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# Decreasing PV Module Temperature with Thermally Conductive Backsheets

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# Introduction

## Why lowering PV module temperature?

- Efficiency increase
  - Thermal property of solar cell
    - ✓  $\downarrow T_{\text{cell}} \Rightarrow P_{\text{max}} \uparrow$ 
      - $P_{\text{max}}: -0.5\%/^{\circ}\text{C}$
- Longer lifetime of PV module
  - Less thermal stress

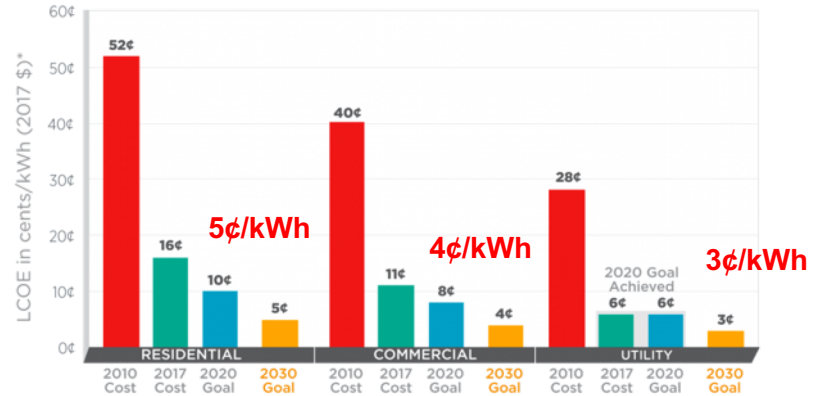


Cell: ~0.6V



Module: 72 cells, ~43V

## SunShot Progress and Goals

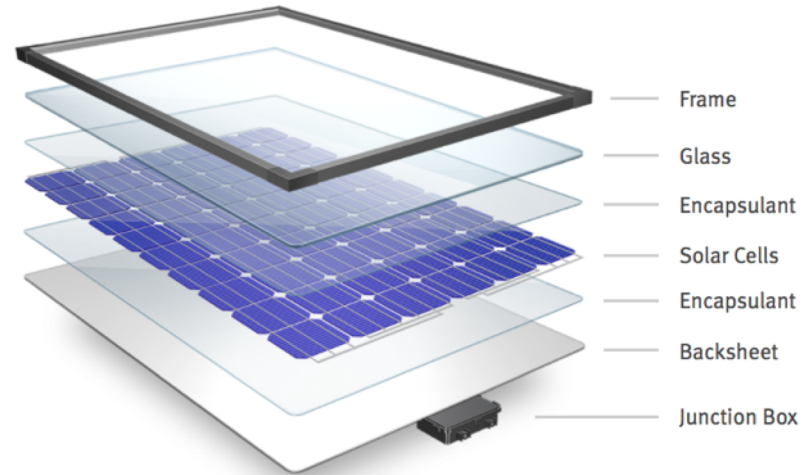
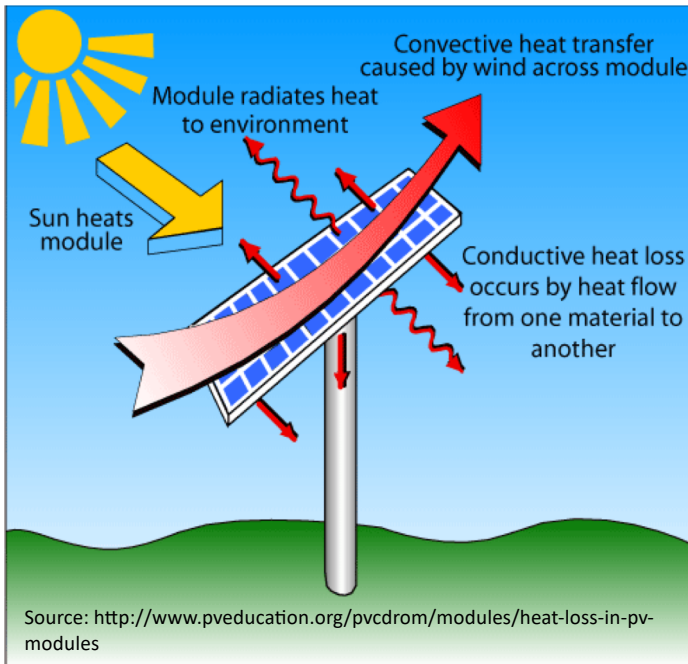


\*Levelized cost of electricity (LCOE) progress and targets are calculated based on average U.S. climate and without the ITC or state/local incentives. The residential and commercial goals have been adjusted for inflation from 2010-17.

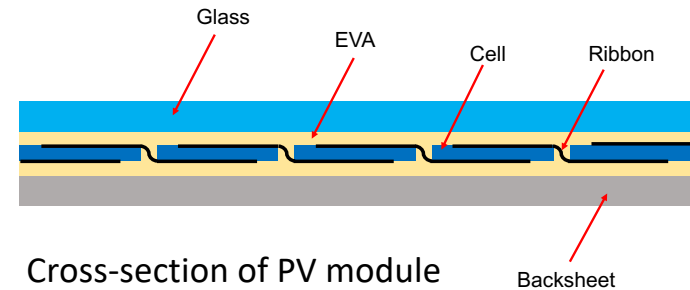


System: 2100 PV modules, 600 – 1500V, 500 kWdc

# Introduction



Source: <http://www.dupont.com/products-and-services/solar-photovoltaic-materials/what-makes-up-solar-panel.html#>



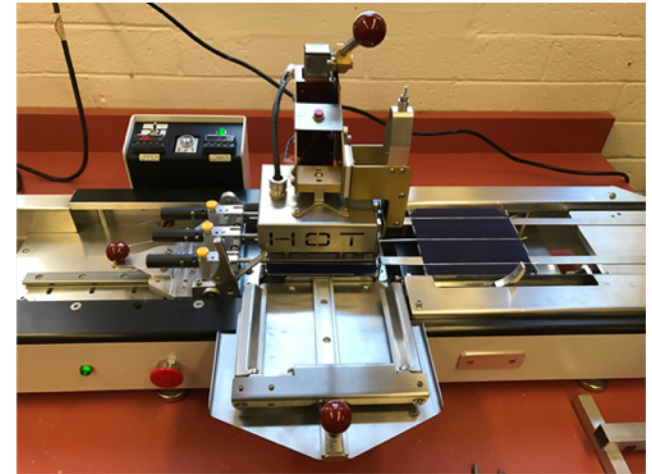
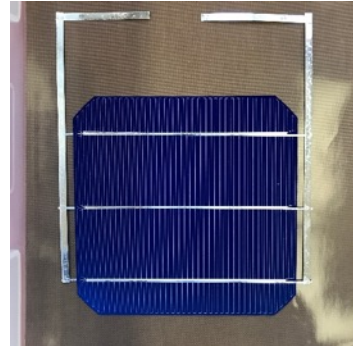
1. Conventional backsheet
  - Tedlar/PET/Tedlar (**TPT**)
    - ✓ Polyvinyl fluoride (PVF)
2. Thermally conductive backsheet (TCB)
  - Polyvinylidene fluoride (PVDF)/PET/EVA → **TCB\_A**
  - Polyamide (PA)/Al/PET/PA → **TCB\_B**
3. Glass substrate: **G/G**

