

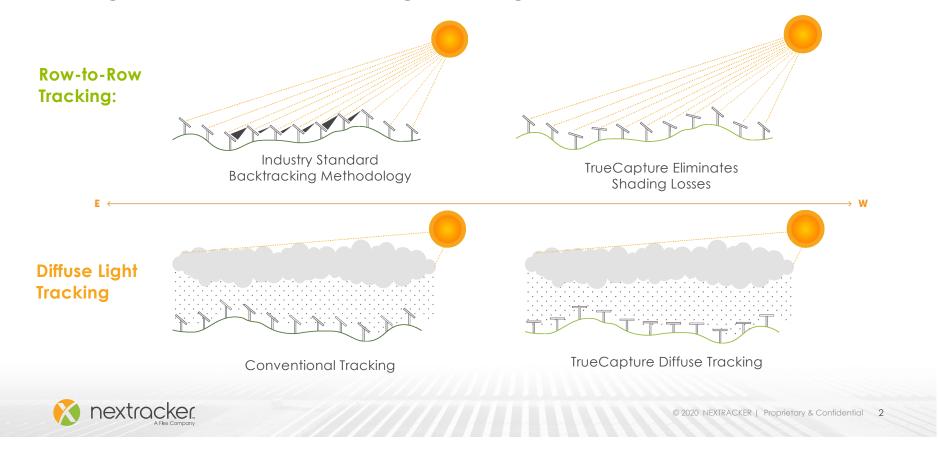
Improved Tracking Schemes for Half-Cut Photovoltaic Modules

Aron Dobos, Defne Gun, Amir Shishavan

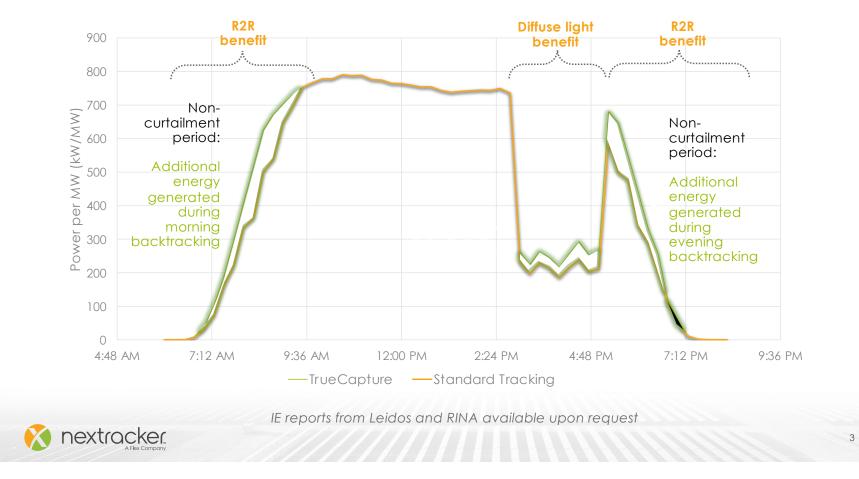
PV Performance Modeling Collaborative Workshop August 2022

