

## Calculating Model Shading Inputs from Design Data

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## Topics

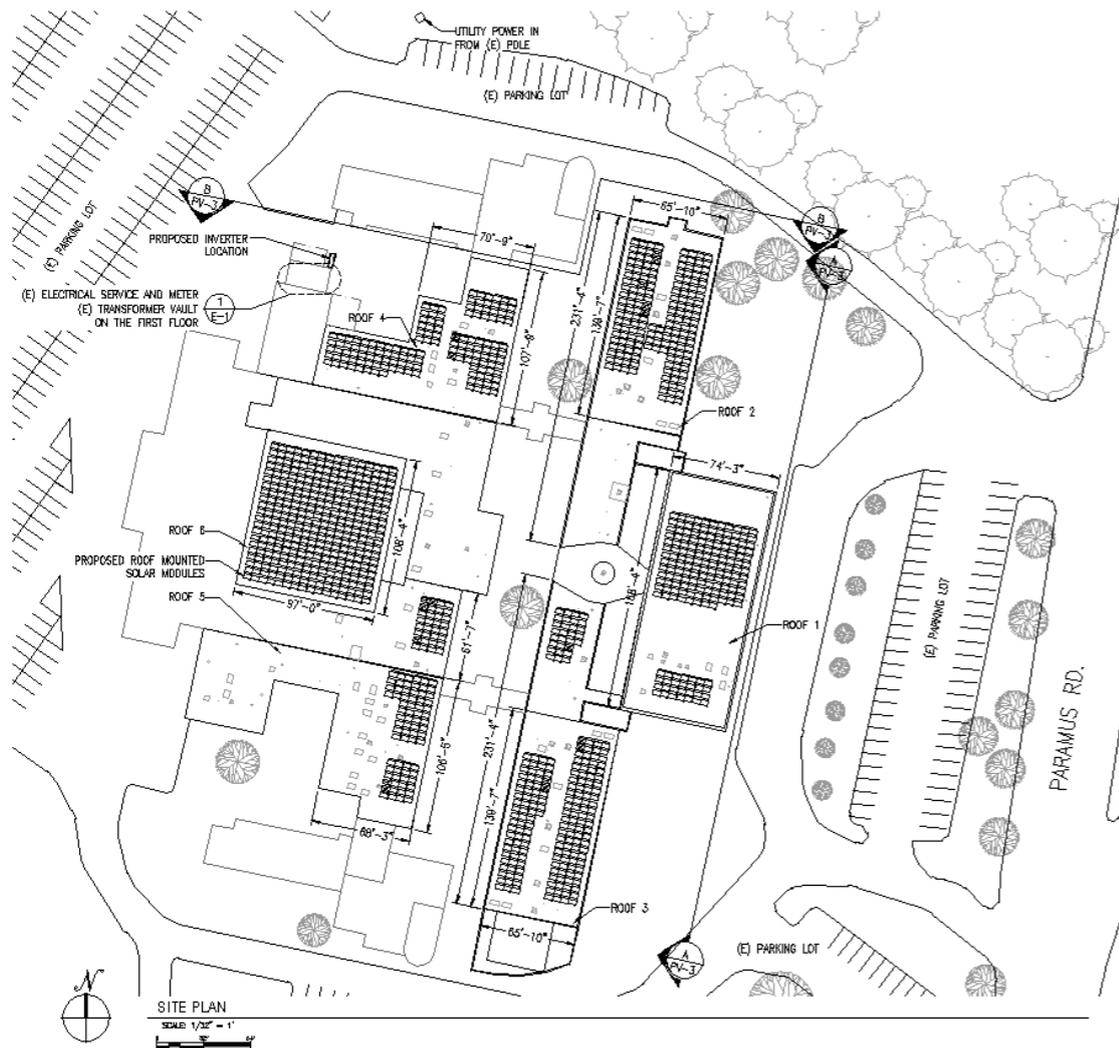
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- The need to integrate shade calculations into Design Tools
- Borrego AutoSHADE Tool
- Helios 3D
- Next Steps