➤ **Passive cooling method**

# 1-cell Module Fabrication

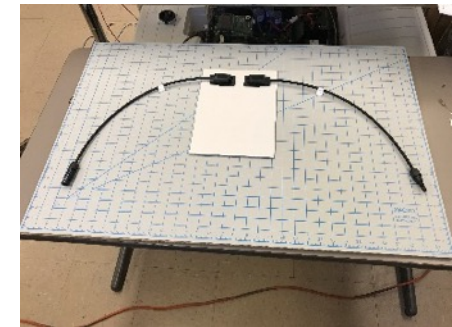
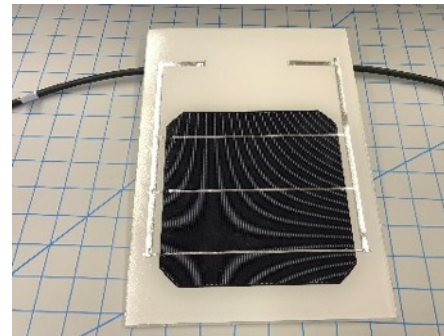
- **Material specification**

- Cells: 156 x 156 mm<sup>2</sup> mono c-Si solar cells
- Glass: 8" x 11" Solite low iron Solar glass (3.2 mm thickness)
- Encapsulant: EVA
- Backsheets: TPT, TCB\_A, TCB\_B, Glass
- Tabbing and bus wires: Sn/PB (60/40)



- ✓ 8 modules were fabricated.

- 2 TPT, 2 TCB\_A, 2 TCB\_B, 2 G/G



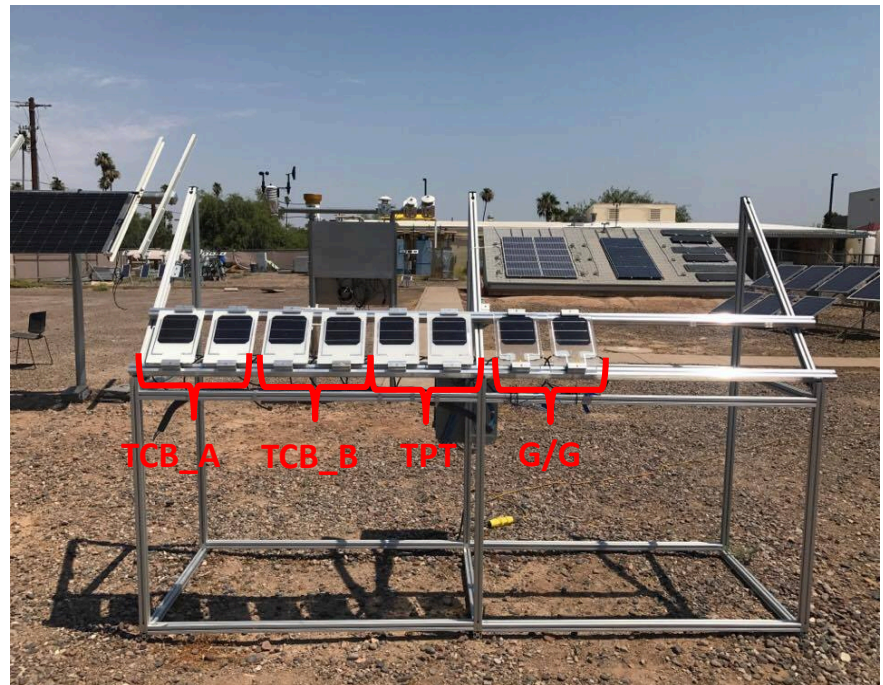
✓ Thin (36 AWG) thermocouple was attached to the back of the solar cell prior to lamination.

# Characterization and Installation

- Characterization
  - I-V
  - Electroluminescence (EL)
  - Infrared (IR)
  - Thermal conductivity
    - Hot Disk TPS 2500S
  
- Rack
  - South facing
  - 45° fixed tilt
  
- Data acquisition system
  - Campbell scientific CR 1000
  - Every 30s
  - Temperature (cell & module),  $V_{oc}$  and weather data
  
- ✓ Modules are in open-circuit condition

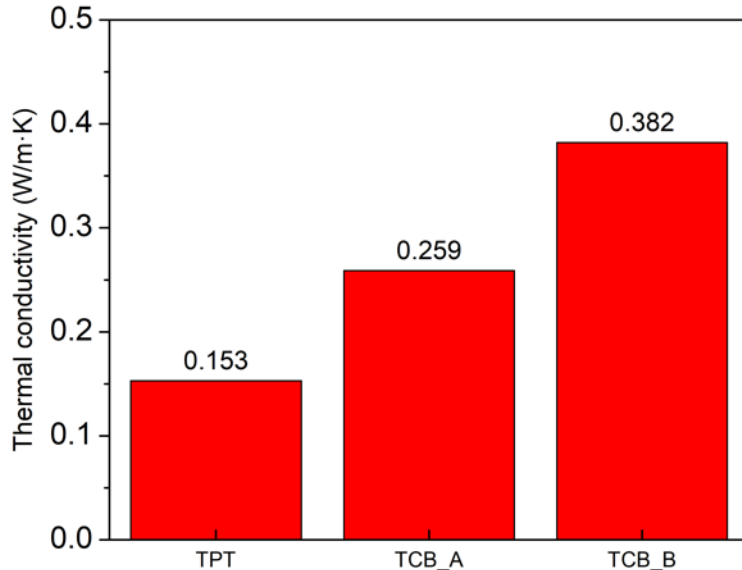
I-V Parameters

Backsheet Type	Isc (A)	Voc (V)	Imp (A)	Vmp (V)	Pmax (W)	FF (%)
TPT	8.902	0.626	8.094	0.4285	3.469	62.2
TCB_A	8.744	0.623	7.995	0.4218	3.372	61.9
TCB_B	8.975	0.625	8.067	0.4269	3.444	61.4

