



Comparison of remote- and groundbased albedo measurement for solar resource assessment

2019 PV Systems Symposium Albuquerque, New Mexico

May 14, 2019

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Data



Reduce risk on your solar project

Get the most accurate, bankable solar resource data.

SystemCheck®



Validate PV system performance

Automatically monitor and assess performance of PV systems and fleets.

FleetView[®]



Effectively integrate solar into your grid

Plan for solar adoption on your distribution system with site-tofeeder-specific PV production.

Forecast



Forecast solar power

Reliably predict production from utilityscale PV with the most accurate, solar-specific forecast.

Proven performance

- Est. 500,000 daily API calls
- Over 99.9% uptime
- Operational monitoring of 500,000 PV systems
 - Operational forecasting for 10+GW solar



What's the best source for albedo data for PV modeling?

- Many sources for albedo data, but limited validation for this purpose
- Inaccurate or changing data can be costly
- How should the data be used?

\rightarrow Start with the validation

Today's presentation will provide practical recommendations for working with albedo data based the results of a collaborative study.



Partners

GroundWork



Ground measurements → Reference data, specific locations

Remote measurements → Historical record, large area

RECURRENT ENERGY

A subsidiary of Canadian Solar

PV modeling and project sponsorship → Impact

- Three sites: Two in California and one in Utah
- Up to 11 months of high-quality ground measurements
- Compare ground data to several remote sources including:
 - NSRDB albedo, a MODIS-based source augmented with snow data(1)
 - An experimental albedo estimate derived from SolarAnywhere[®]

(1) See Galen Maclaurin, Manajit Sengupta, Yu Xie, and Nicholas Gilroy "NationalDevelopment of a MODIS-Derived Surface Albedo Data Set: An Improved Model Input for Processing the NSRDB," Renewable Energy Laboratory, December 2016.



- Spatial and temporal resolution
- Time long-term averages, recent data, and future condition
- Annual and seasonal variability
- What sources of error should we be concerned about?



California Site A





California Site A*





*actual project location not shown to protect confidentiality

California Site A

















California Site B



NB: Photos for May and November show met station, not albedometer.

California Site B*





*actual project location not shown to protect confidentiality

Spatial resolution and tile selection of remote source must be considered



Visible imagery from GOES-15. The left image shows a clear day in California. The right image shows farmland at maximum resolution



California Site B



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Conclusions

- 1. Decide / characterize the post-construction surface condition.
- 2. Run sensitivities on albedo to help determine the acceptable level of uncertainty. Is simple assessment of the ground surface sufficient?
- 3. Remote sources may be used if an only if the resolution and period is representative of (1).
- 4. If using a ground sensor, incorporate major seasonal effects (particularly snow) from a long-term (remote) data source. If aerial photos reveal variations within the site, measure multiple locations.





Thank you

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