



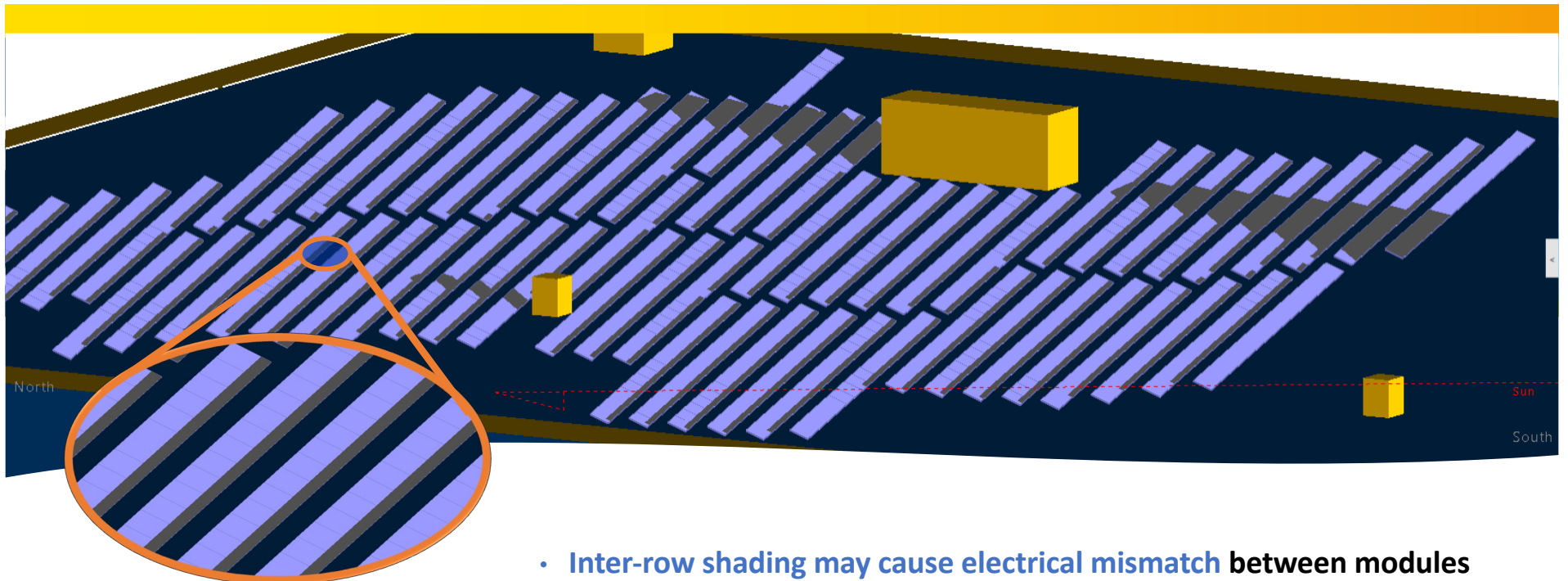
## Modeling Electrical Shading Effects in PVsyst

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## Overview

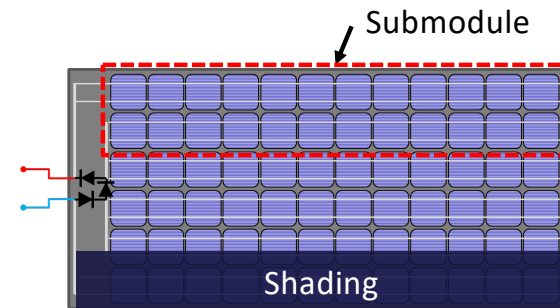
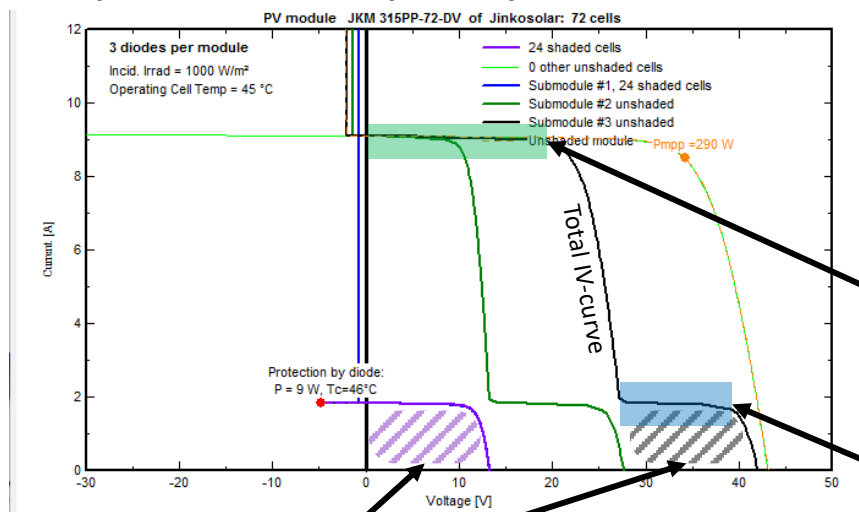
- Inter-row shading may cause electrical mismatch between modules and/or strings
- But this mismatch can be reduced by optimizers
- We model the impact on electrical shading losses for different fixed-tilt row-based system layouts and optimizer choices.