TrueCapture Smart Control System

Solving for Row-to-Row and Diffuse Light Challenges in the Real World

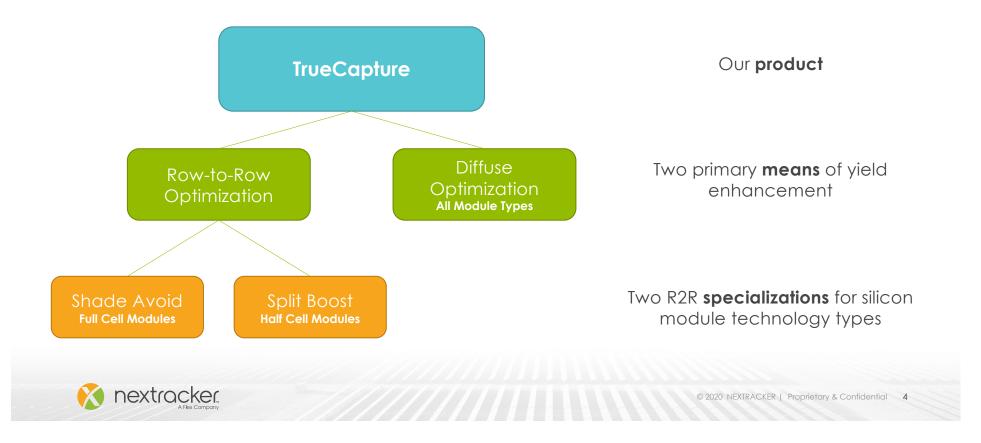


TrueCapture Day-in-the-Life: Energy Yield Benefit

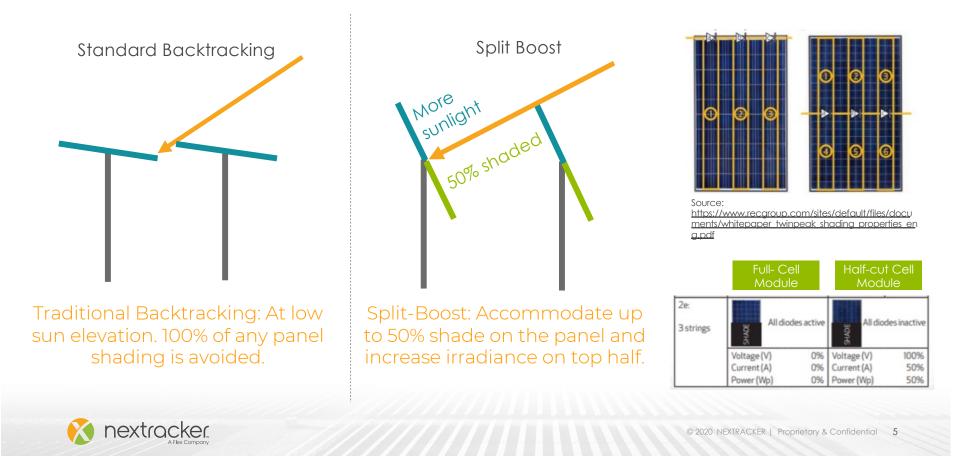


The TrueCapture Technology

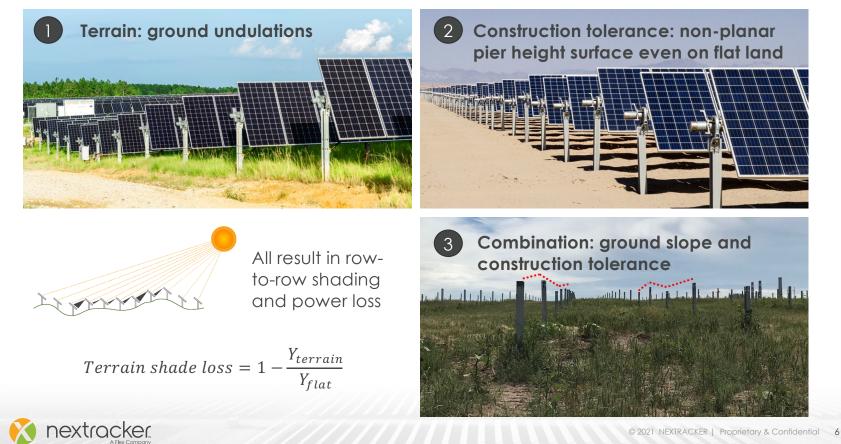
28 GW contracted, 16 GW deployed, 200 sites, 5 continents, string and central inverters



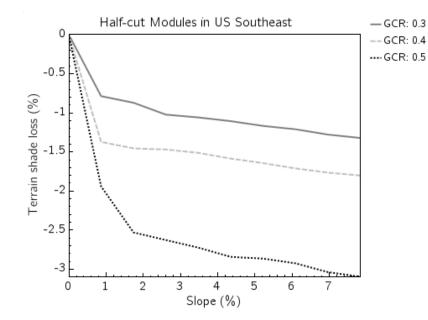
Standard Backtracking vs. Split Boost



Terrain Shade Loss in Utility-scale Systems



Half-cut Module Shade Loss



Even for "shade tolerant" half-cut modules, in a location with relatively high diffuse content :

<u>3 % ground slope</u> can result in annual losses between 1%-2.5% depending on GCR, using standard backtracking, relative to flat terrain.



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Sources of Split Boost Gains

Two opportunities to boost power with half cut modules:

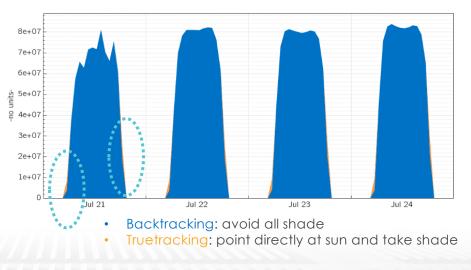
- 1. Electrical architecture of module
- 2. Shading from terrain & construction variance

Electrical part observable in simple modeling:

There are times during shoulder periods of the day when truetracking > backtracking with a half cell module.