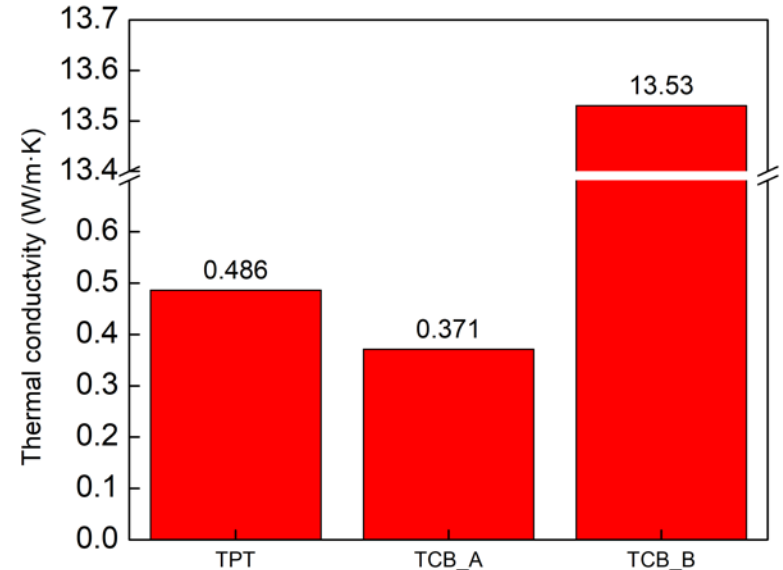


# Thermal Conductivity

**Axial (through-plane) thermal conductivity**



**Radial (in-plane) thermal conductivity**



- Both TCBs show higher thermal conductivity than TPT.
- TCB\_B has extremely high radial thermal conductivity due the presence of thin aluminum layer.

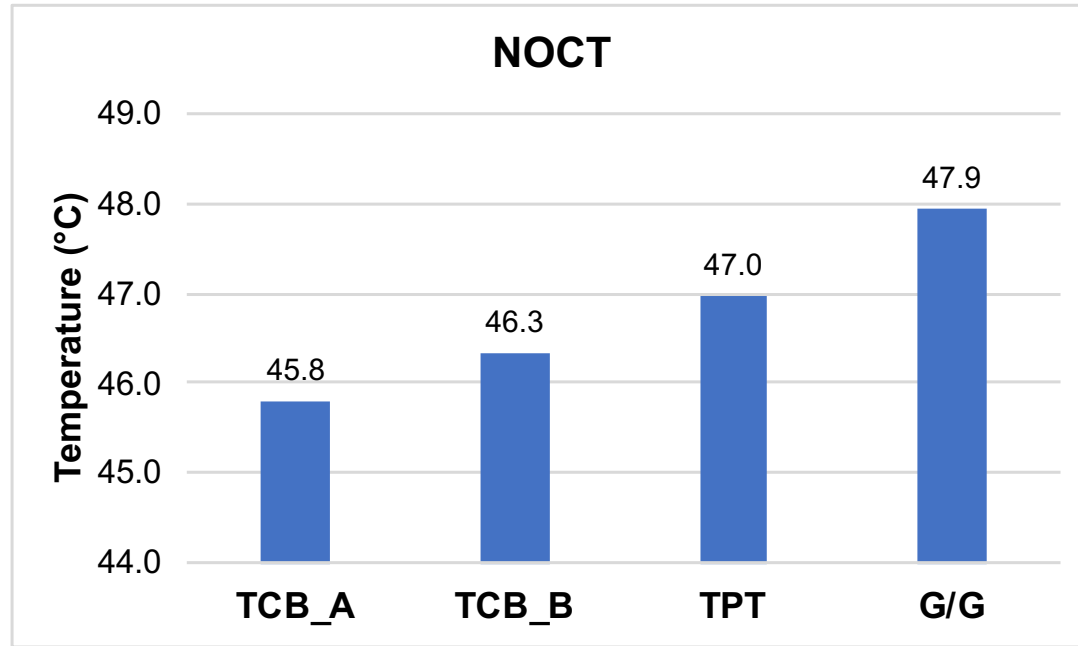
# Nominal Operating Cell Temperature (NOCT)

- NOCT: a reference characterization test procedure to quantify the module cell temperature for different module designs in a standard reference environment.
- NOCT testing condition (IEC 61215)
  - Irradiance: 800 W/m<sup>2</sup>
  - Ambient temperature: 20°C
  - Wind Speed: average 1 m/s
  - 45° tilt
- Measured at ASU-PRL (Mesa, AZ)
- 3 clear sunny days were selected for NOCT data collection and calculation



NOCT testing at ASU-PRL

# Nominal Operating Cell Temperature (NOCT)



\*NOCT value shown here is an average of two coupons per backsheet type

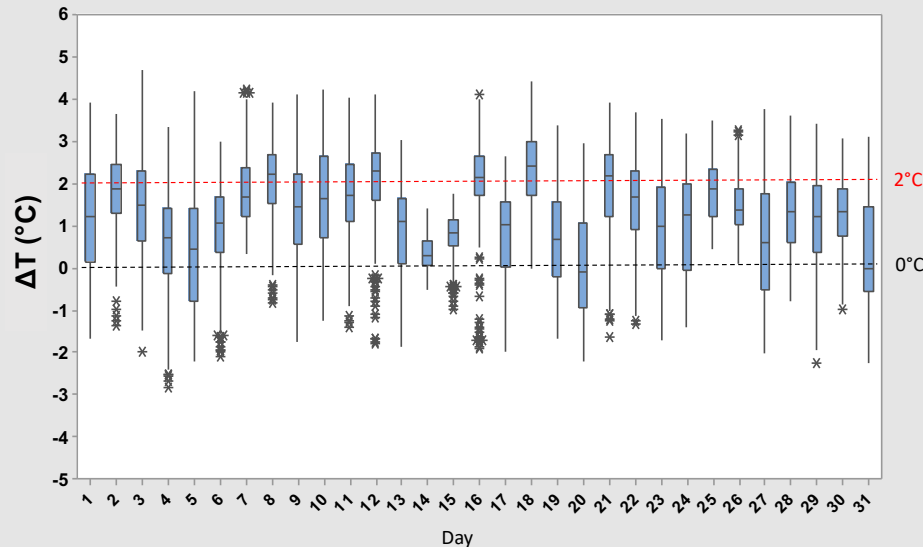
- TCB\_A shows 1.1-1.2°C lower NOCT than TPT.
- It clearly indicates that TCB lowers the cell temperature by at least 1°C at NOCT conditions.
- NOCT of G/G is 1°C higher than TPT