# Electrical effects of partial shading 1/2

- Shading on a single module

Example: 1 submodule partially shaded



In this range, the shaded submodule's **bypass diode is activated**

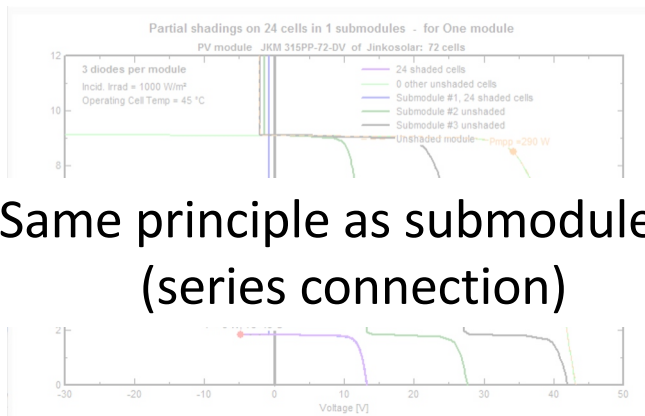
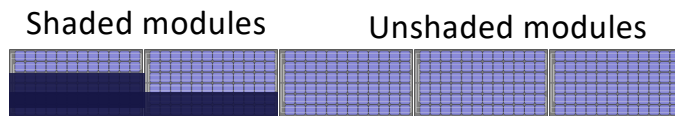
In this range, the shaded submodule **limits the current**

Diffuse fraction



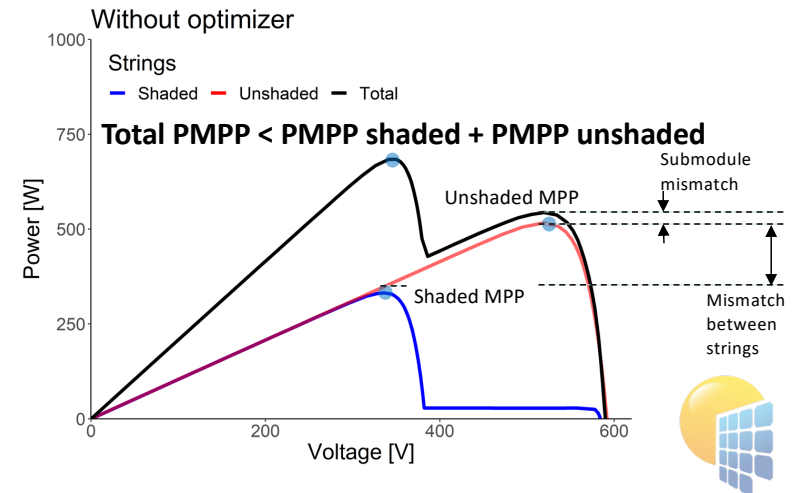
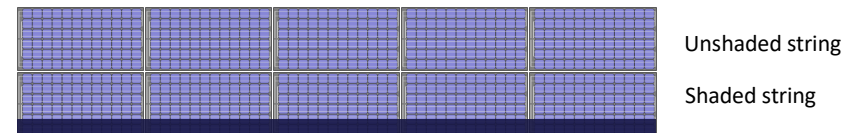
# Electrical effects of partial shading 2/2

