

Incident Angle Modifier (IAM) Round Robin Updates

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Outline

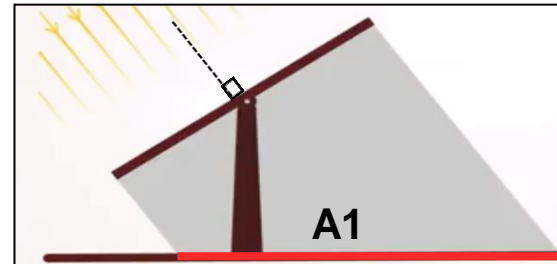
- Incident angle modifier (IAM)
 - Theory and measurement procedure
- IAM round robin history
- Results
 - High level
 - Delta to Fresnel
 - Model fitting
 - Impact on energy rating (IEC 61853)
- Conclusions

The Incidence Angle Modifier (IAM)

- When a PV device is not positioned normal to the sun, a loss of effective irradiance occurs due to **geometry** and **reflection**.
- Geometrical effect (Lambert Cosine Law)
 - Reduction of irradiance is proportional to cosine(AOI).

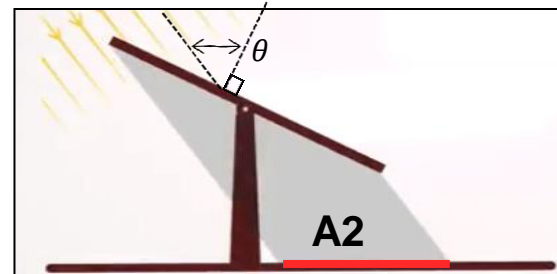
Normal Incidence

AOI (θ) = 0°

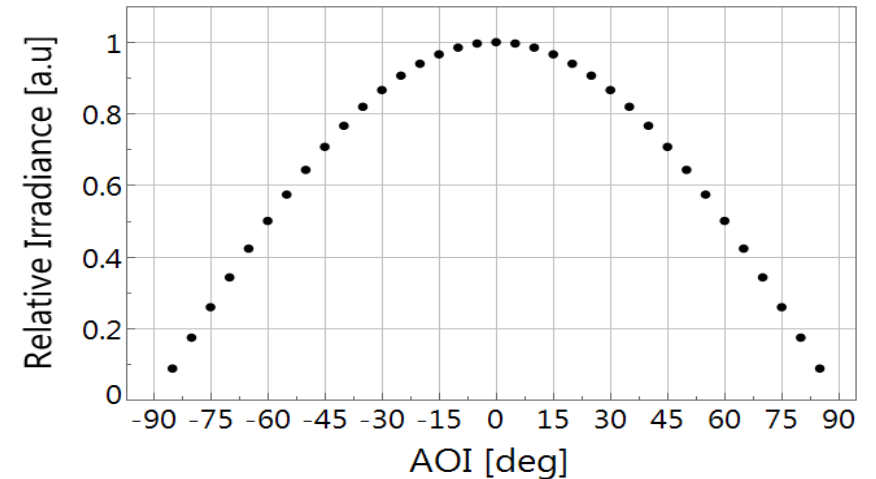


Non-normal Incidence

AOI (θ) > 0°



$$A2 = A1 * \cos(\theta)$$

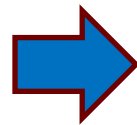
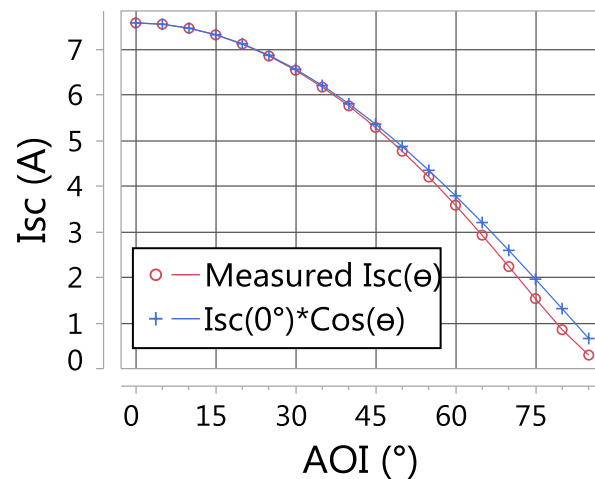


The Incidence Angle Modifier (IAM)

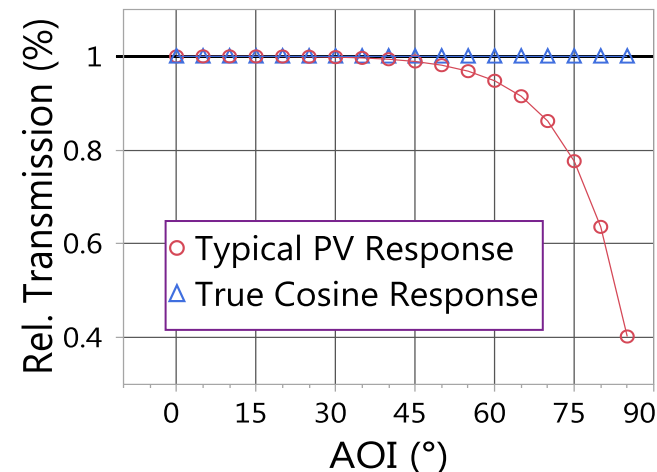
- The IAM normalizes the cosine effect to isolate reflection losses.
- IAM is obtained by measuring short circuit current (I_{SC}) over a range of AOIs (θ).
 - Normalized to the I_{SC} measured at normal incidence (AOI = 0).
 - Indoor and outdoor test procedures are stipulated in IEC 61853-2:2016



$$IAM(\theta) = \frac{I_{SC}(\theta)}{\cos(\theta) * I_{SC}(0^\circ)} = \frac{\text{Beam irradiad. received by PV Device}}{\text{Total beam irradiad. available to PV Device}}$$



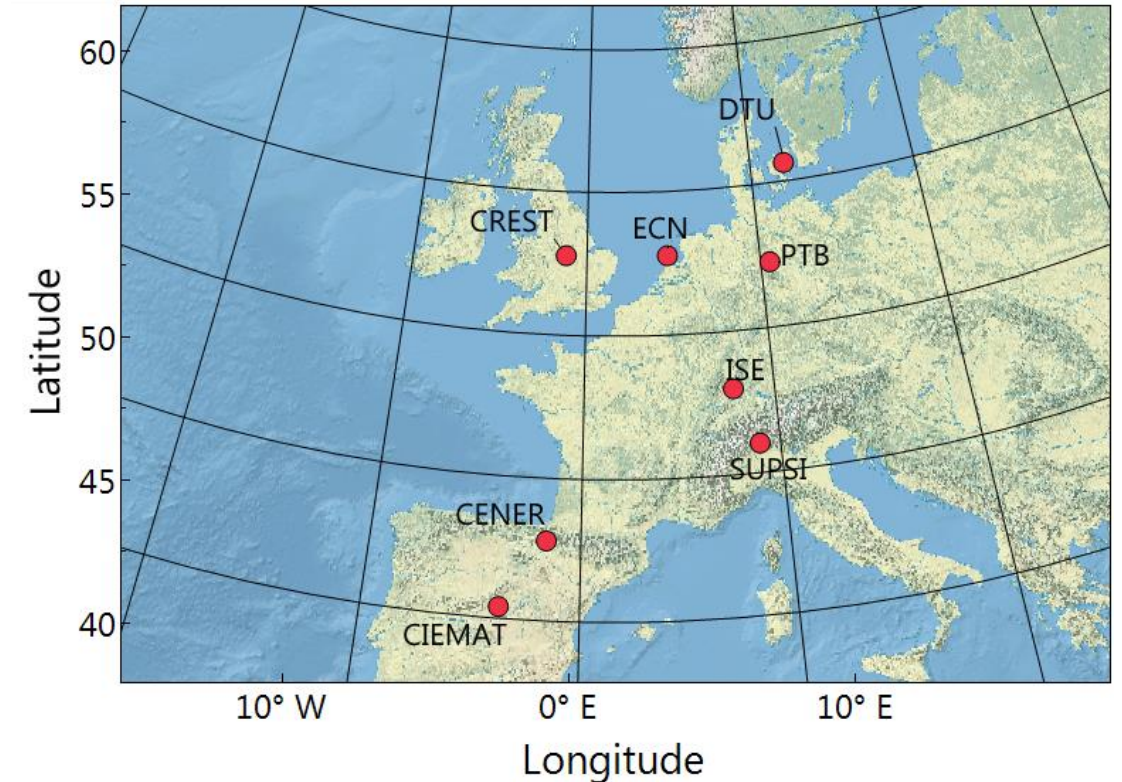
$$\frac{I_{SC}(\theta)}{I_{SC}(0^\circ) * \cos(\theta)}$$