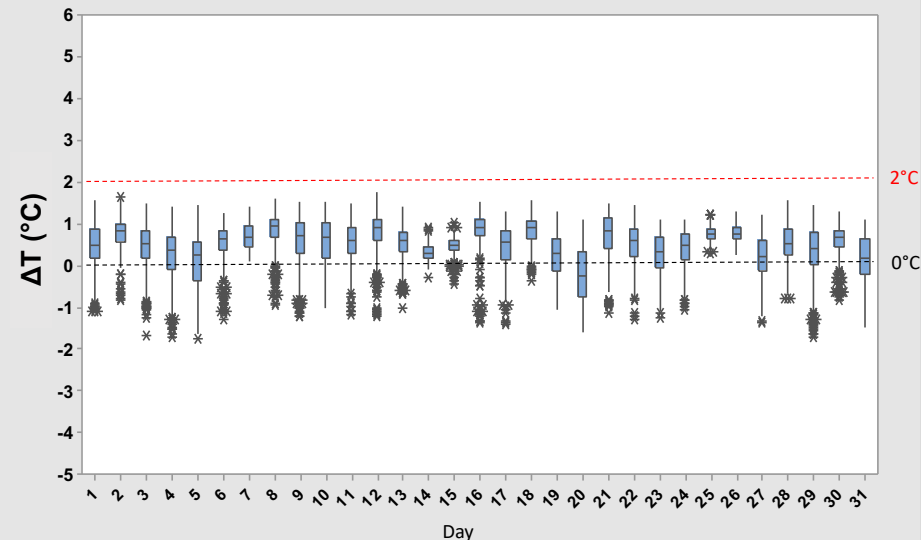
# Daily Operating Temperature

- NOCT is an expected cell temperature only at NOCT weather condition.
- NOCT condition does not exist through out the day or on all days in a month or year
- Performance of TCB will vary depending on the weather condition.

$\Delta T_{cell}$  (TPT-TCB\_A)



$\Delta T_{cell}$  (TPT-TCB\_B)

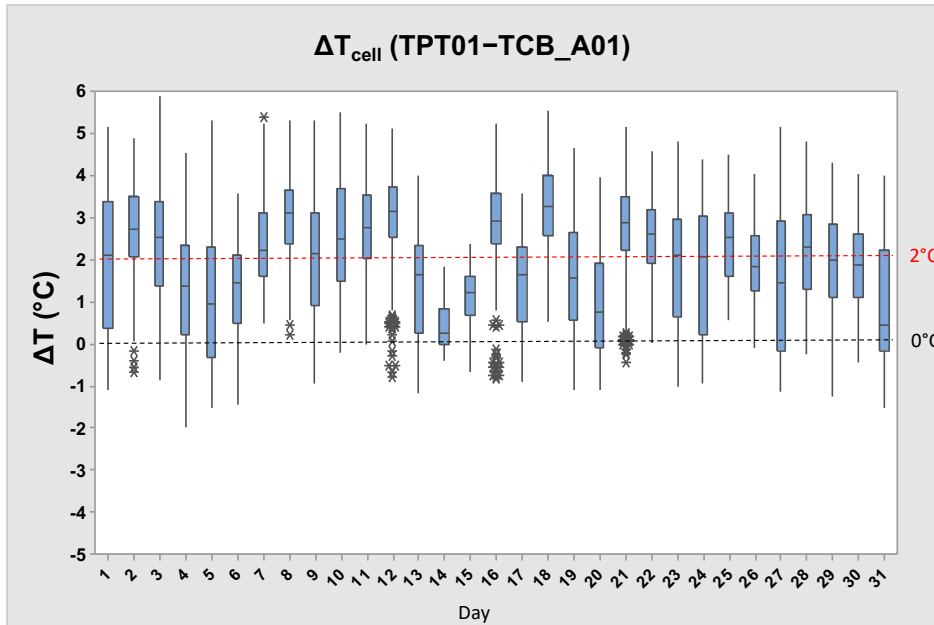


- Overall, TCB\_A shows higher  $\Delta T$  than TCB\_B.
- At least one data with  $\Delta T$  higher than 2°C was observed everyday for the whole month except for two days (May 14 & 15) which were highly cloudy day.
- A daily temperature of >2°C median  $\Delta T$  is observed for 5 days in a month (May 2017).
- About 0.8°C  $\Delta T$  observed from TCB\_B

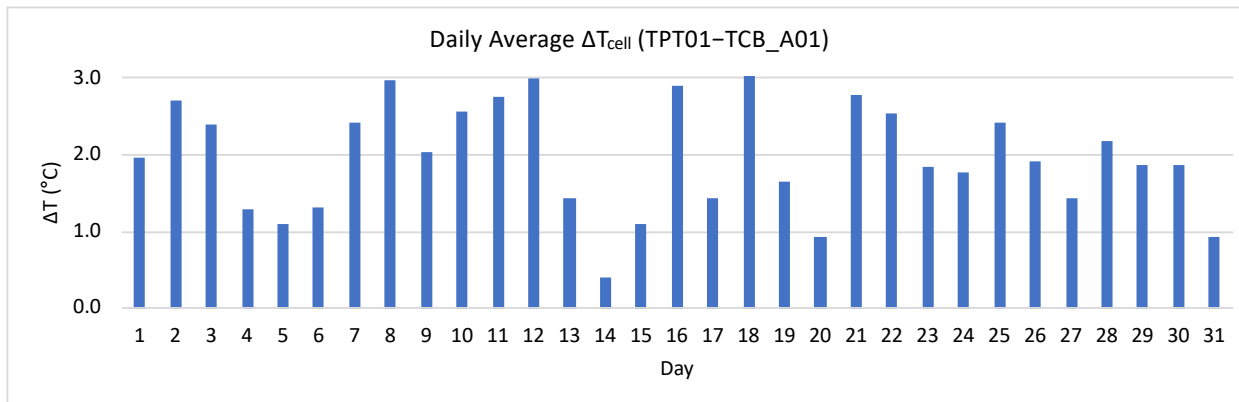
➤ Data range

- >400W/m<sup>2</sup> irradiance
- >0.25m/s wind speed
- 9 am to 3 pm time window
- Removed east (70°-110°) and west (250°-290°) wind direction

# Daily Operating Temperature



- A daily temperature of  $>2^{\circ}\text{C}$  median  $\Delta T$  is observed for 15 days in a month (May 2017).
- At least one data with  $\Delta T$  higher than  $2^{\circ}\text{C}$  was observed everyday for the whole month except for one day (May 14<sup>th</sup>), which was an extremely cloudy and windy day.
- $\Delta T$  as high as  $5.8^{\circ}\text{C}$  observed