# Commercial & Utility Project Development

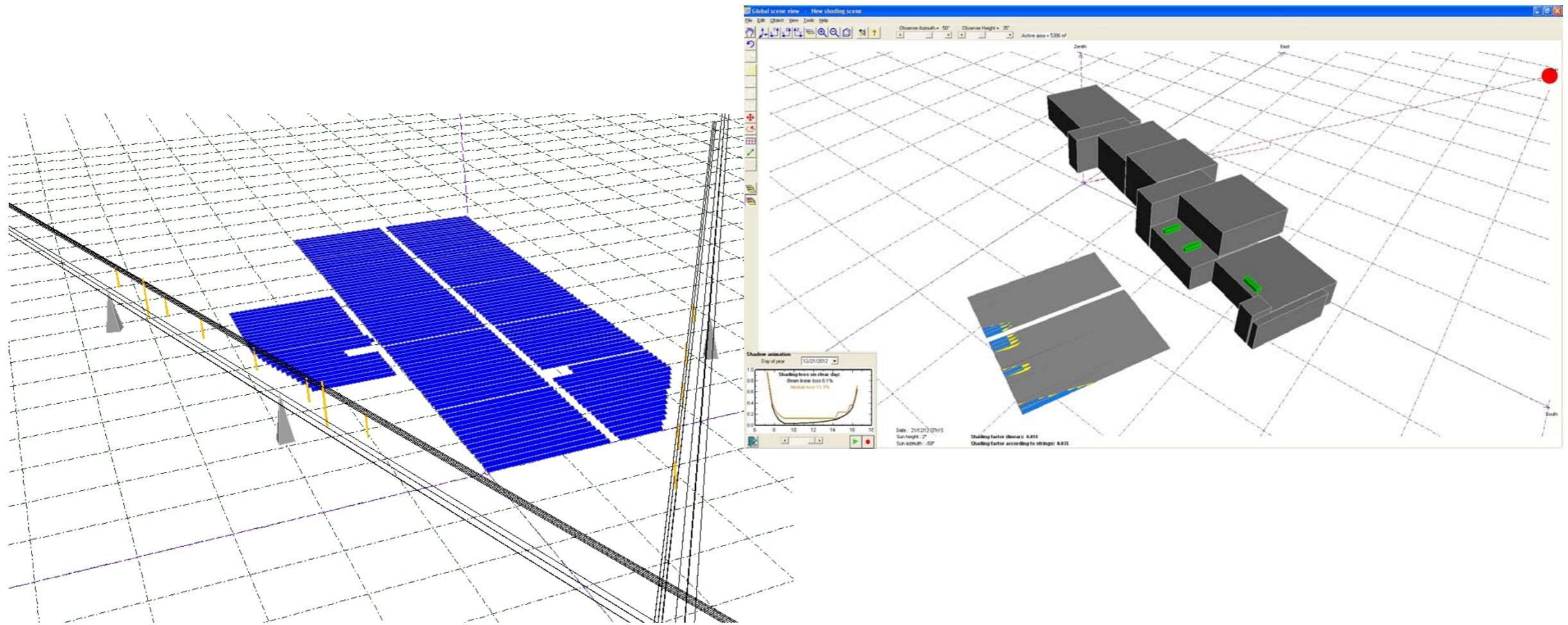
Borrego Solar created over 650 proposal designs in 2012!

- There is typically a short time period to complete proposal design / value engineering
- Important design decisions are locked in during the sales process