International IAM Round-Robin Recap

The results from 8 European labs showed:

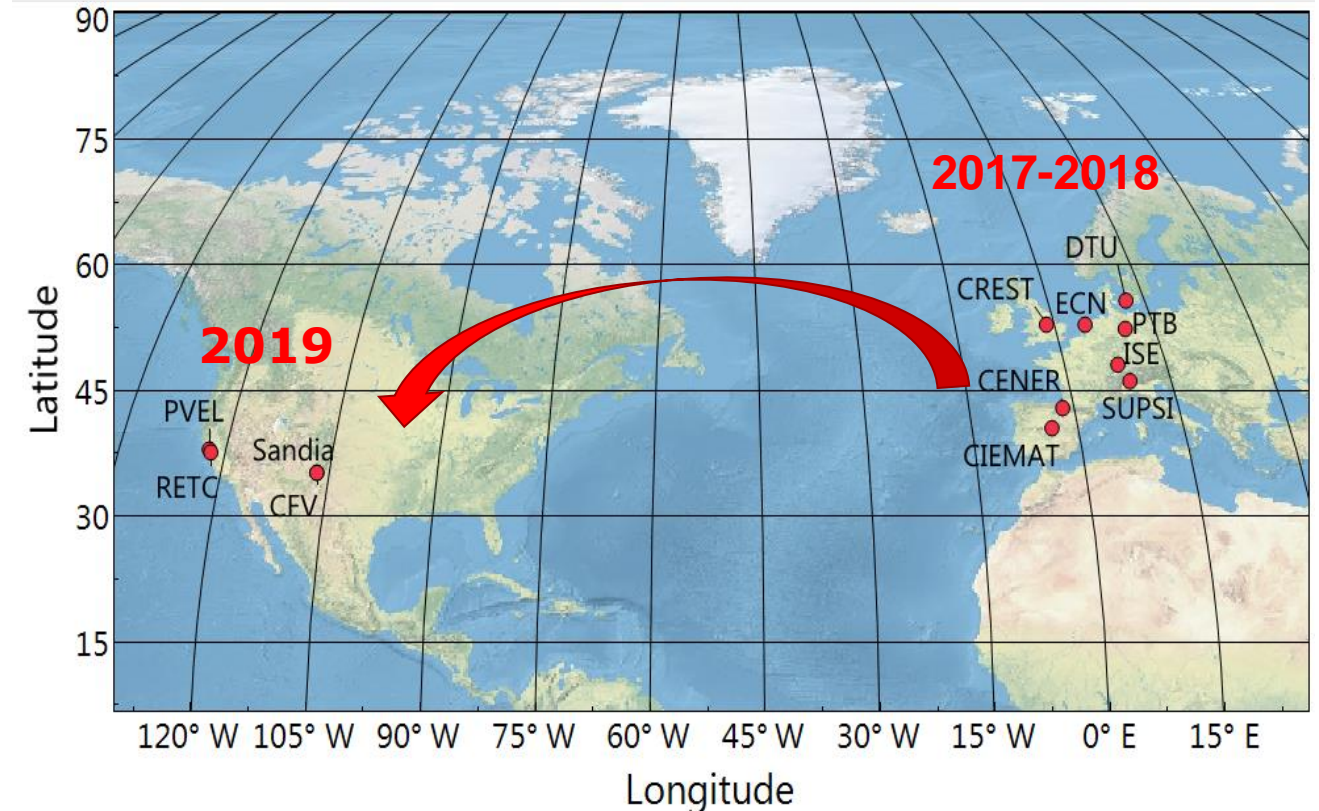
- Five of eight labs were comparable w/in their stated U_C out to $\pm 80^\circ$ AOI [1].
- IAM measurements at $\pm 85^\circ$ AOI are challenging!
 - 75% range + low comparability w/in U_C .
- Two labs w/ suspect measurements due to:
 - Misalignment of DUT w/ axis of rotation.
 - Excessive reflections w/in the test bed.
- Samples w/ identical BoM were sent to these two labs for retest.
 - The two suspect IAM profiles from these labs are **not** included in this presentation.
 - 1 available retest dataset is presented instead.



[1] N. Riedel et al., 2018, Proc. of 35th EUPVSEC, 5BO.10.4

International IAM Round-Robin Recap

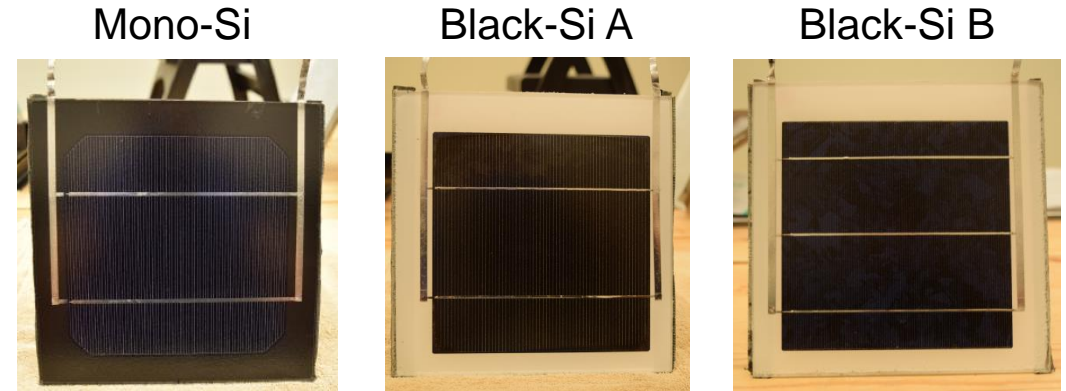
- In Jan. '19 the DUTs were shipped to the US.
- Only 1 of 8 European labs performed the IAM measurements outdoors.
 - Comparability of methods?
- 3 of 4 US labs performing the IAM test outdoors.
 - 2 labs have yet to measure the DUTs.
- Labs are asked to measure from $\pm 85^\circ$ in 5° steps.
- Labs asked to report:
 - IAM for each angle of incidence (AOI) θ
 - U_C ($k=2$) of IAM(θ)
 - Only 7 of 10 labs provided U_C



Devices Under Test (DUTs)

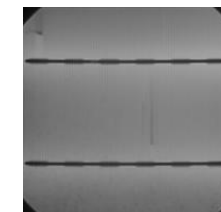
- Common characteristics among all DUTs:
 - Cell size: 156 mm x 156 mm
 - Glass: 3.2 mm thick, finely textured PV glass
 - **No anti-reflective coating (ARC)**
 - Encapsulant: ethylene-vinyl acetate (EVA)
 - The glass edges were covered with tape

- Three different cell surface textures
 1. Standard mono-silicon (**Mono-si**)
 2. mc-Si black silicon textured under reactive ion etch (RIE) treatment (**Black-Si A**)
 3. mc-Si black silicon textured under atmospheric pressure dry etching (APE) treatment (**Black-Si B**)

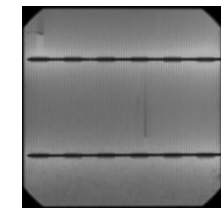


All DUTs have the same glass, so the IAM measurements [not surprisingly] show little difference.