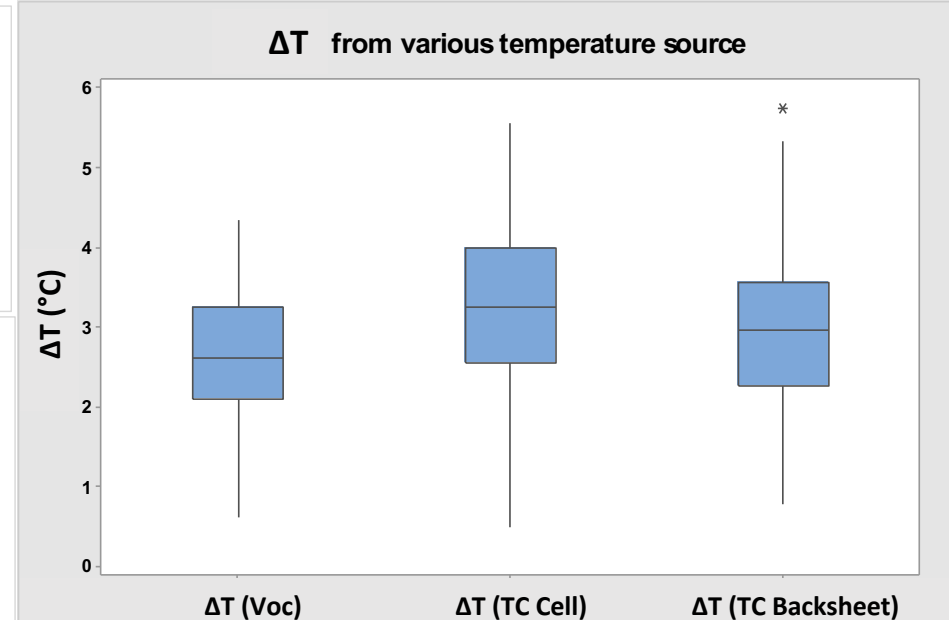
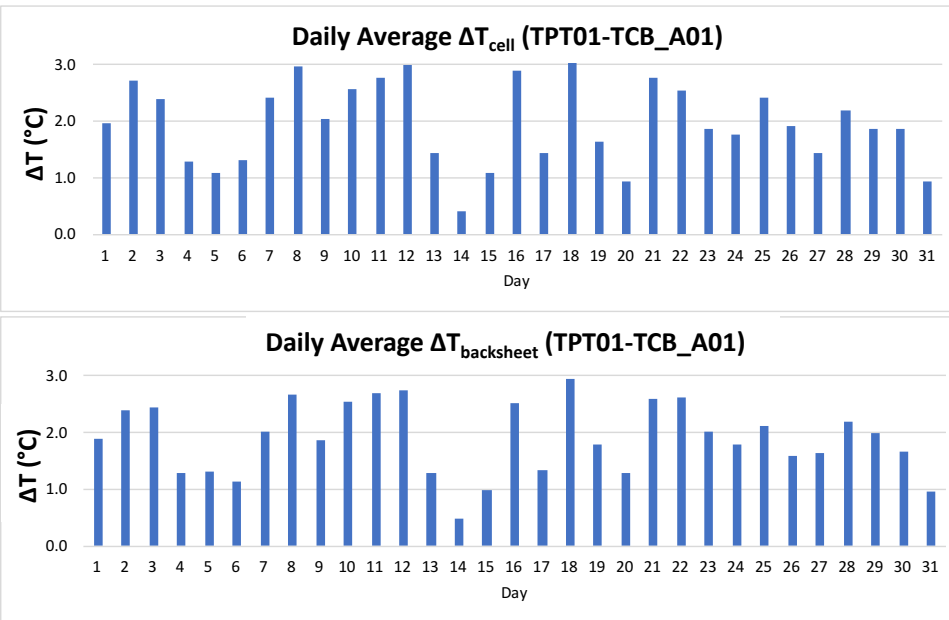


- In May 2017, at least 15 out of 31 days experienced daily average  $\Delta T$  higher than  $2^{\circ}\text{C}$ .

➤ The results clearly indicate that TCB\_A reduces the operating temperature by at least  $2^{\circ}\text{C}$  as compared to TPT.

# Daily Operating Temperature

## $T_{Voc}$ vs. $T_{cell}$ vs. $T_{backsheet}$



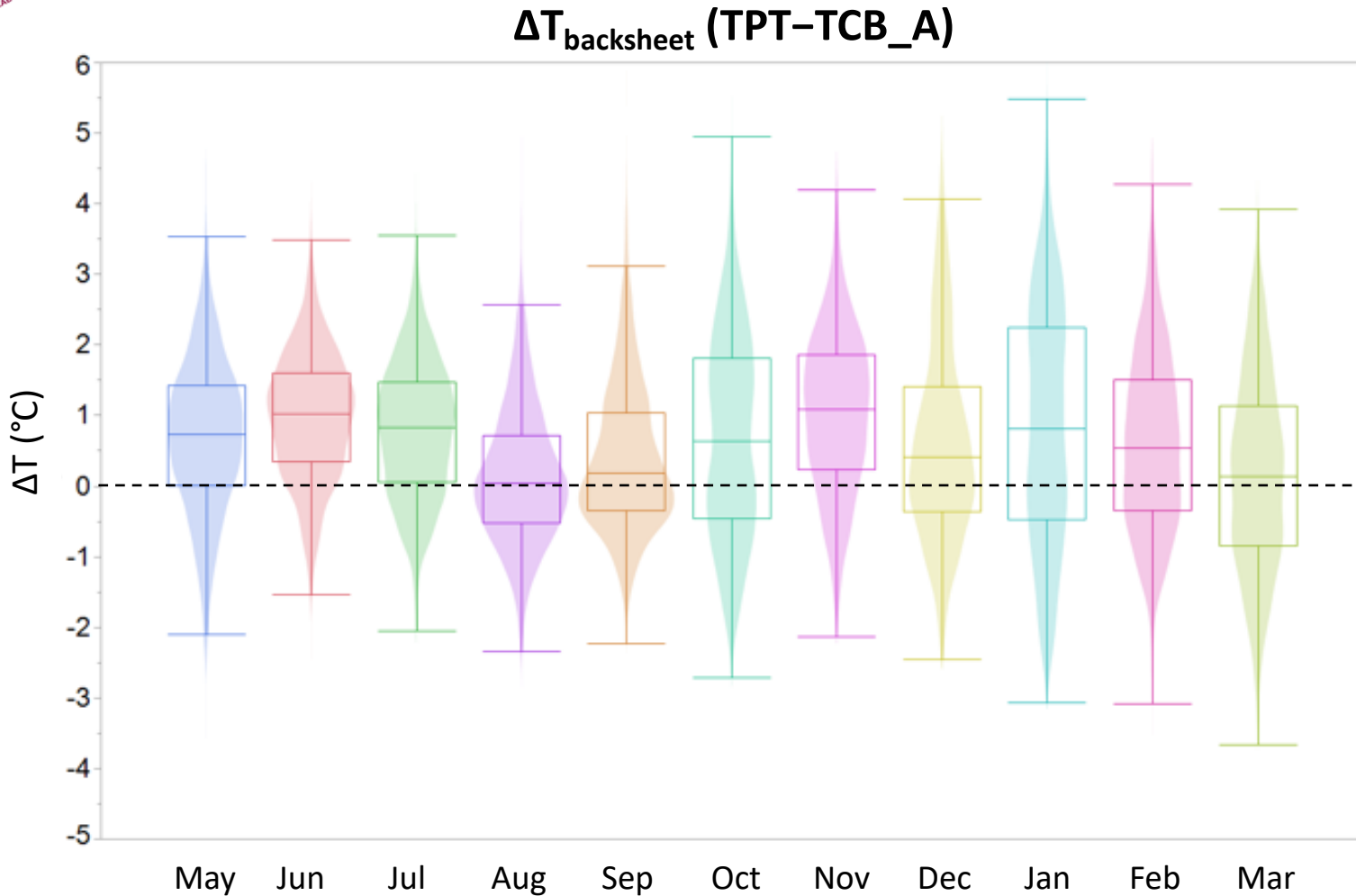
One day data (May 18, 2017)  
 Maximum irradiance: 933 W/m<sup>2</sup>  
 Maximum ambient temperature: 30°C