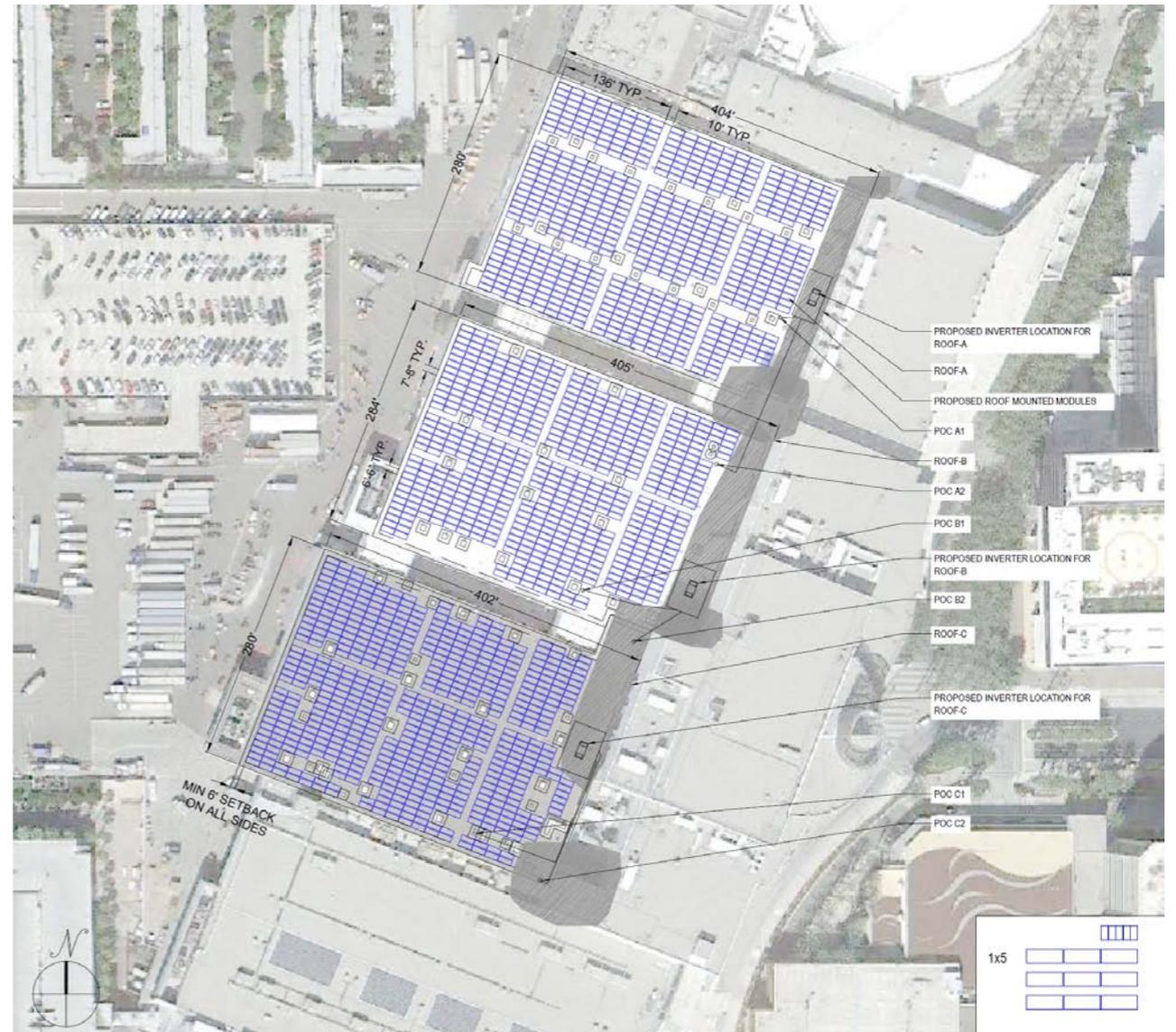
## Shade Models

- PVsyst “Near Shadings” tool is incredibly valuable, but also time consuming and cumbersome to use
- Models can take half a day or more to build



## Exporting 2D Models

- A proposal design is created in AutoCAD for every project
- This design can be used as a shade model
- Location of shade obstructions is facilitated by background image
- Eliminates duplicate effort of recreating a shade model in PVsyst