Only the measurements of the Mono-Si sample will be presented here.

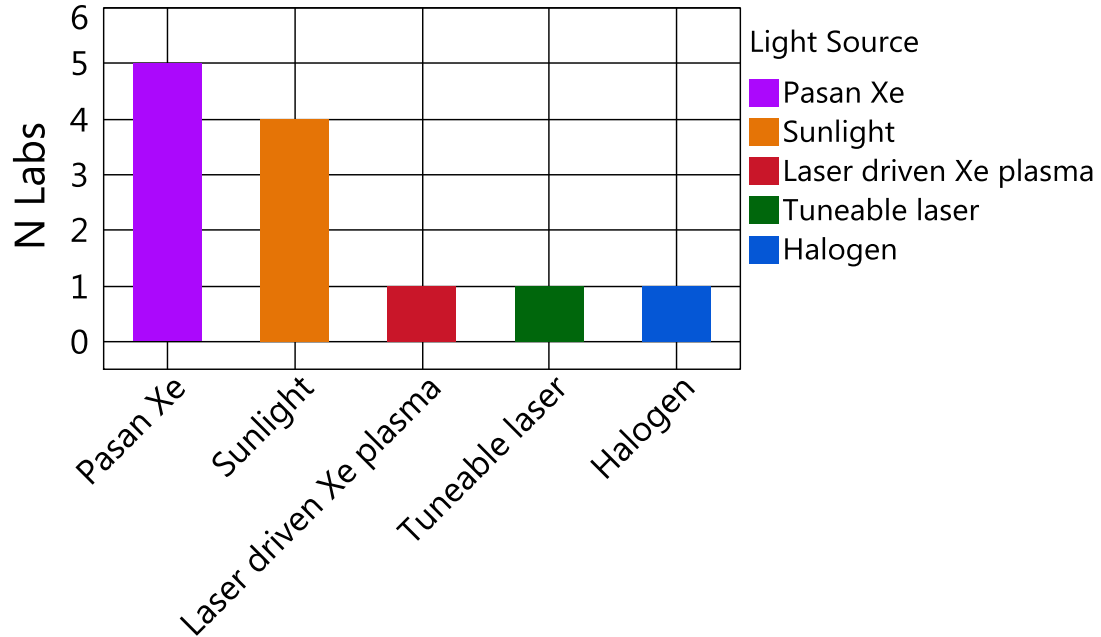


Initial EL of mono-Si DUT



Most Recent EL of mono-Si DUT

Participating Laboratory Measurement Systems

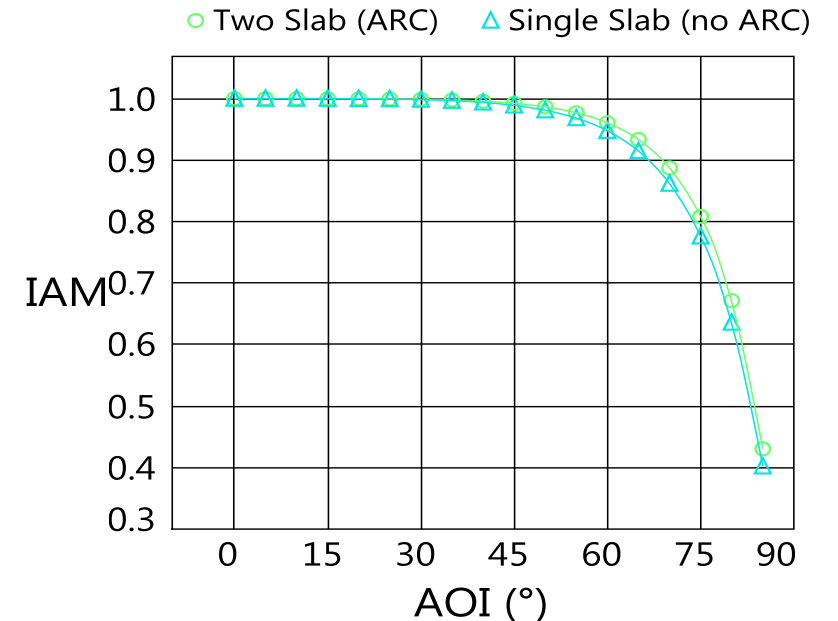
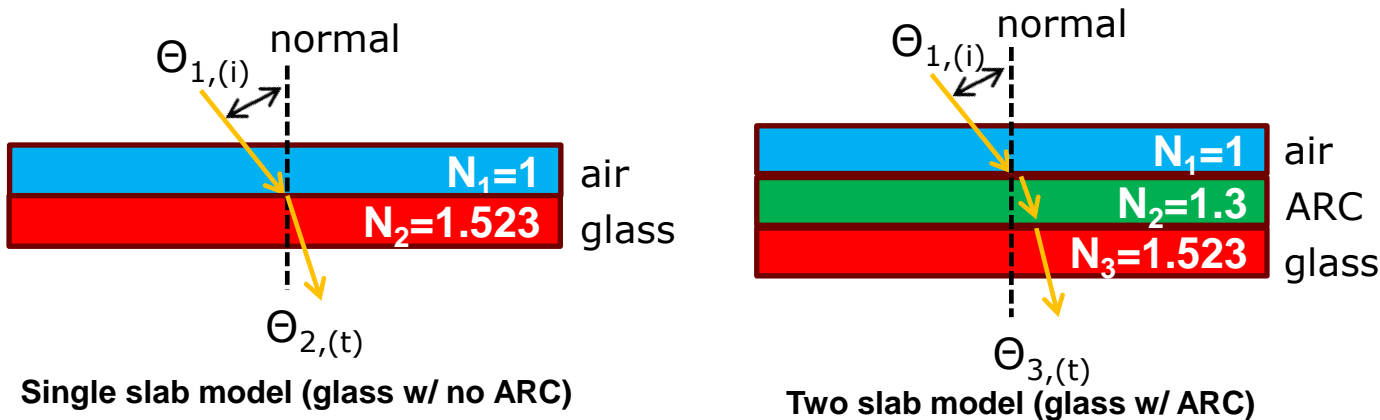
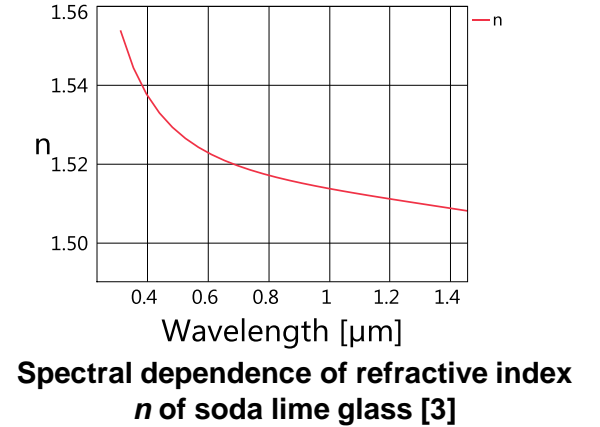


- Five unique light sources.
- Light sources represent different illumination levels and spectral distributions.
- Various approaches for rotating the DUTs.
 - From single cells -> mini modules -> full-sized modules.
- Two labs w/ outdoor test systems remain to measure the DUTs (end of summer '19?).
- Labs have been assigned anonymous ID#s