➤ Daily average  $\Delta T_{cell}$  is higher (0.1-0.3°C) than that of  $T_{backsheet}$  for a few days.

➤ Highest average and median  $\Delta T$  was observed from  $\Delta T_{cell}$

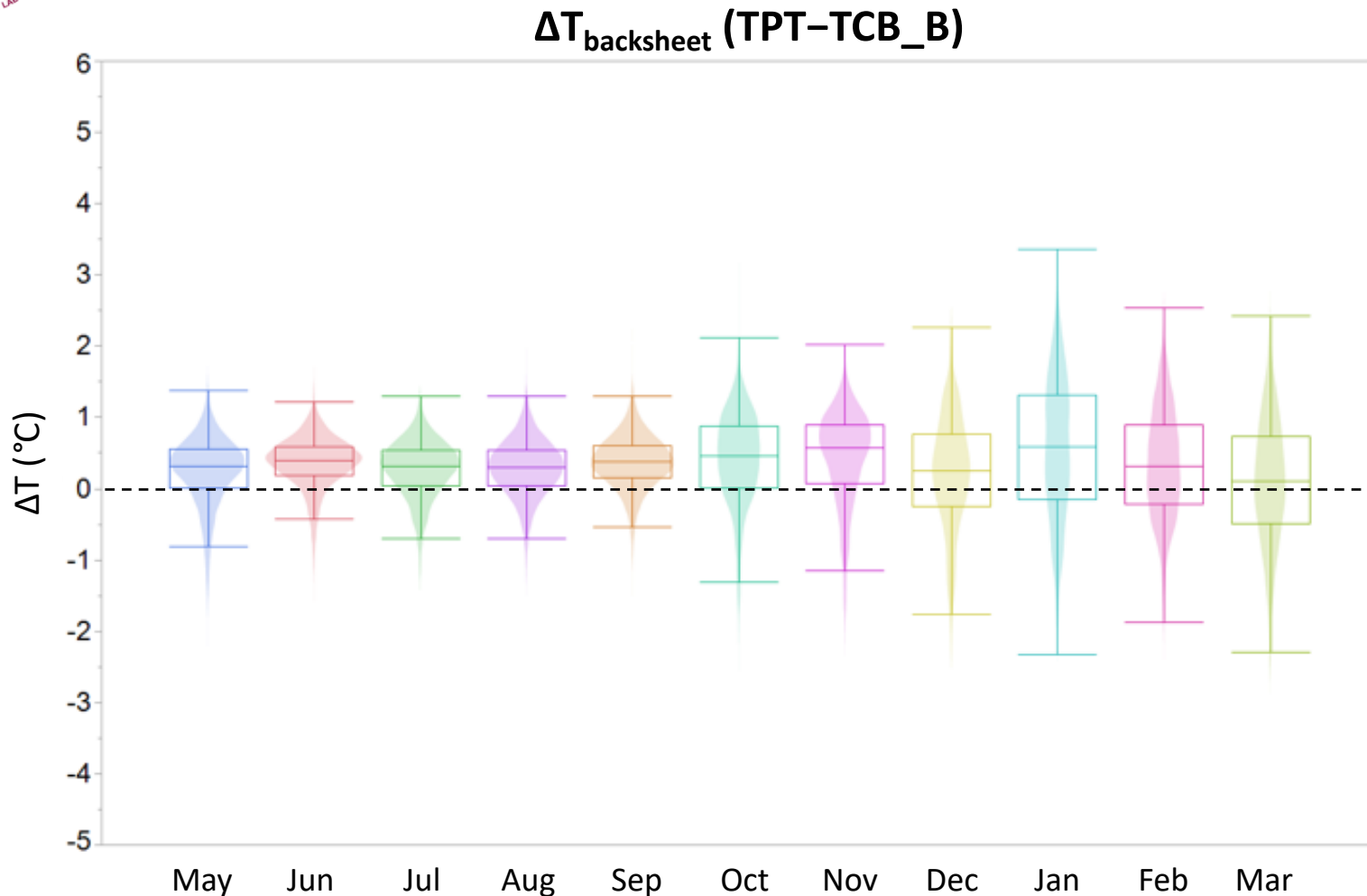
➤  $\Delta T_{cell}$  appears to be slightly better as compared to the one estimated by  $\Delta T_{backsheet}$