- Mismatch among modules

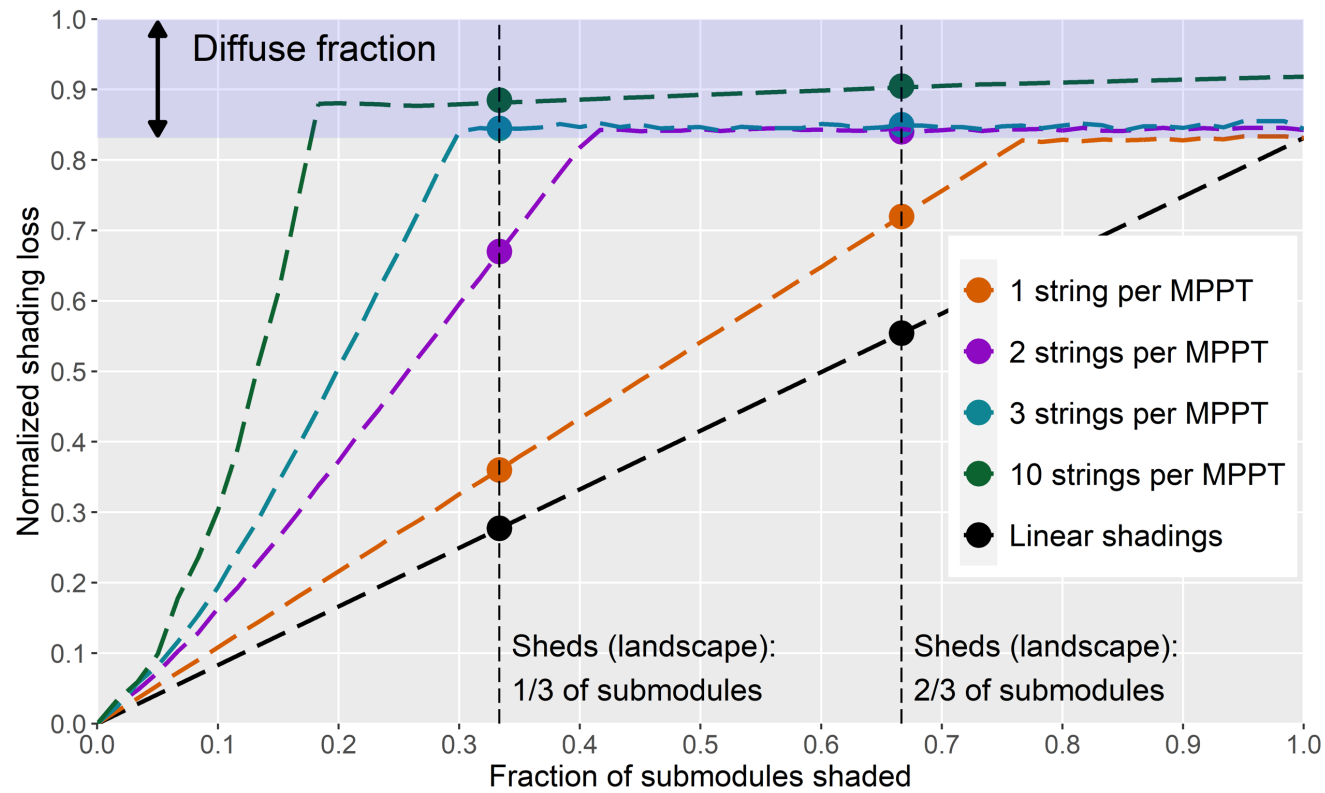


Same principle as submodules !  
(series connection)

- Mismatch among strings



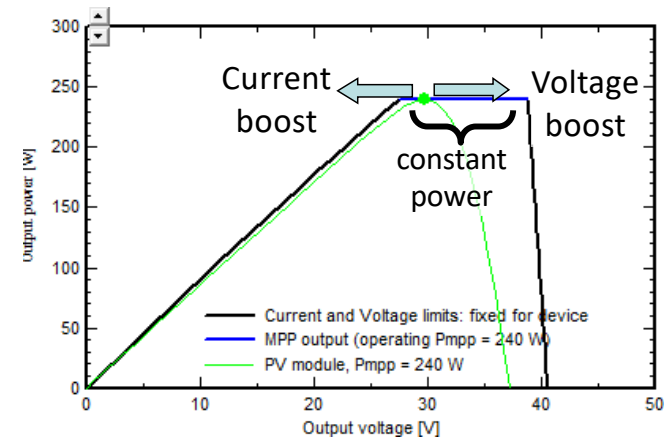
# Shading loss normalized to a single string's generation



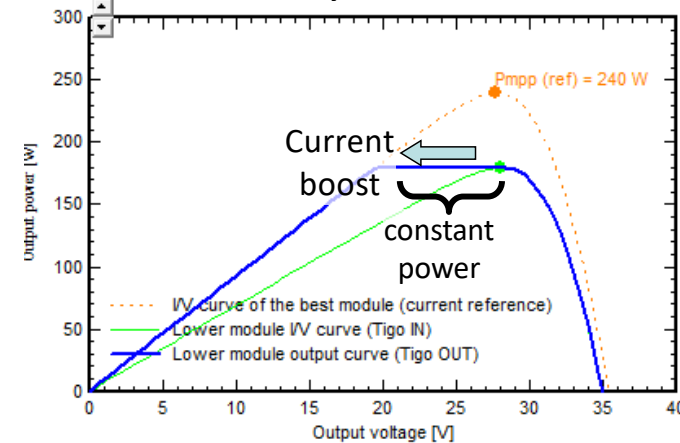
# Optimizers

- Allow operating point to be displaced while keeping the MPP power  
 → Extends MPP to a range
- String optimizers (usually current boost)
- Module optimizers:
  - Full optimizers (voltage and current boost)
  - Buck-only (only current boost)
- Sub-module optimizers (usually current boost)

Full optimizer (Buck-Boost) Current & Voltage boost



“Buck-only” : Current boost

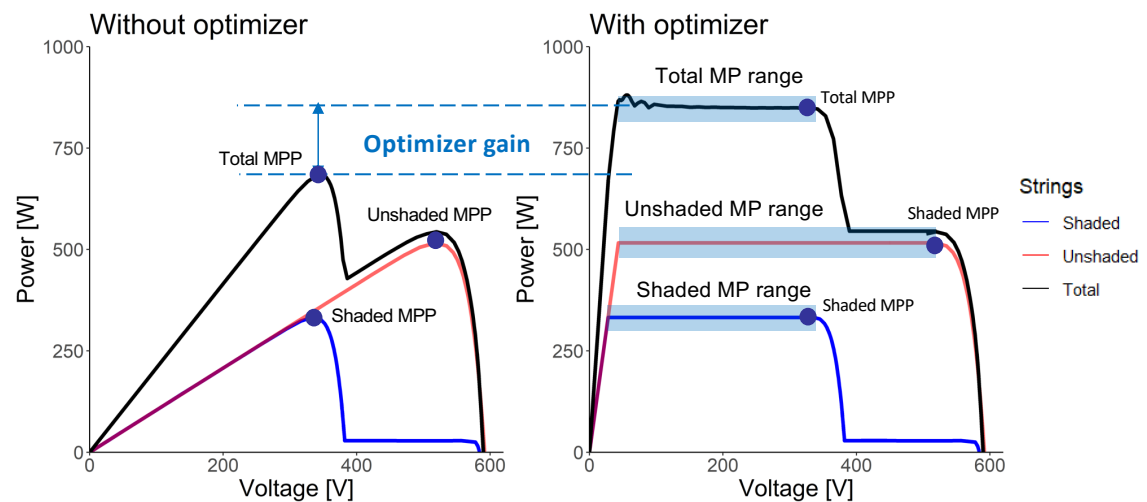


# Optimizers and shadings

- By extending the MPP, mismatch between modules and/or strings can be mitigated.

