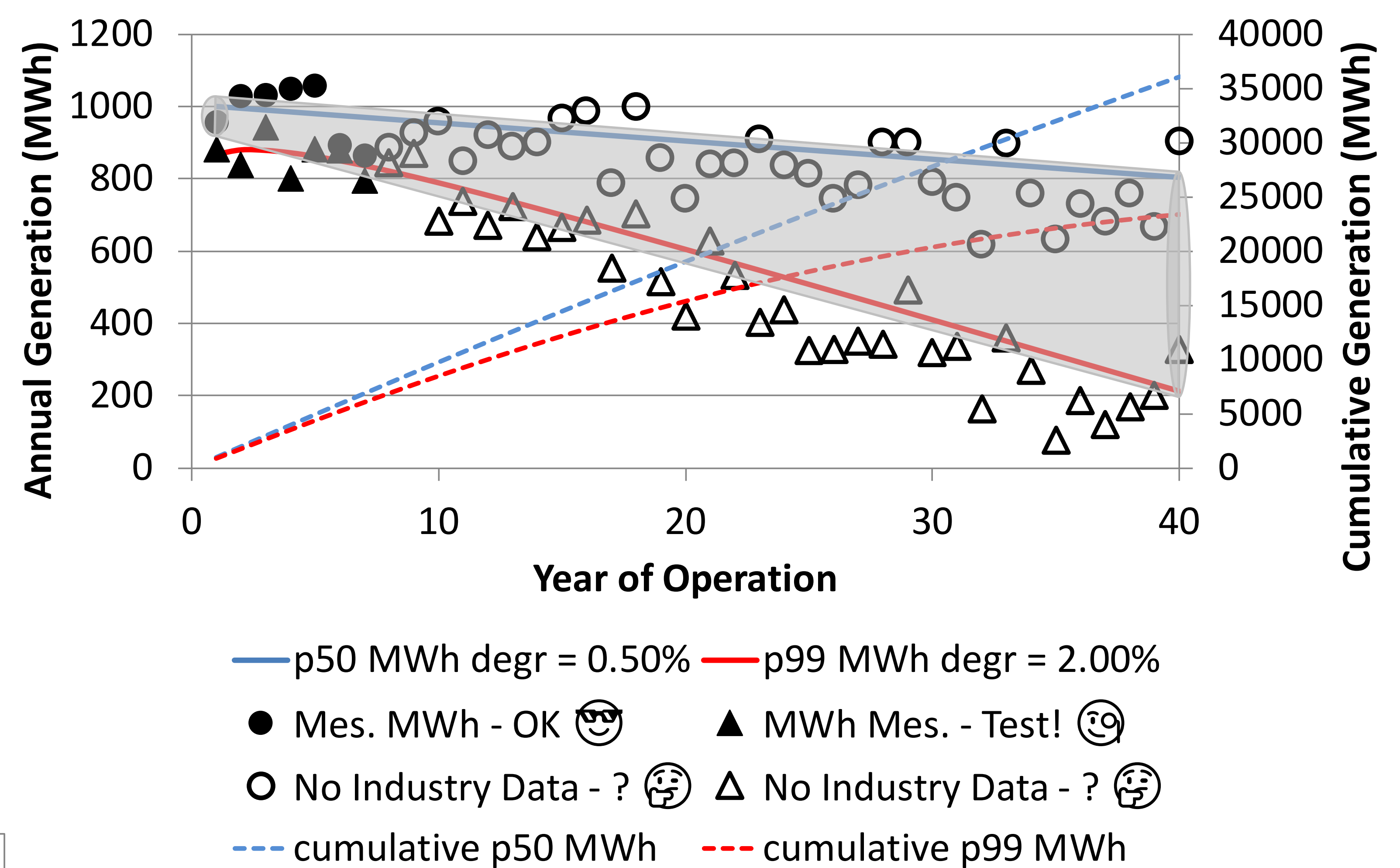


- 1a. Set up PV system’s pro forma project model in PV energy simulation software.
- 1b. Simulate median P50 and conservative P99 (or P90) ac energy over lifetime of project (e.g., 25 years) based on assumed long-term annual degradation rate and propagated uncertainties from uncertainty model (RSS of uncertainty and inter-annual variability).
- 1c. Plot as pro forma “Cone of Uncertainty”.