# Seasonal Effect on TCB Modules



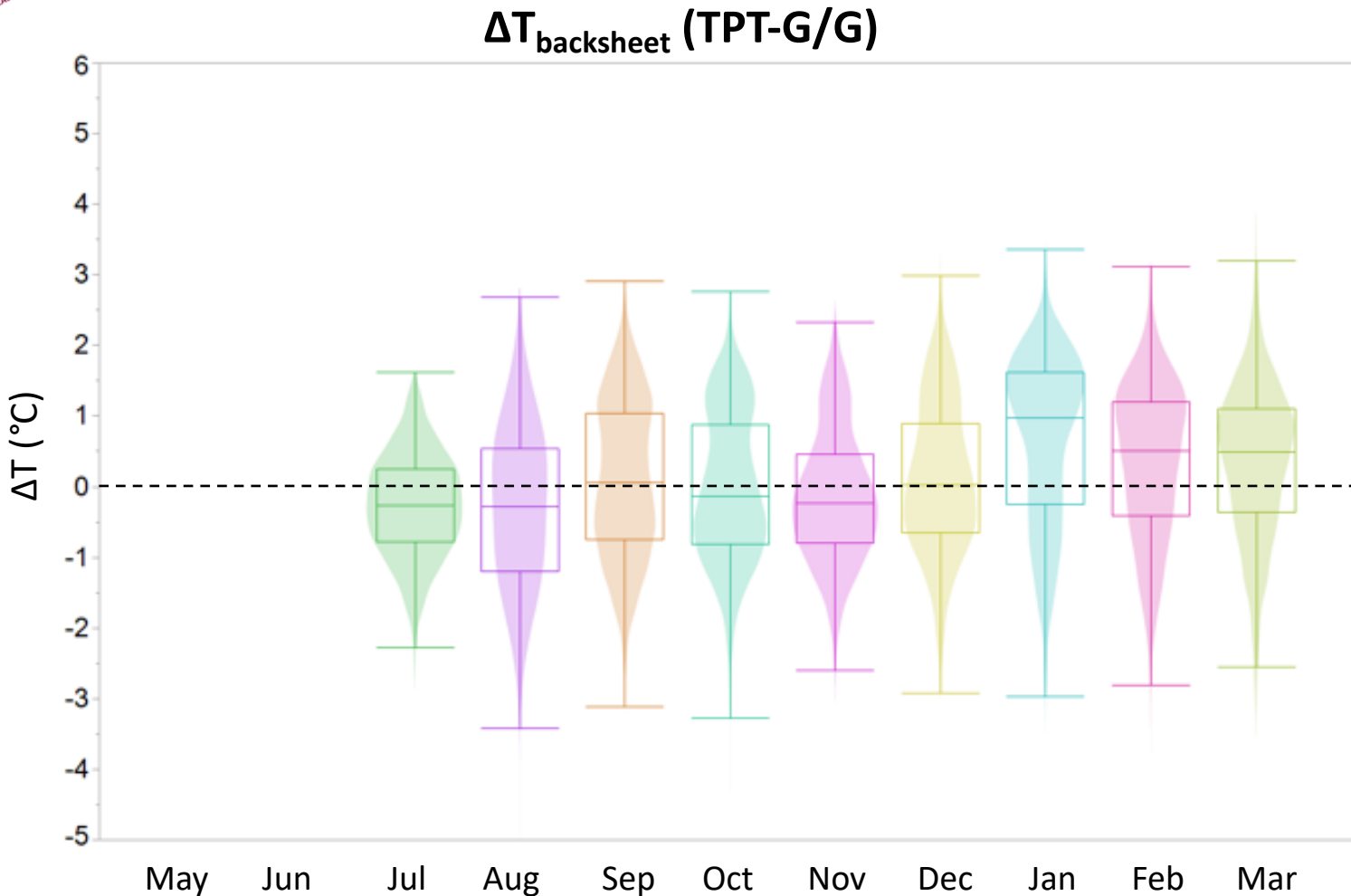
- Monthly variations were observed from TCB\_A modules
- Lower thermal performance in August, September, and March
- Overall, TCB\_A shows lower temperature than TPT

# Seasonal Effect on TCB Modules



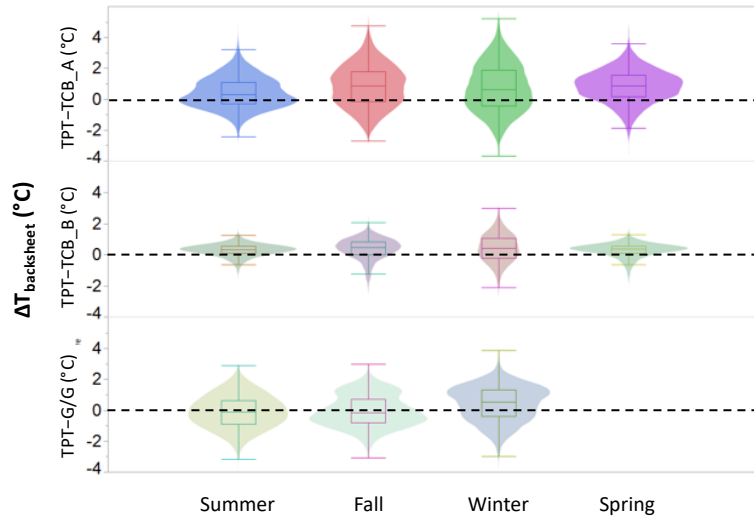
- Less seasonal influence than TCB\_A modules
- Best thermal performance is in January
- 0.5-0.7 °C median  $\Delta T$  year around

# Seasonal Effect on G/G Module



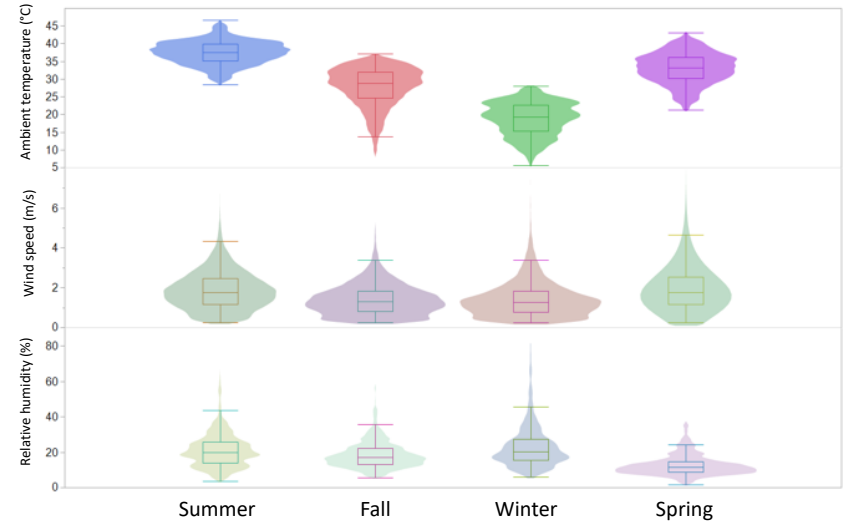
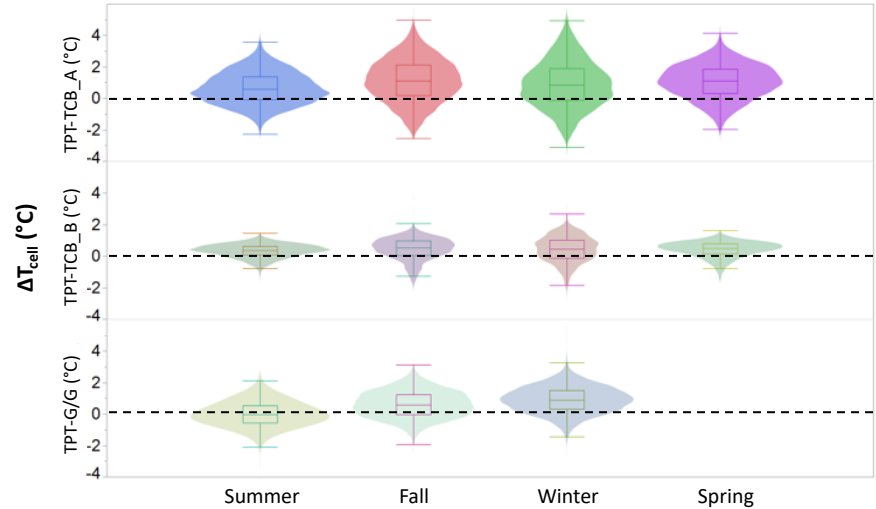
- G/G module showed ~1 °C lower temperature than TPT module in January, February, and March while all other months showed higher temperature than TPT.
- G/G module installation may be a good option for cold region.