	Automated Rotation Stage	Manual Rotation Stage	Total
Xe Flash (Pasan)	2	3	5
Sunlight	3	1	4
Halogen	1	0	1
Laser driven Xe plasma	1	0	1
Tuneable laser	1	0	1
Total	8	4	12

Comparing Measurements to Theory

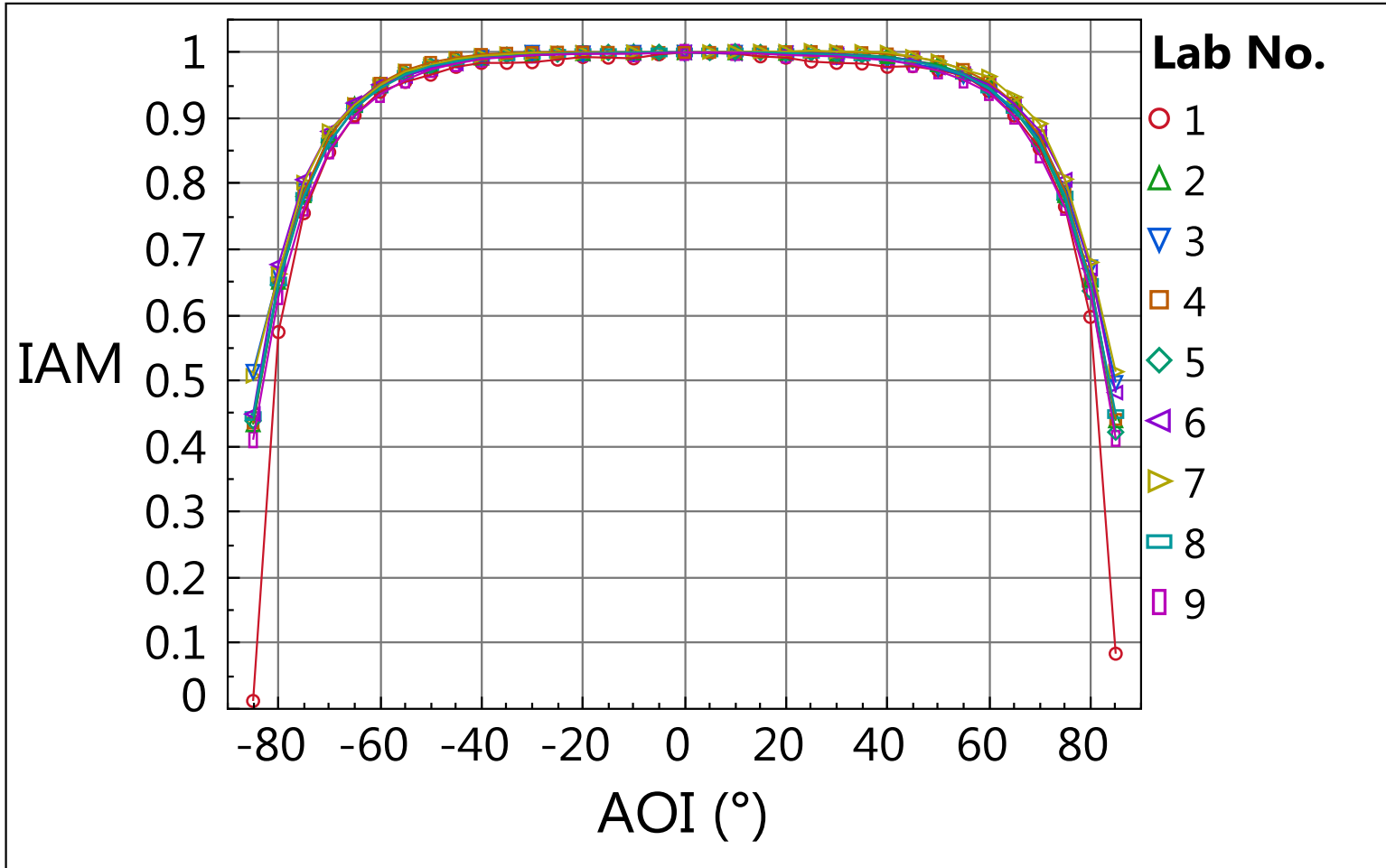
- The following slides will refer to the Fresnel model.
 - This is a simplified approach to calculating the IAM using Snell's law and the Fresnel equations [2].
- For the single slab model (no ARC) $n_2 = 1.523$.
- For the two slab model (ARC) $n_2 = 1.3$ and $n_3 = 1.523$.
- Unpolarized light (50% p-polarized, 50% s-polarized).



[2] A. Dobos, PV Watts V5 Manual, 2014.

[3] M. Rubin. Optical properties of soda lime silica glasses, Sol. Energy Mater. 1985.

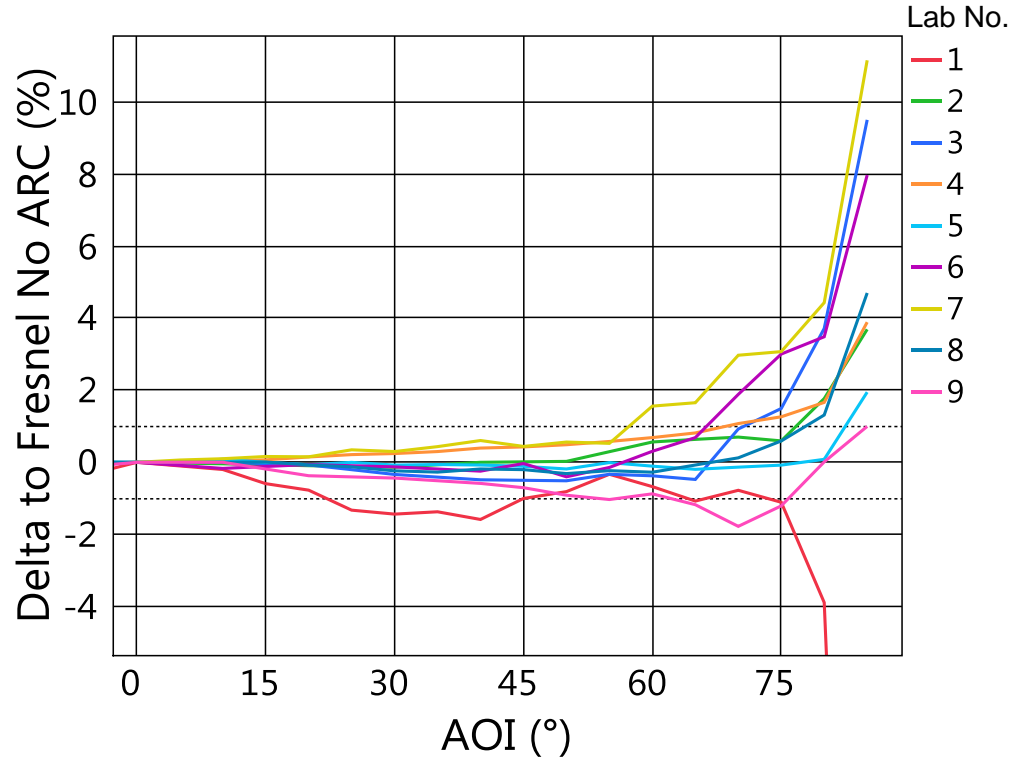
Results – All Labs



Results from the Mono-Si sample.