## VBA Program for AutoCAD

### ➤ Basic Inputs

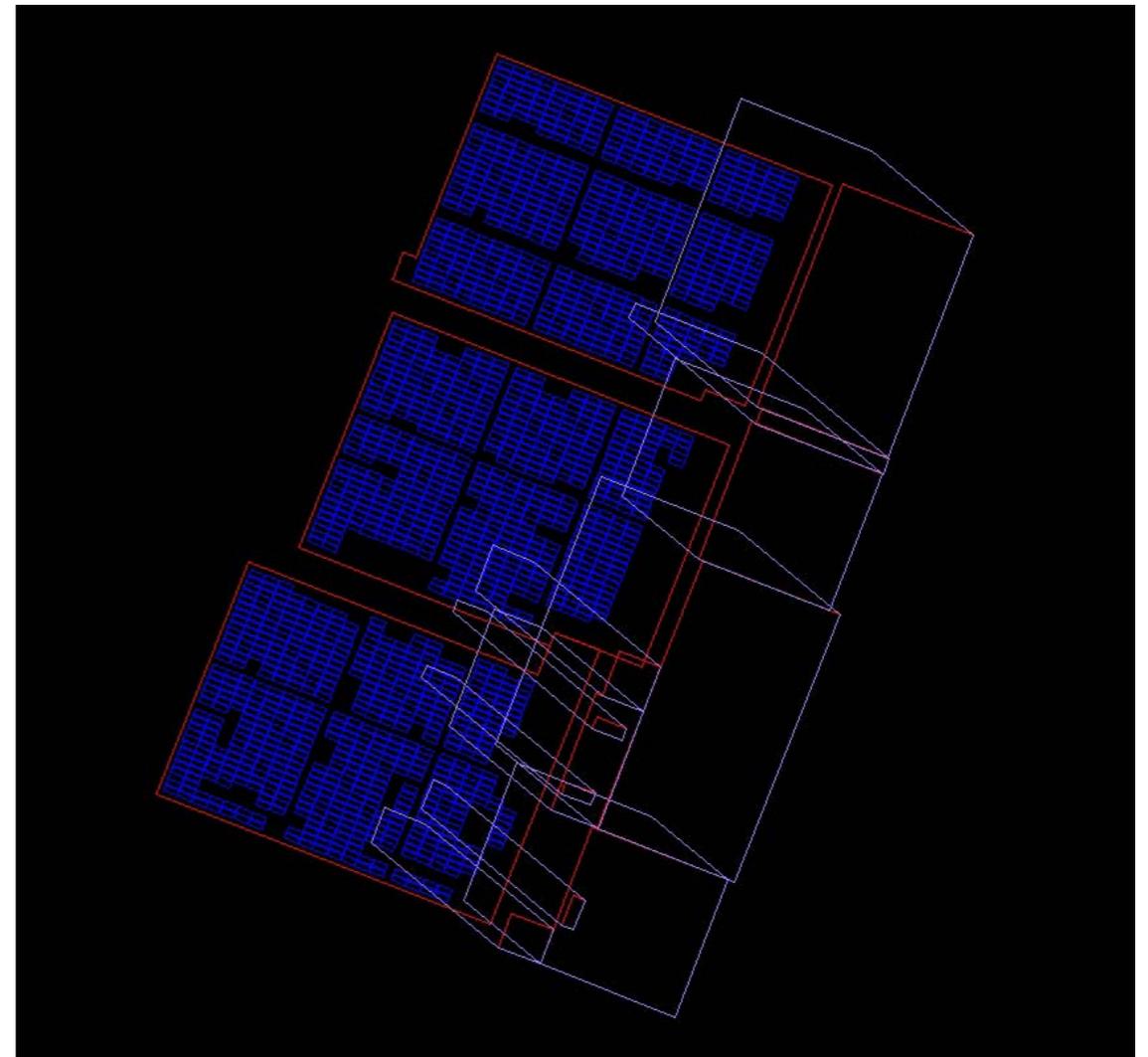
- Site Latitude
- Module tilt and azimuth
- Obstruction Heights

### ➤ Direct Shading

- Draws shade outlines on an hourly and monthly basis
- Checks if a module/string is intersected by or inside one or more shade outlines
- Calculates a direct irradiance derate factor based on the percentage of modules/strings that are shaded