# Seasonal Effect on TCB modules



Summer: 6/21-9/20  
 Fall: 9/21-12/20  
 Winter: 12/21-3/20  
 Spring: 3/21-6/20

- TCB modules are less affected by seasonal change, especially for ambient temperature, while G/G module shows about 1 °C lower temperature at Winter season.
- TCB\_B shows stable  $\Delta T$  through the year.



# Empirical Thermal Model

$$T_{cell} = w_1 \cdot E + w_2 \cdot T_{amb} + w_3 \cdot WS + c$$

$T_{cell}$  : cell temperature (°C)  
 $E$  : irradiance (W/m<sup>2</sup>)  
 $T_{amb}$  : ambient temperature (°C)  
 $WS$  : wind speed (m/s)  
 $w_1, w_2, w_3$  : coefficients  
 $c$  : constant.

Types	E ( $w_1$ )	$T_{amb}$ ( $w_2$ )	WS ( $w_3$ )	c
TCB_A	0.0300	0.997	-1.484	1.106
TCB_B	0.0312	1.007	-1.439	0.406
TPT	0.0315	1.004	-1.424	0.725
Backsheet Average	0.0309	1.003	-1.449	0.746
G/G	0.0324	1.024	-1.146	-0.265

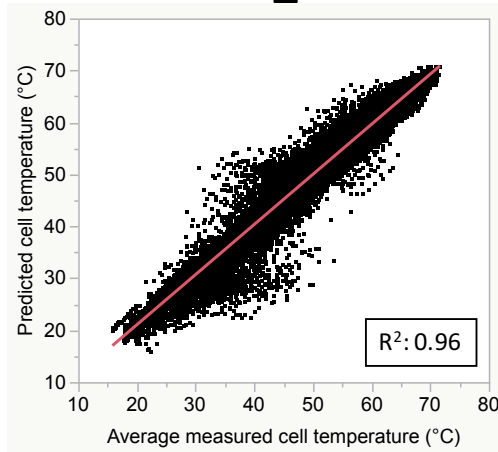
✓ Data collected between 7 am–6 pm during two periods: May 1–31, 2017 (six glass/backsheet modules), and June 9–July 12, 2017 (six glass/backsheet modules and two G/G modules).

- Linear regression was used.
- The primary differentiator for temperature differences regarding TPT, TCB, and glass substrates is the irradiance level (solar gain due to reduced radiative and conductive losses).
- Wind speed level plays secondary role for the temperature difference regarding backsheets and glass substrates, but not between backsheet types.



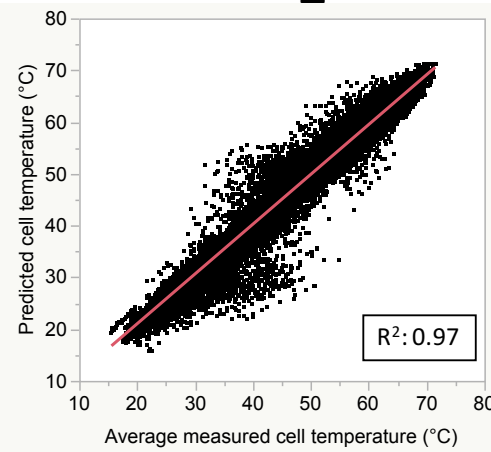
# Empirical Thermal Model

TCB\_A



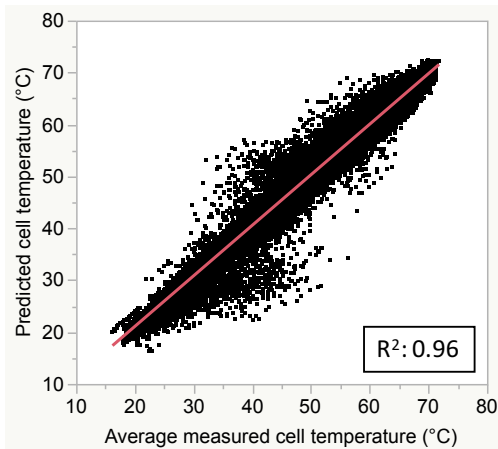
$$T_{cell} = 0.0300 \cdot E + 0.997 \cdot T_{amb} + (-1.484) \cdot WS + 1.106$$

TCB\_B



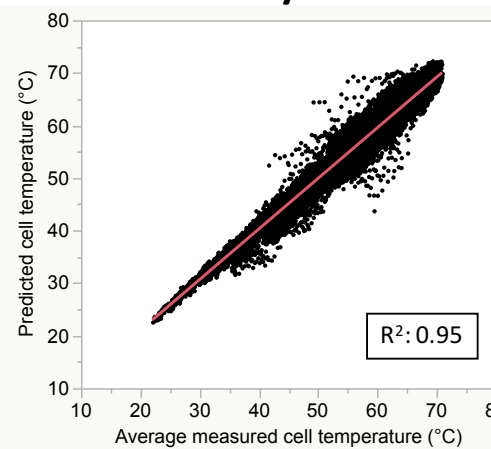
$$T_{cell} = 0.0312 \cdot E + 1.007 \cdot T_{amb} + (-1.439) \cdot WS + 0.406$$

TPT



$$T_{cell} = 0.0315 \cdot E + 1.004 \cdot T_{amb} + (-1.424) \cdot WS + 0.725$$

G/G



$$T_{cell} = 0.0324 \cdot E + 1.024 \cdot T_{amb} + (-1.146) \cdot WS + (-0.265)$$

➤ The trend lines of all plots above have a good fit, as indicated by the high  $R^2$  values



# Summary

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- Thermal conductivity was measured on TPT and TCBs, and obviously TCB showed higher thermal conductivity than TPT.
- NOCT of TCB used module is 1.2 °C lower than TPT module.
- G/G module showed 1 °C higher NOCT than TPT module.
- Empirical thermal model using linear regression was developed and validated.
- TCB backsheet contributes to a decrease in the average cell temperature of more than 1 °C in general, and of more than 2 °C on hot sunny days (as high as 5 °C at certain time on hot sunny days).



***THANK YOU FOR YOUR ATTENTION***