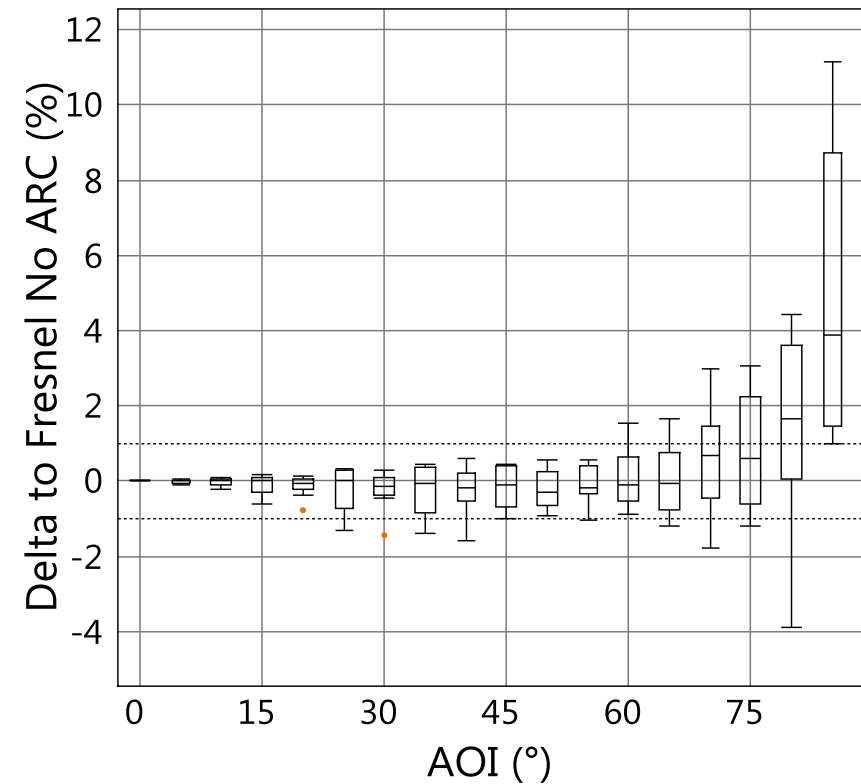
- 8 of 9 labs show IAM differences of < 2% at $\pm 80^\circ$
 - (Symmetry requirement of IEC 61853-2)
- Lab No. 1 shows IAM symmetry of 2.3% at $\pm 80^\circ$
- If Lab 1's measurement at 85° AOI is excluded:
 - The measurement range at 85° decreases from 40% to 10%.

Results – Delta to Fresnel Model w/o ARC

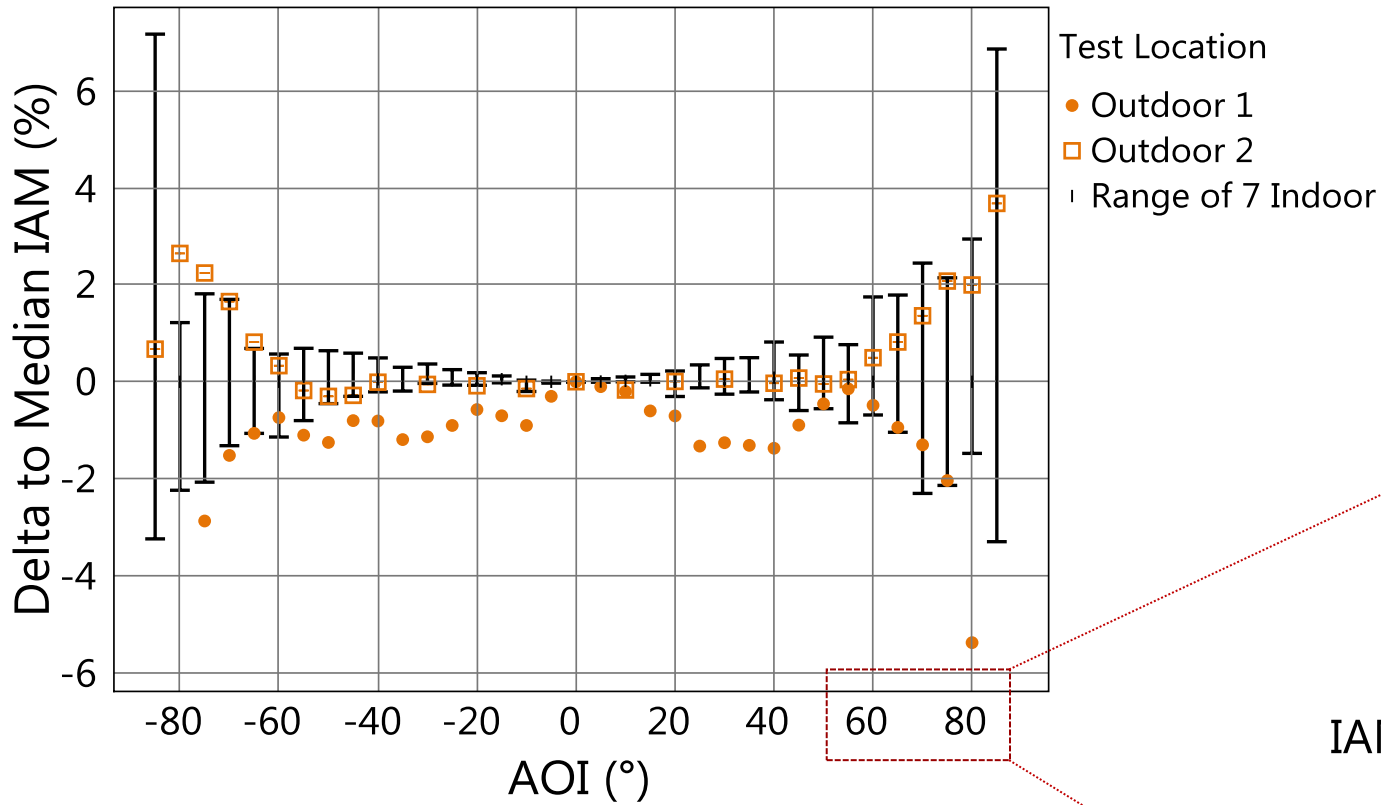


- Median IAM(θ) shows agreement w/in $\pm 1\%$ of Fresnel no ARC model out to 75° AOI.