- Example:

- 1 shaded string in parallel with 1 unshaded string
- PV curve comparison with and without module optimizer



String optimizers will work similarly for regular inter-row shadings



## Goal of the shading study

1. **Understand the electrical effect of shadings on different system layouts and optimizer setups**
  2. **Describe how to best model these effects in PVsyst (detailed vs. simplified model)**
- **First part of study presented at PVSEC 2021**

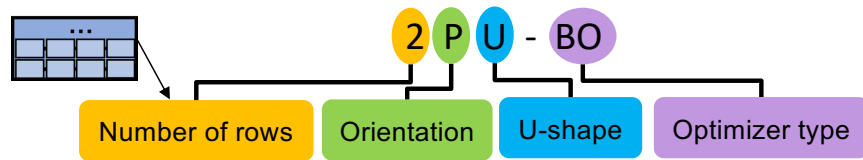
[38th European PV Solar Energy Conference \(PVSEC 2021\)](#), “Analysis of Electrical Shading Effects in PV Systems”, M. Olios, A. Mermoud and B. Wittmer



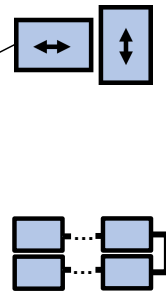


# Setup for the study

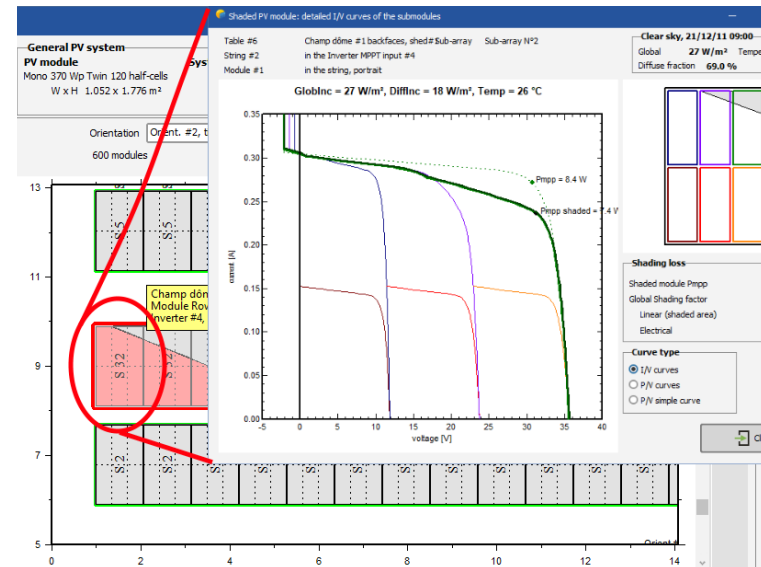
- Setups studied abbreviated as



Abbrev.	Meaning
L	Landscape
P	Portrait
T	Half-cut in portrait
U	U-shape connection
BO	Buck-only optimizer
FO	Full optimizer
SMO	Submodule optimizer
SO	String optimizer

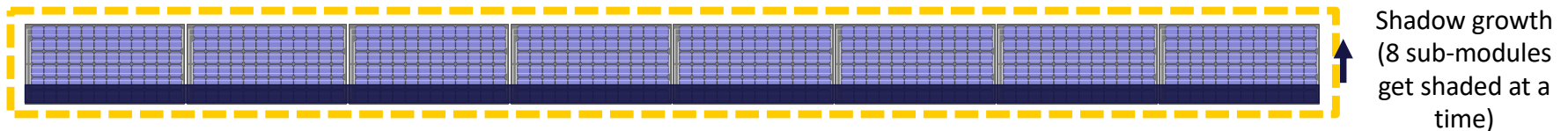


- Reference: “module layout” detailed IV-curve calculation

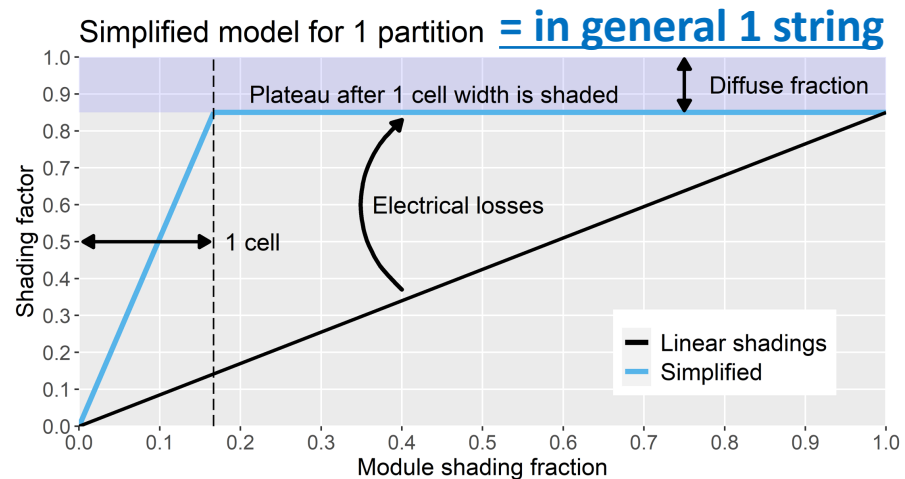
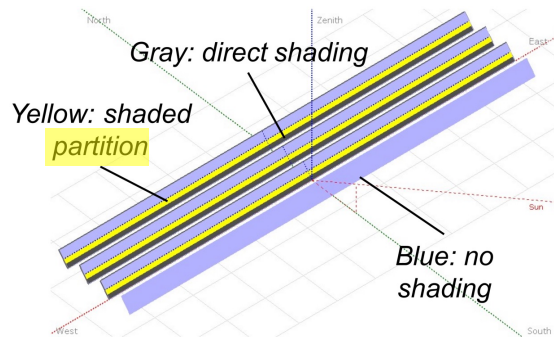