### ➤ Diffuse Shading

- Calculates obstruction width and height angles from each module/string location



## Excel Interface

| 12 X 24 Shade Table                                |      |      |      |      |   |      |      |      |      |      |    |    |    |    |      |     |      |      |      |    |      |      |      |      |
|--|------|------|------|------|---|------|------|------|------|------|----|----|----|----|------|-----|------|------|------|----|------|------|------|------|
| Paste in Hourly Derate Factors from AutoShade Tool |      |      |      |      |   |      |      |      |      |      |    |    |    |    |      |     |      |      |      |    |      |      |      |      |
|  | 1    | 2    | 3    | 4    | 5 | 6    | 7    | 8    | 9    | 10   | 11 | 12 | 13 | 14 | 15   | 16  | 17   | 18   | 19   | 20 | 21   | 22   | 23   | 24   |
| Jan  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 1    | 1    | 0.48 | 0.55 | 1    | 1  | 1  | 1  | 1  | 1    | 0.7 | 0.48 | 1    | 1    | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Feb  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 1    | 1    | 0.5  | 0.9  | 1    | 1  | 1  | 1  | 1  | 1    | 0.9 | 0.5  | 1    | 1    | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Mar  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 1    | 0.5  | 0.8  | 1    | 1    | 1  | 1  | 1  | 1  | 1    | 1   | 0.8  | 0.5  | 1    | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Apr  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 0.73 | 0.5  | 1    | 1    | 1    | 1  | 1  | 1  | 1  | 1    | 1   | 1    | 0.5  | 0.73 | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| May  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 0.9  | 0.83 | 1    | 1    | 1    | 1  | 1  | 1  | 1  | 1    | 1   | 1    | 0.83 | 0.9  | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Jun  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 0.98 | 0.93 | 1    | 1    | 1    | 1  | 1  | 1  | 1  | 1    | 1   | 1    | 0.93 | 0.98 | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Jul  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 0.93 | 0.93 | 1    | 1    | 1    | 1  | 1  | 1  | 1  | 1    | 1   | 1    | 0.93 | 0.93 | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Aug  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 0.78 | 0.6  | 1    | 1    | 1    | 1  | 1  | 1  | 1  | 1    | 1   | 1    | 0.6  | 0.78 | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Sep  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 1    | 0.5  | 0.9  | 1    | 1    | 1  | 1  | 1  | 1  | 1    | 1   | 0.9  | 0.5  | 1    | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Oct  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 1    | 1    | 0.5  | 1    | 1    | 1  | 1  | 1  | 1  | 1    | 1   | 0.5  | 1    | 1    | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Nov  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 1    | 1    | 0.5  | 0.73 | 1    | 1  | 1  | 1  | 1  | 1    | 0.8 | 0.5  | 1    | 1    | 1  | 1.00 | 1.00 | 1.00 | 1.00 |
| Dec  | 1.00 | 1.00 | 1.00 | 1.00 | 1 | 1    | 1    | 0.43 | 0.4  | 0.88 | 1  | 1  | 1  | 1  | 0.95 | 0.5 | 0.43 | 1    | 1    | 1  | 1.00 | 1.00 | 1.00 | 1.00 |