$$\Delta = (IAM(\theta)_{lab} - IAM(\theta)_{Fresnel}) \cdot 100$$

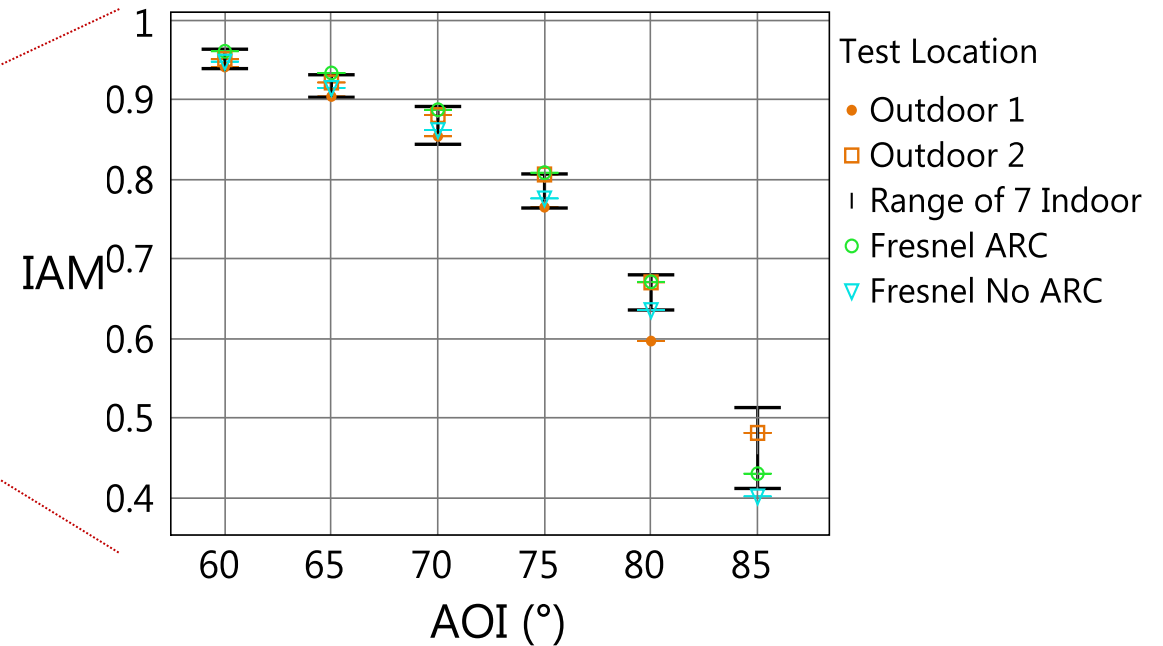


Results – Delta to Median by Test Location

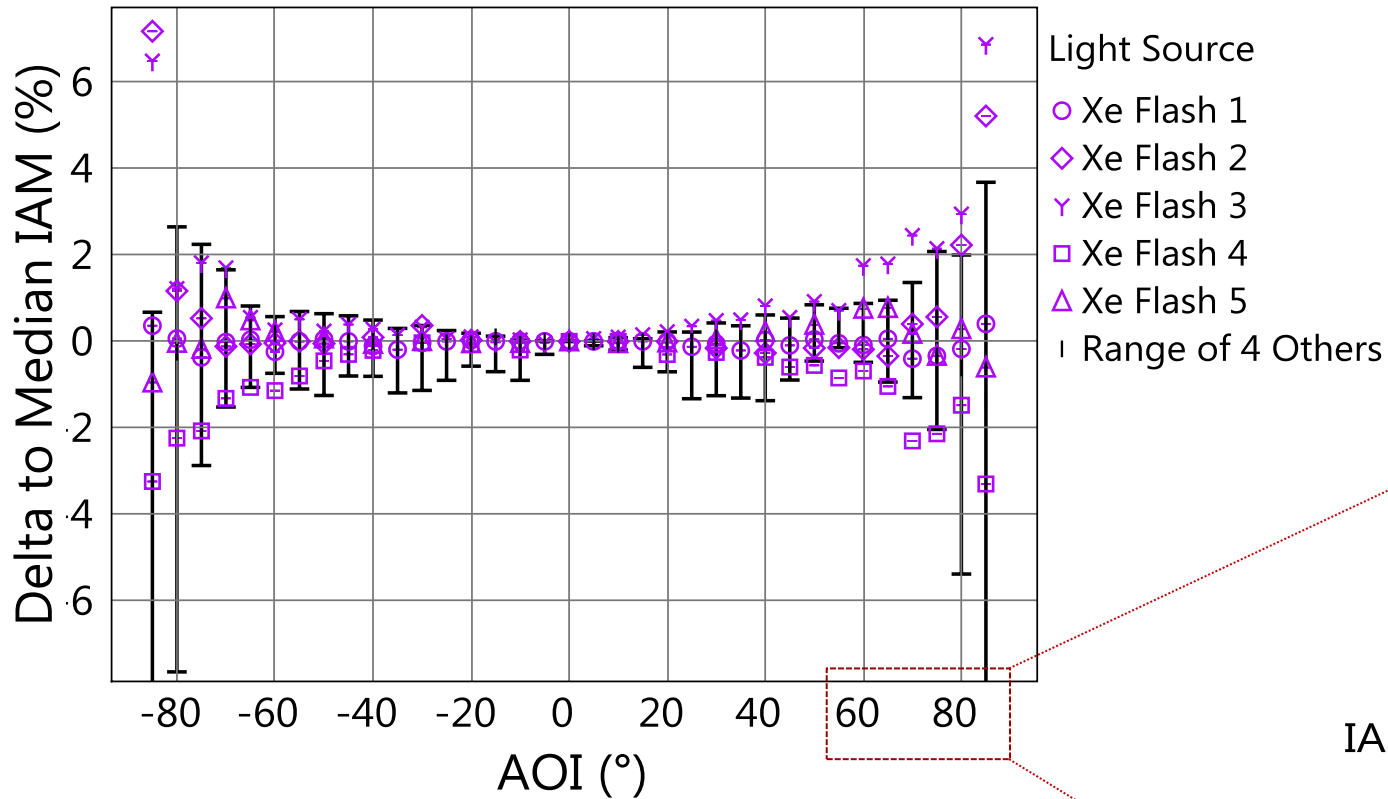


- IAM results not dependent on test location (i.e. indoor vs. outdoor).
- ‘Outdoor 2’ IAM measurements tend to follow Fresnel ARC model

$$\Delta = (IAM(\theta)_{lab} - IAM(\theta)_{RR Median}) \cdot 100$$

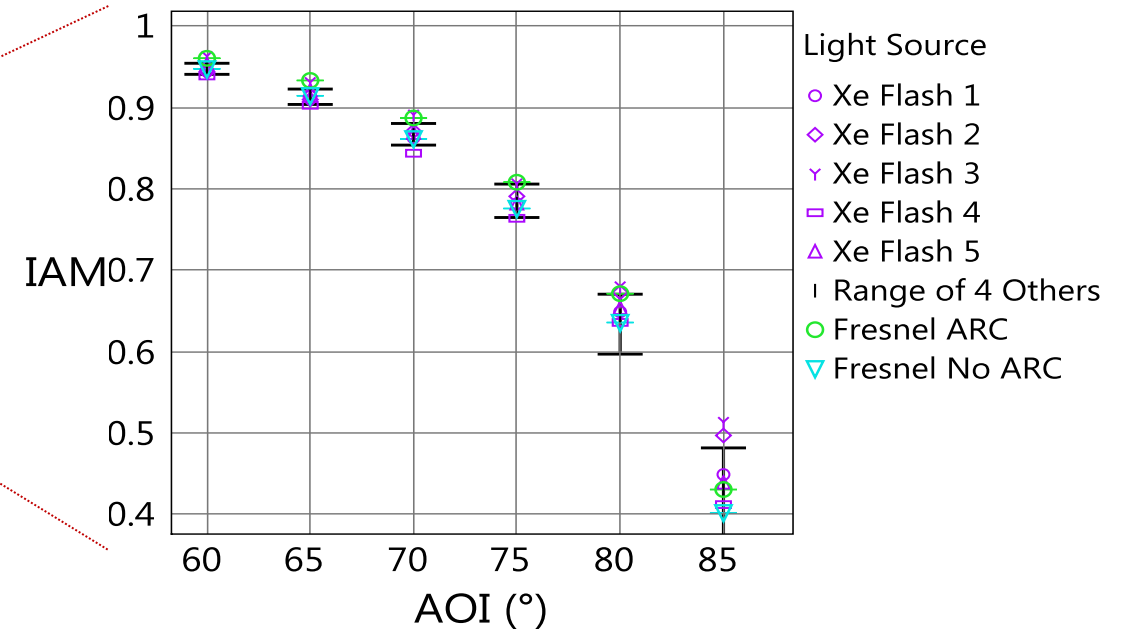


Results – Delta to Median by Light Source



- IAM results not dependent on light source used.
- 5 Xe Flash systems show no clear tendency toward agreement with a particular Fresnel model.

$$\Delta = (IAM(\theta)_{lab} - IAM(\theta)_{RR\ Median}) \cdot 100$$



Angular Loss Models

1. ASHRAE

- Single parameter (b_0)

$$IAM(\theta) = 1 - b_0 \left(\frac{1}{\cos \theta} - 1 \right)$$

2. Martin and Ruiz

- Single parameter (a_r)

$$IAM(\theta) = \frac{1 - \exp(\cos \theta / a_r)}{1 - \exp(-1/a_r)}$$

3. Sandia

- 5th order polynomial fit (5 coefficients)