# Simplified model

- Designed for regular interrow shading conditions and > 1 string/MPPT

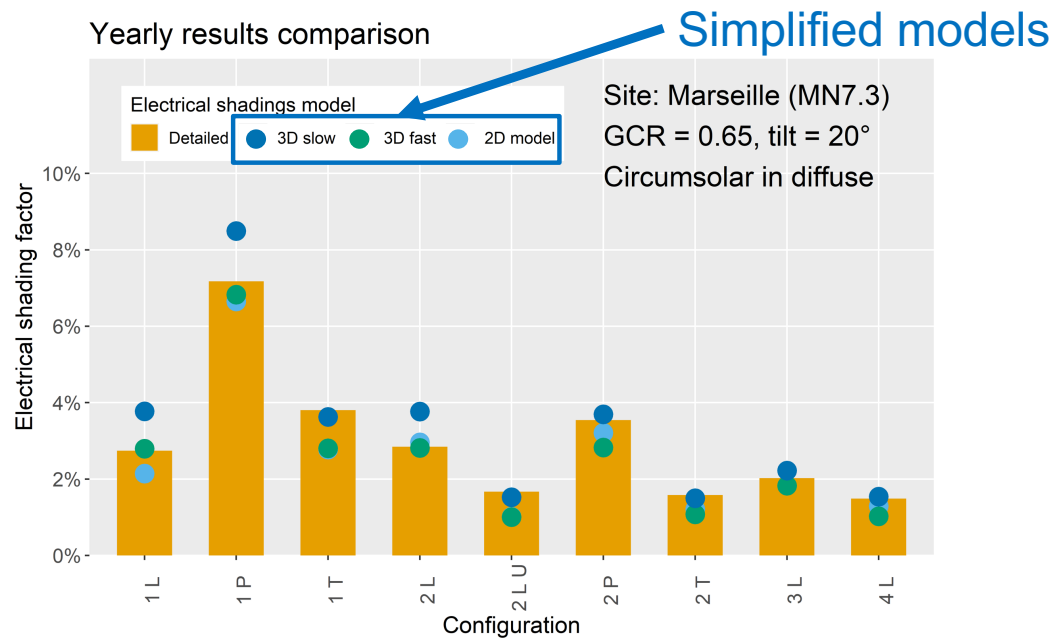


- Step-like behavior
- Parameter: # of partitions



# PVSEC 2021 results

- Only layout, no optimizers



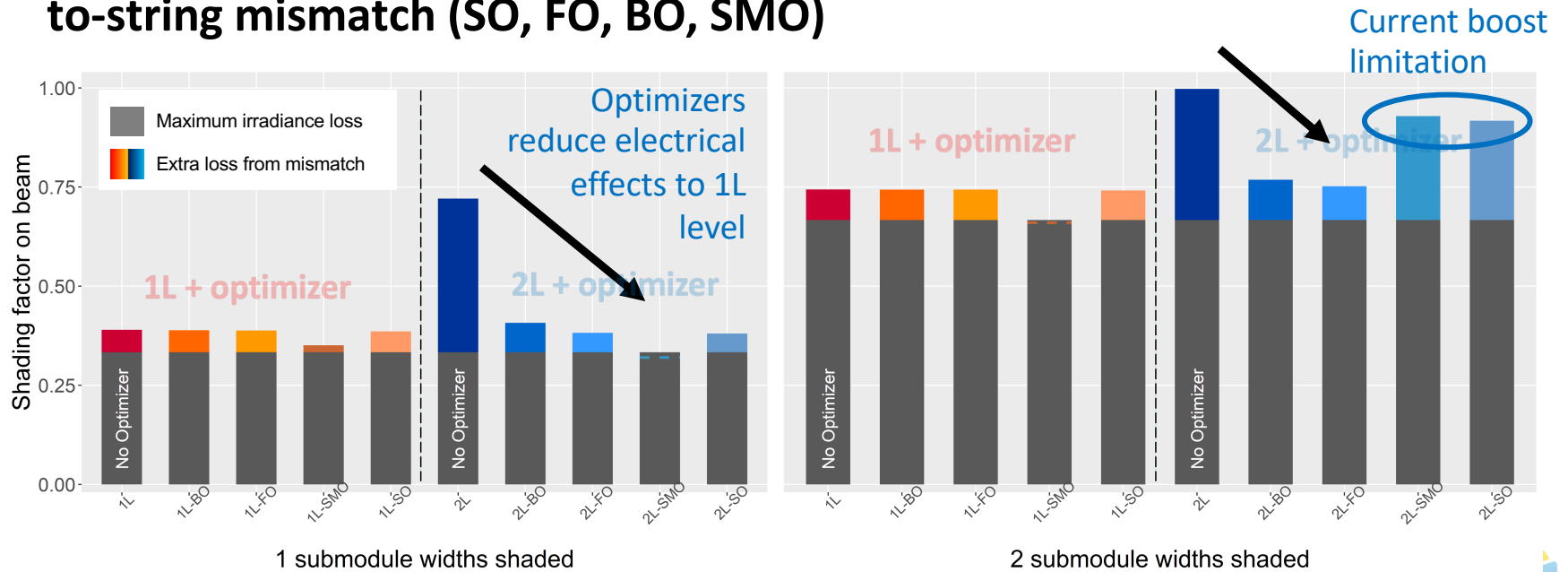
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## Adjusted partitioning for the simplified model