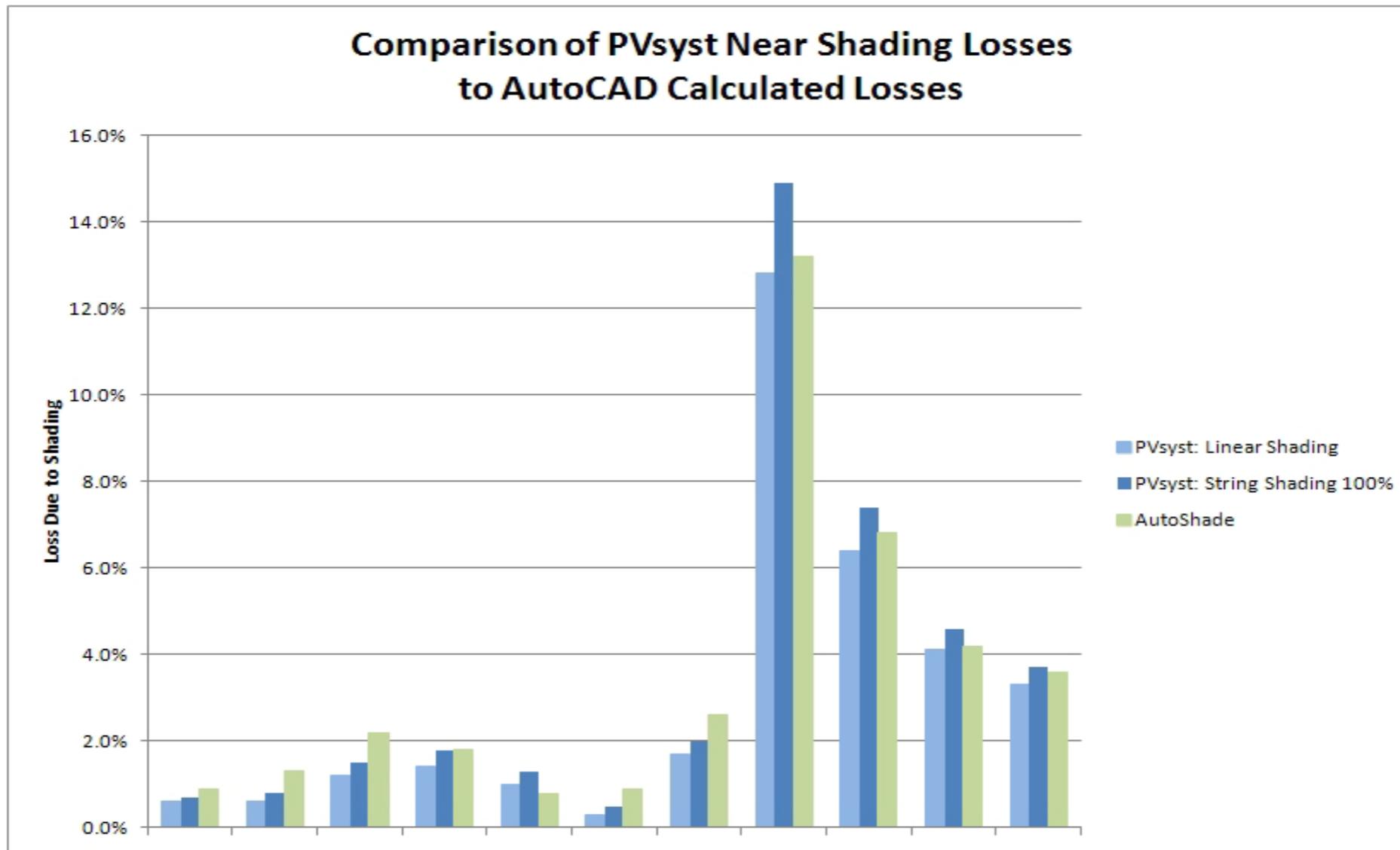
  

|                                  |      |
|----------------------------------|------|
| Enter Shading Factor for Difuse: | 0.96 |
|----------------------------------|------|