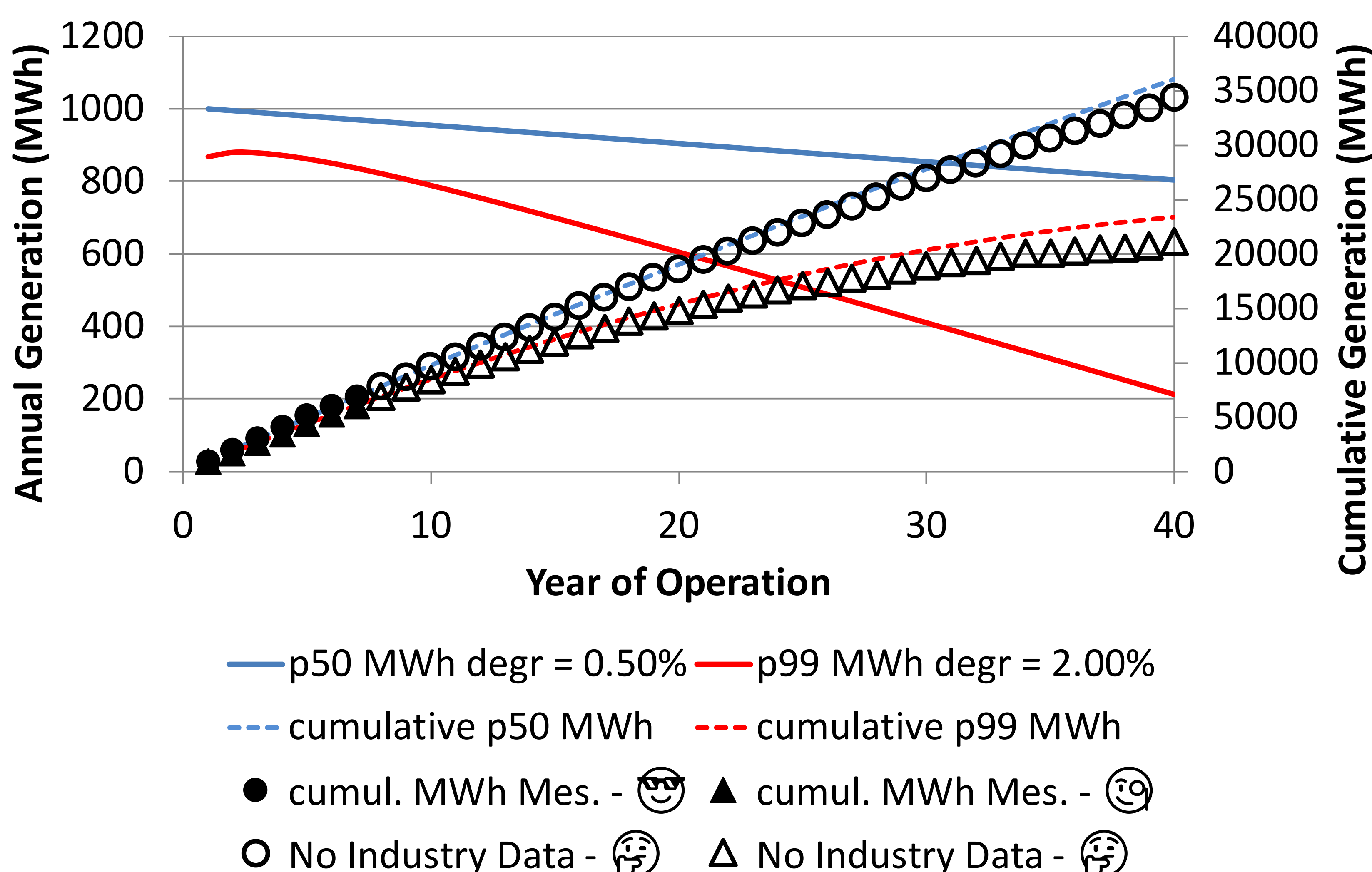
2. Install PV system, measure ac energy, and plot on top of pro forma Cone of Uncertainty.

- The graph at right shows two possible scenarios for the same system in which actual production may (●) or may not (▲) meet expectations.
- Myriad issues may result in *unavailability* (downtime), *underperformance* (low power), *underproduction* (low energy), or a combo.

Annual and Cumulative Generation for p50 and p99 Downside Risk Paths (Example PV System)



Annual and Cumulative Generation for p50 and p99 Downside Risk Paths (Example PV System)



- 3a. Troubleshoot cases where ac energy falls below the red line or consistently falls below the blue line, using such methods as:
  - Field IR (to detect thermal issues)
  - Field EL (to prove quilting or microcracking)
  - Lab-based LETID reversal to prove LETID
  - Lab-based PID reversal to prove PID
  - Lab-based and field I-V & field ASTM E2848 capacity testing to prove underperformance
- 3b. Share results with industry to improve our confidence in long-term energy predictions!