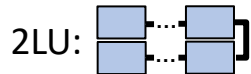
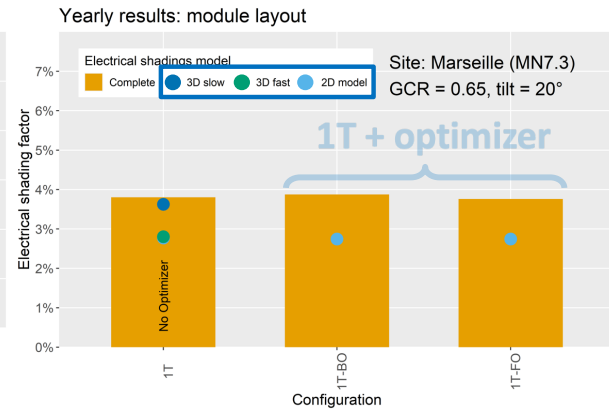
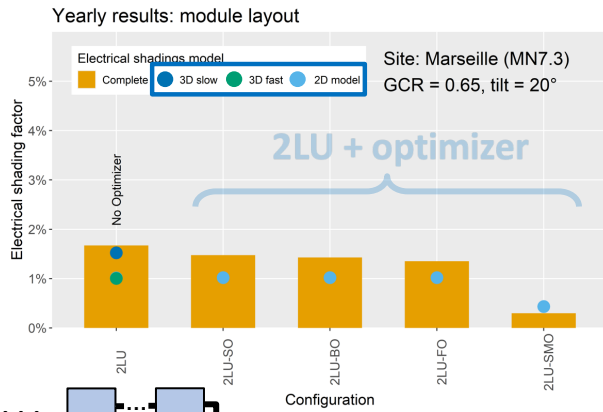
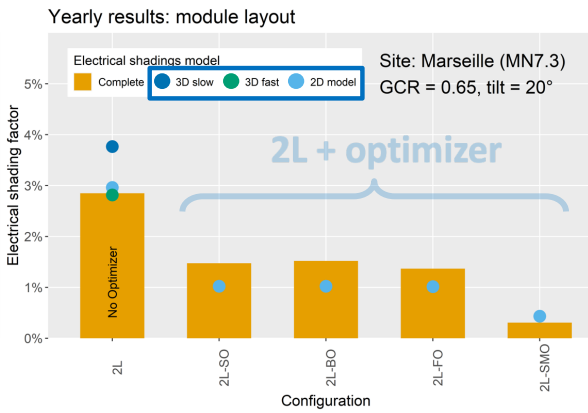
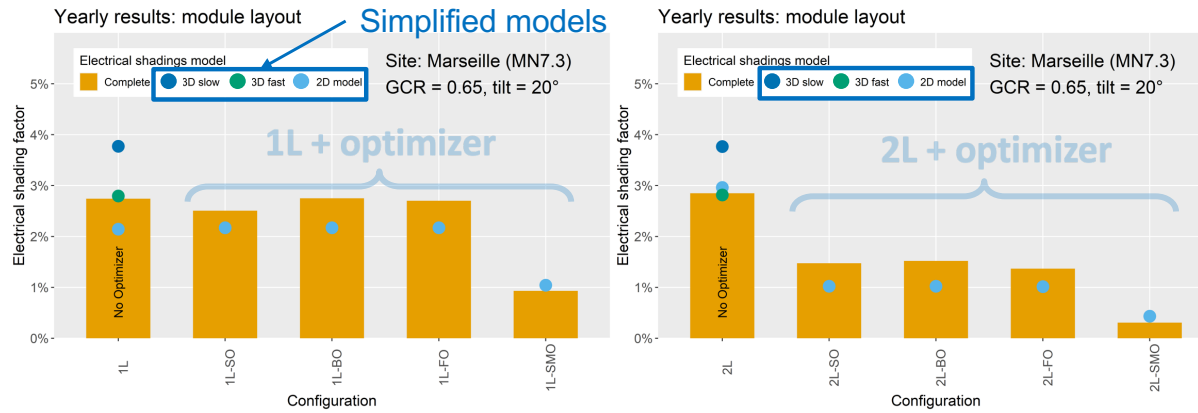
- **1L**: 2 partitions in height.
- **xL**: x partitions in height.
- **xLU**: 2x partitions in height.
- **xP**: x partitions in height.
- **xT**: 2x partitions in height.