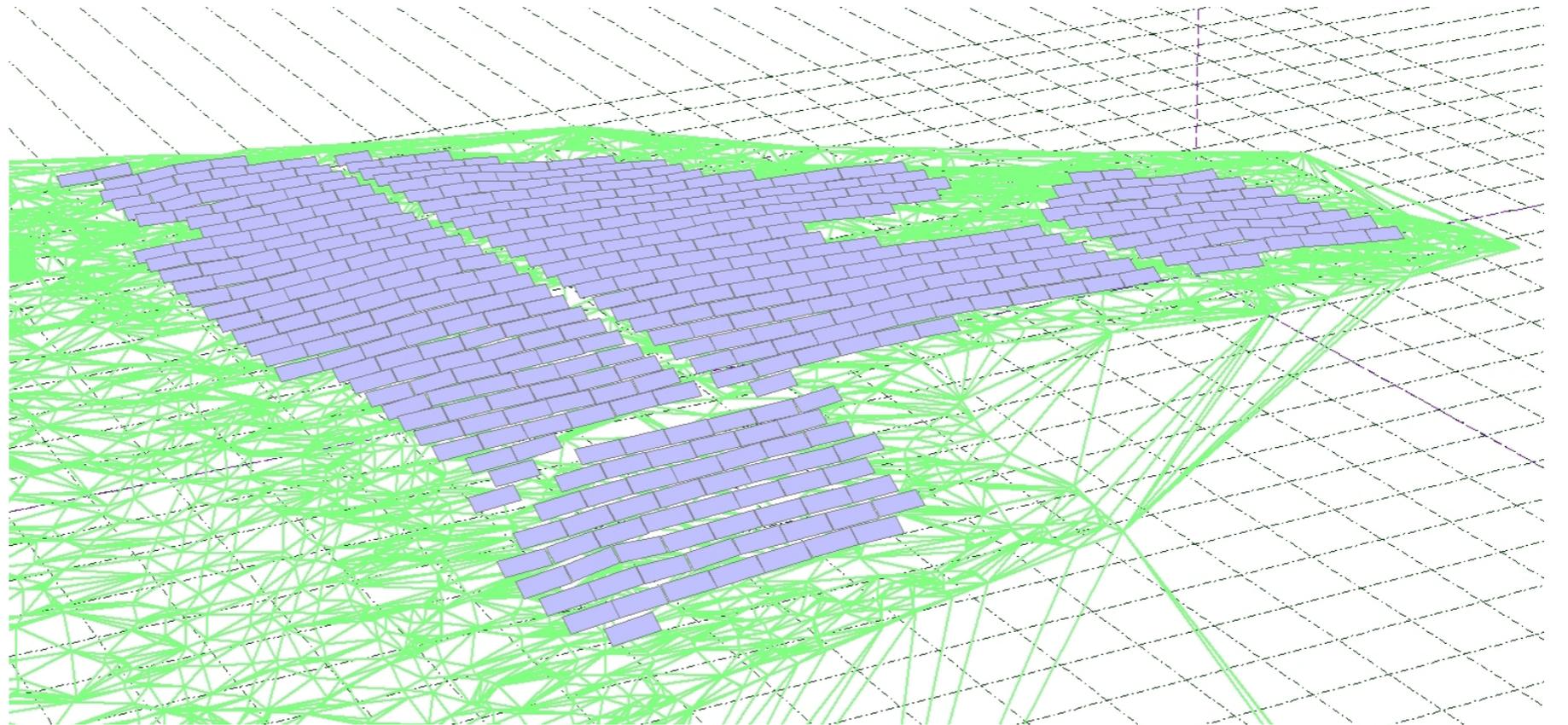
| Results            |       |
|--------------------|-------|
| Pre-Shade kWh      | 10637 |
| Post-Shade kWh     | 10367 |
| Near Shading Losss | 2.5%  |

- Excel tool combines: hourly direct derate factors, an annual diffuse derate factor, and an 8760 report with kWh and Incident Beam to Global Ratio
- Takes minutes rather than hours



➤ Shows reasonable agreement with PVsyst Near Shading calculations

- Powerful tool for site layout on uneven terrain
- Shade models that account for slopes
  - Variable row spacing based on time specific shade windows
- Can not currently import shade objects (buildings, trees, power lines, etc.) into PVsyst



## Next Steps

- Shade calculations should be AutoCAD based
  - Or production modeling tools need the ability to import AutoCAD models
- Develop a “universal” AutoCAD layout tool
  - Model building blocks need to be controlled to produce reliable shade models
- Modify production modeling tools to accept external shade factors
  - SAM has this functionality
  - Should there be a standard?



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