4. Physical model (DeSoto)

- Based on Snell's and Bouguer's laws.
- Two coefficients (K and L)

$$IAM(\theta) = \frac{e^{-\left(\frac{KL}{\cos \theta_r}\right)} \left[1 - \frac{1}{2} \left(\frac{\sin^2 \theta_r - \theta}{\sin^2 \theta_r + \theta} + \frac{\tan^2 \theta_r - \theta}{\tan^2 \theta_r + \theta} \right) \right]}{e^{(-KL)} \left[1 - \left(\frac{1-n}{1+n} \right)^2 \right]}$$

$$\theta_r = \sin^{-1} \left(\frac{1}{n} \sin \theta \right), n = 1.523$$

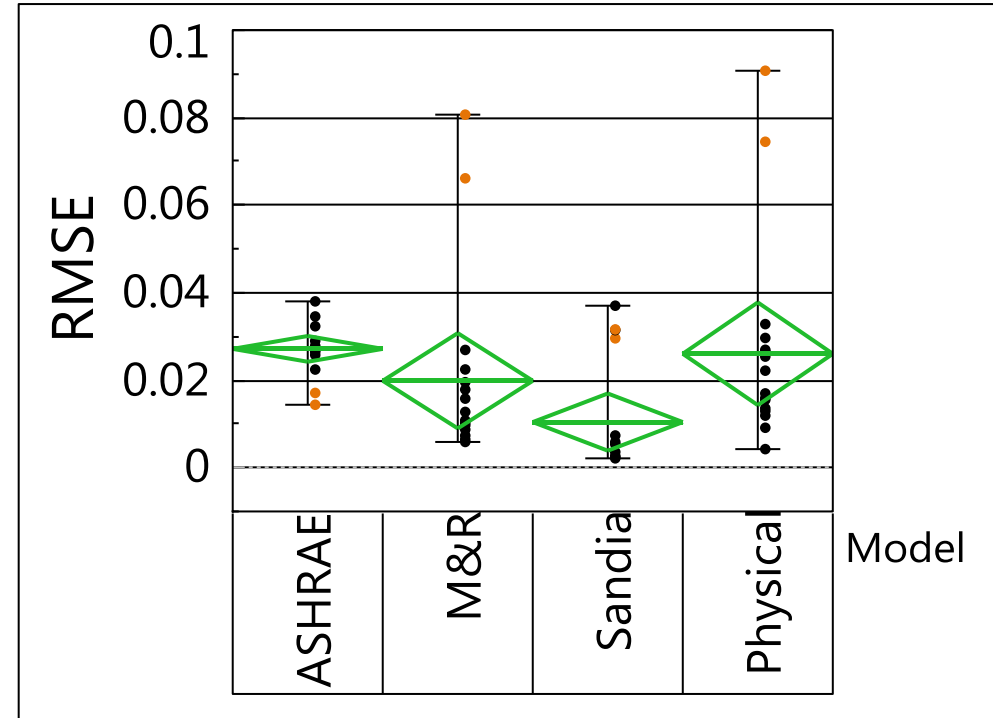
Model coefficients are extracted from the measured IAM data using a Gauss-Newton fitting method.

Model Fitting Results

Coefficients and goodness of fit summary for ASHRAE and Martin & Ruiz models

Lab	a_r	b_0	a_r RMSE	b_0 RMSE
1	0.221	0.089	0.073	0.016
2	0.157	0.056	0.013	0.027
3	0.155	0.053	0.025	0.035
4	0.163	0.058	0.007	0.026
5	0.169	0.059	0.007	0.028
6	0.155	0.055	0.013	0.025
7	0.149	0.052	0.019	0.028
8	0.165	0.058	0.011	0.027
9	0.178	0.062	0.008	0.033

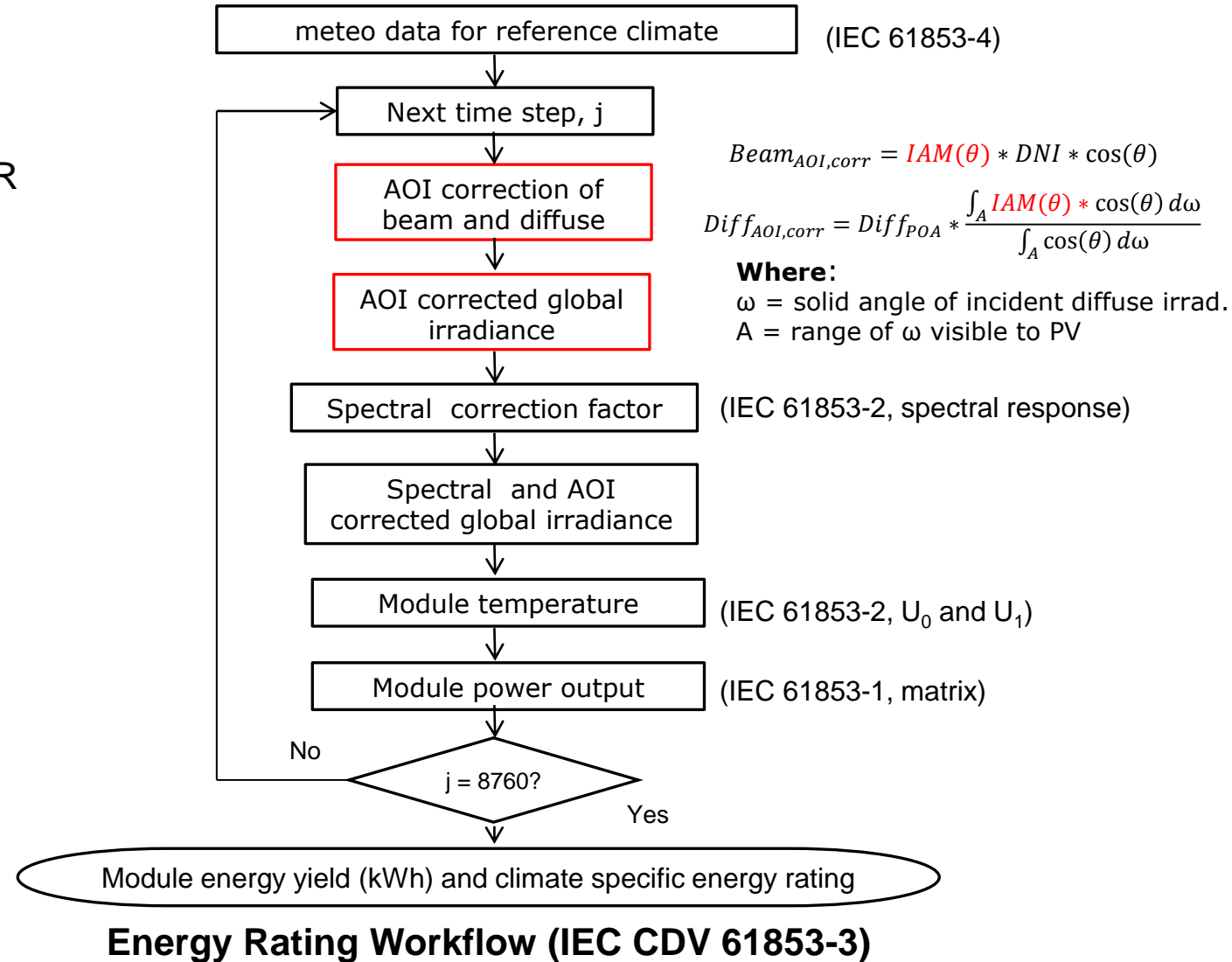
- Table shows average a_r and b_0 coefficients from the forward (+AOI) and reverse (-AOI) measurement directions.