Up to +0.5 % gain from electrical benefit alone even on flat ground!





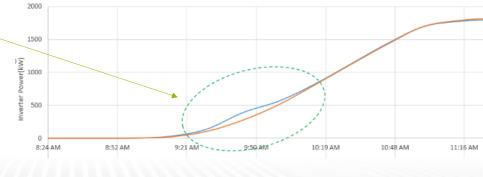
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Initial Concept Validation

- Testing in December 2020
- Estimated benefit: +1.6 %
- Short term field data showing gains between +0.4 % and +1.9% depending on the location in the plant
- Electrical benefit of half cell tracking observed in early morning and late afternoon.
- Followed up with tests at scale





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Split Boost Field Performance



12/30/20 6:43am – Split Boost: Up to 50% panel shaded

nextracker.



12/30/20 7:39am – Shade Avoidance: No panel shading

Location	Measured Gain	Test Duration
Michigan, US	1.53 %	9 months
Utah, US	1. 24 %	12 months
Georgia, US	0.92 %	12 months
California, US	1.37 %	6 months
United Kingdom	0.68 %	6 months
New South Wales, AUS	1.08 %	6 months



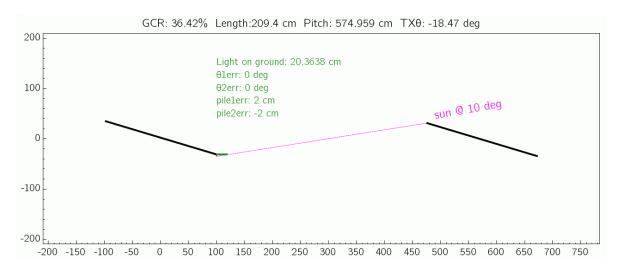
Table shows in-field measured gains on test blocks running alternating day TrueCapture vs standard backtracking, normalizing for temperature and irradiance between ON/OFF days.

Updated August 2022

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Real-World Challenges #1

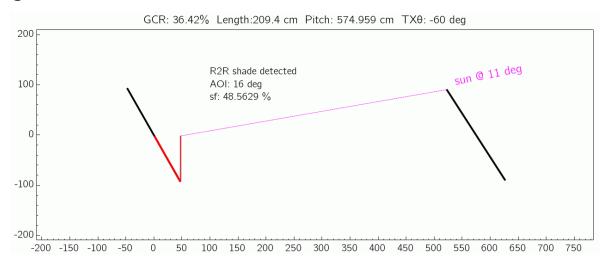
How accurately can we avoid shade on adjacent trackers in the field at low sun elevation angles?





Real-World Challenges #2

How accurately can we cast a shade line on an adjacent tracker at low sun elevation angles?



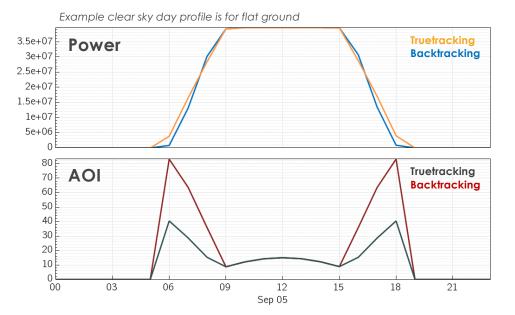


2P Trackers and Half Cut Modules

Truetrack, Backtrack, or TrueCapture?

- Consider a 2P+HC site with a high GCR, modest eastward ground slope
- For annual TMY on flat ground, difference between TT and BT energy production is small, but BT is worse by about -0.35%
- Backtracking with topography is likely the worst option in this case:
 - You incur the AOI loss from aggressive backtracking
 - You still take shade from adjacent rows in the afternoon
- We don't do TrueCapture for 2P+HC there is a theoretical benefit you could probably model, but it's too subtle to meaningfully implement and measure in the field





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Summary

- Long term field tests in many locations show real meaningful gains for TrueCapture Split Boost
- TrueCapture specializes the tracking scheme to module technology and tracker architecture
- Seasonality in irradiance content is important to consider in field tests
- Accommodating real-world issues like clipping and curtailment in field data analysis is essential
- Independent row technology allows for maximum gain opportunity
- Real-world implementation of advanced algorithms can be trickier than in software models



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