# Optimizer results

- Optimizers help recover the submodule mismatch (SMO) or the string-to-string mismatch (SO, FO, BO, SMO)



# Optimizers and simplified model



Case	Number of partitions
1L-BO	2
1L-FO	2
1L-SMO	3
1L-SO	2
2L(U)-BO	4
2L(U)-FO	4
2L(U)-SMO	6
2L(U)-SO	4
1T-BO	2
1T-FO	2



## Conclusion

- Optimizers mitigate the mismatch losses due to shadings.
- Depending on expected shadings and layout, some optimizers are more effective choices than others
  - Module and string optimizers can mitigate the mismatch between strings
  - Submodule optimizers can also mitigate the mismatch between submodules
- NB: inverter and optimizer limits (current or voltage) are very important. These have improved over the years.
- PVsyst simplified model can model most cases ! → faster simulation.

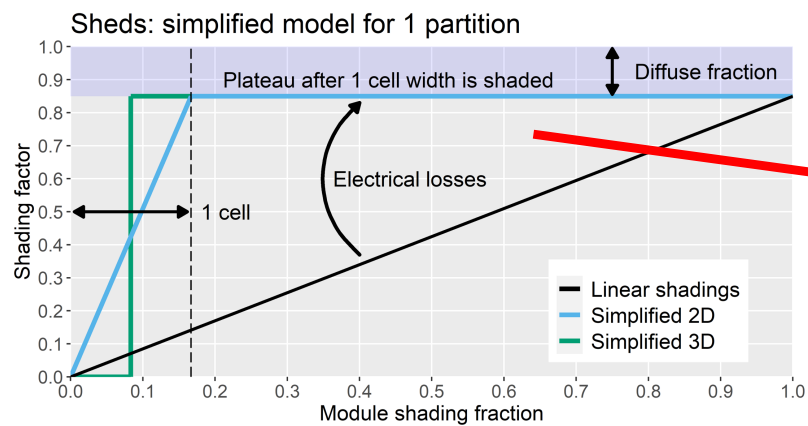


## References

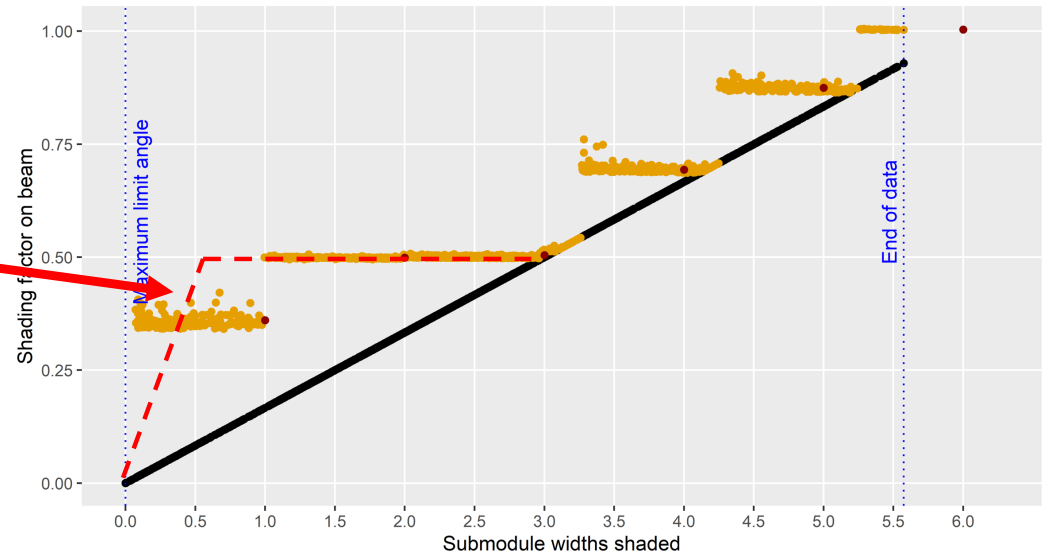
- [38th European PV Solar Energy Conference \(PVSEC 2021\)](#), “Analysis of Electrical Shading Effects in PV Systems”, M. Oliosi, A. Mermoud and B. Wittmer
- [8th PV Performance Modeling Workshop \(PVPMC 2017\)](#), “Modelling PV Power Optimizers with PVsyst for Row-Based PV Installations”, A. Mermoud and B. Wittmer



# «Staircase» shading plots vs simplified model



Case 2L module layout

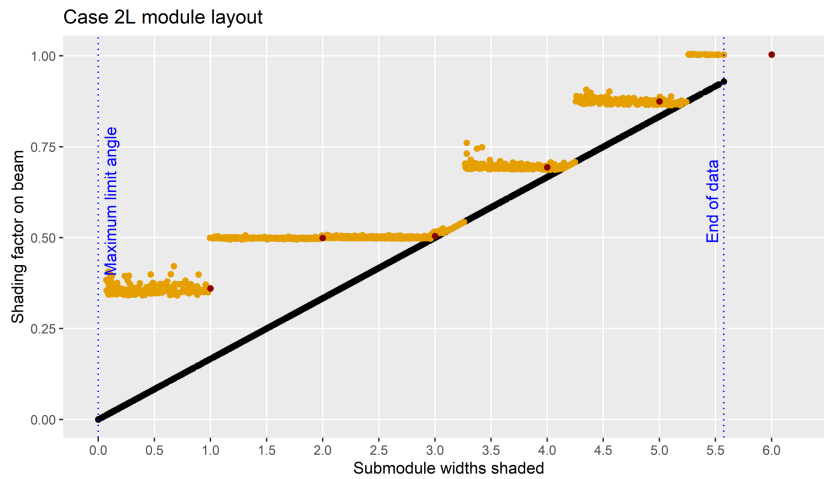


- Calculation
- Module layout: linear
  - Module layout: linear + electr.