- Variability chart shows goodness of fit results from fitting 4 models to 9 labs' measurements of the mono-si sample.
- RMSE from fitting forward and reverse directions shown.
- Orange dots represent Lab Outdoor 1.

IAM U_c Impact on Energy Rating (IEC 61853-3)

- The climate specific energy rating (CSER) was calculated using the IAM data measured by the RR labs and IEC CDV 61853-3 procedures.
- DTU measured spectral response (SR), multi-G (@25° C) and multi-T (@1000 W/m²).
- Assumptions made for U_0 and U_1 based on [4].
 - $U_0 = 26 \text{ W/m}^2\cdot\text{K}$, $U_1 = 6 \text{ W}\cdot\text{s/m}^3\cdot\text{K}$
- All calculations done for South facing 20° tilt.



[4] M. Koehl et al. Modeling of the NOCT based on outdoor weathering. Sol. Energy Mater. Sol. 2011

IAM U_c Impact on Energy Rating (IEC 61853-3)

Climate Specific Energy Rating (CSER) = module performance ratio (MPR)

$$CSER = \frac{EY \cdot 1000 \left[\frac{W}{m^2} \right]}{P_{STC} \cdot H}$$

EY = Annual energy yield [Wh]

H = Annual insolation in array plane [Wh/m²]

P_{STC} = Power at STC [W]

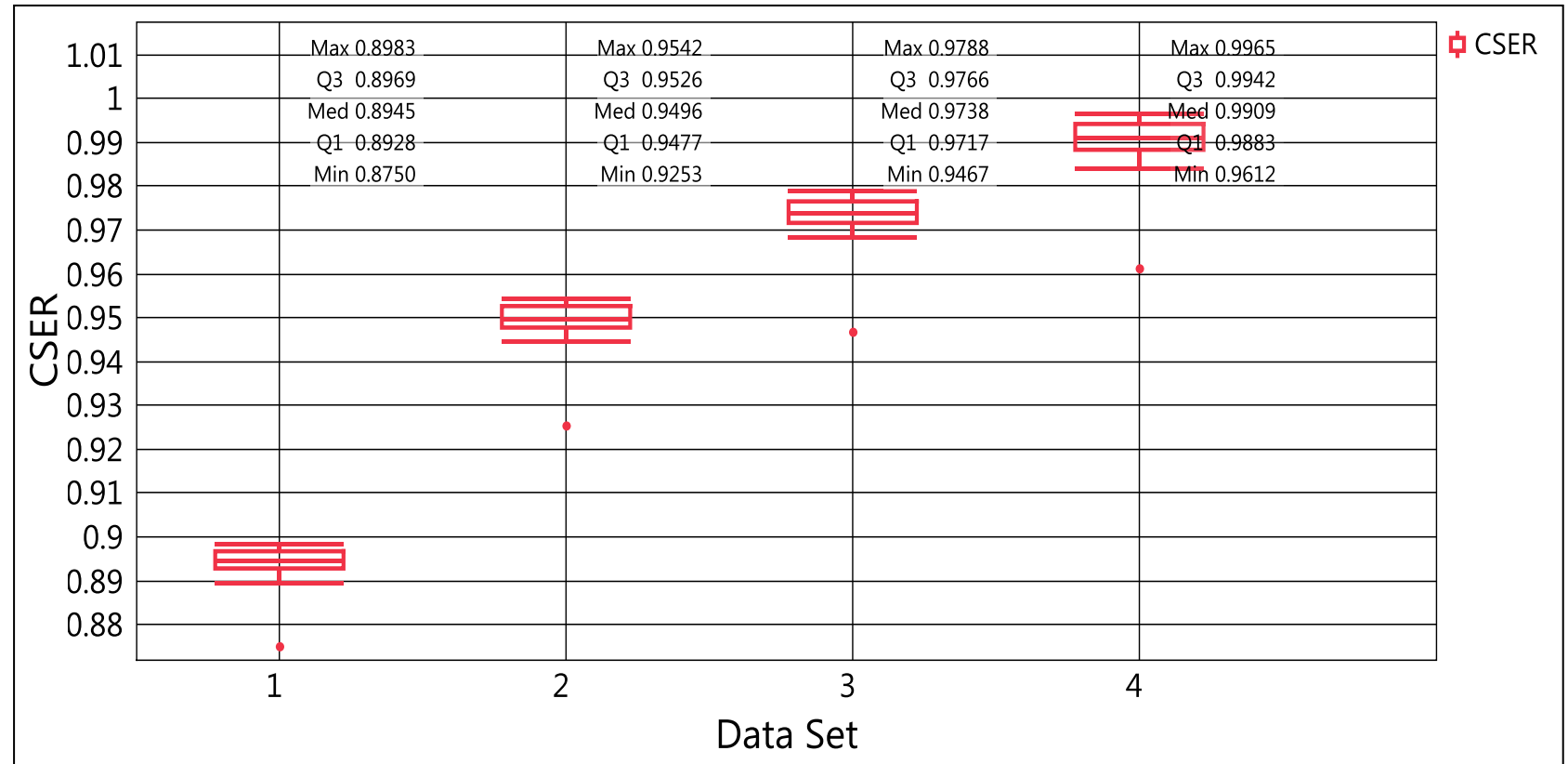
Data Set	Lat./Long.	Climate
1	38° N, 3° W	Mediterranean
2	48° N, 12° E	Temperate continental
3	54° N, 24° E	Continental (Central Europe)
4	56° N, 4° W	Temperate coastal

The four reference climates suggested by [5].

[5] T. Huld et al., PV energy rating datasets for Europe, Sol. Energy. 2016.

IAM U_C Impact on Energy Rating (IEC 61853-3)

- When the reported IAM measurements are used to calculate CSER:
- CSER varies by **0.9-1.2%**
 - If lab 1 is excluded
- CSER varies by 2.3-3.5%
 - if lab 1 is included.

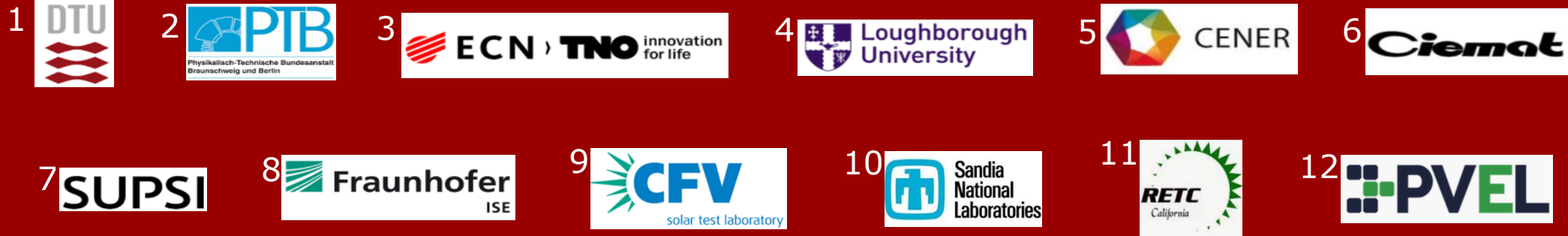


• Red dot below lower whisker represents lab 1.

Conclusions

- **Improved agreement in IAM measurements compared to 2018 RR results.**
 - Retests and filtering of suspect measurement profiles.
- **Differences in robust IAM measurements from 8 international laboratories cause ~1% difference in climate specific energy rating.**
- **Median IAM agrees w/in $\pm 1\%$ of Fresnel model when $\text{AOI} \leq 75^\circ$**
 - The simple Fresnel model can be reasonably used in this range as a sanity check when measuring DUTs with smooth glass.
 - **To Do:** Calculate angular losses via ray trace simulations w/ ISFH.
- **IAM results not dependent on type of measurement system used.**
 - Suggests that experience can count for something.

Thank you!



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