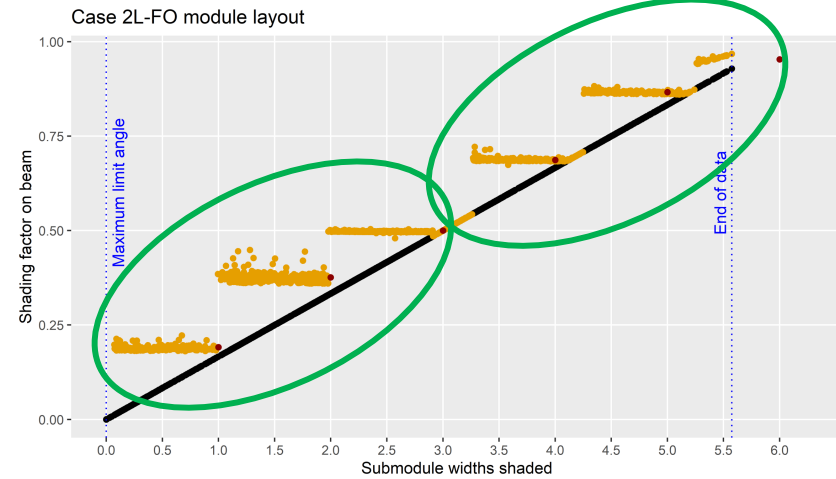


# «Staircase» shading plots – case 2L



Calculation

- Module layout: linear
- Module layout: linear + electr.

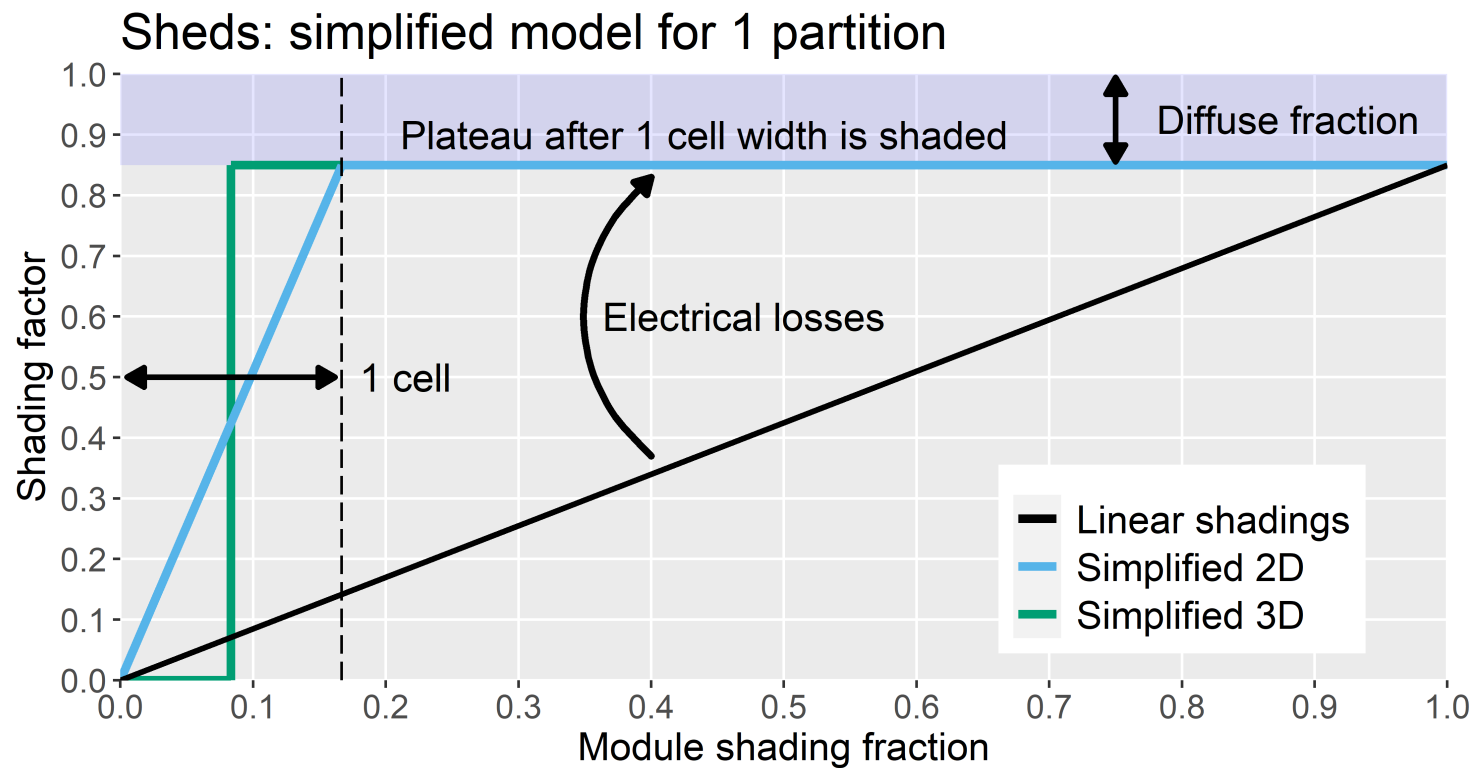


Calculation

- Module layout: linear
- Module layout: linear + electr.



## Simplified model: 2D vs 3D



# Cell shading

Effect of the number of shaded cells within a submodule

