



EY of Colored Perovskite BIPVs and Partial Shading Analysis

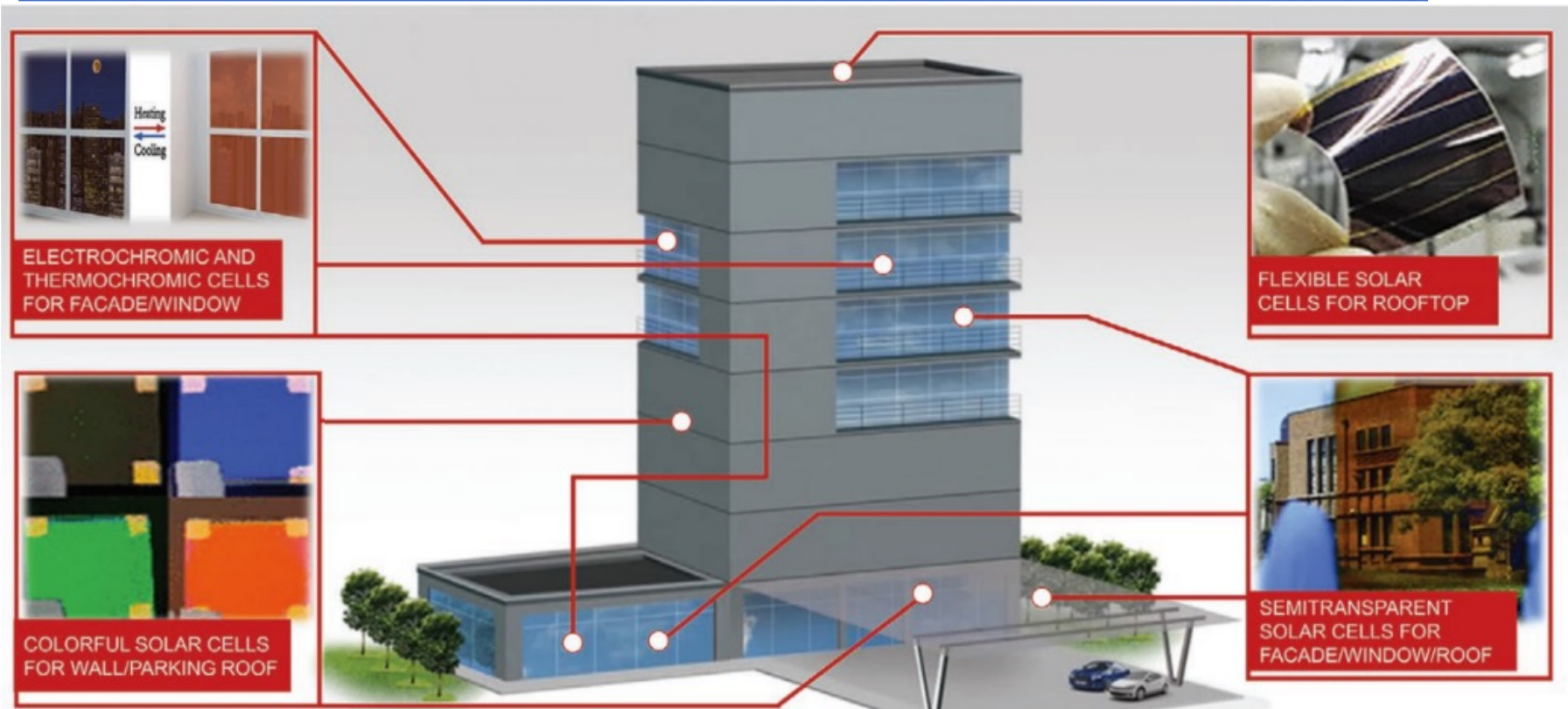
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Colored Solar Cells: Why are they Important?



- Traditional (c-Si) solar cells are used only on rooftops, due to poor aesthetics and installation constraints
- Colorful perovskite solar cells (PSCs) enables good aesthetic while being efficient

External Methods for Colored PVs

➤ Automotive paints on glass

➤ Ceramic inks on glass

➤ Scattering EVA foils

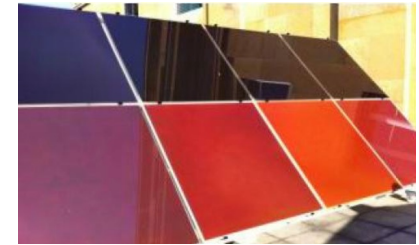
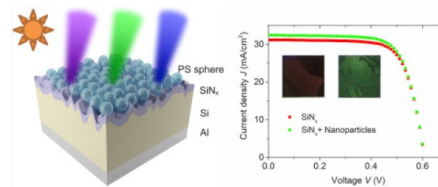
➤ Dielectric resonant nano scatters

➤ Color filters

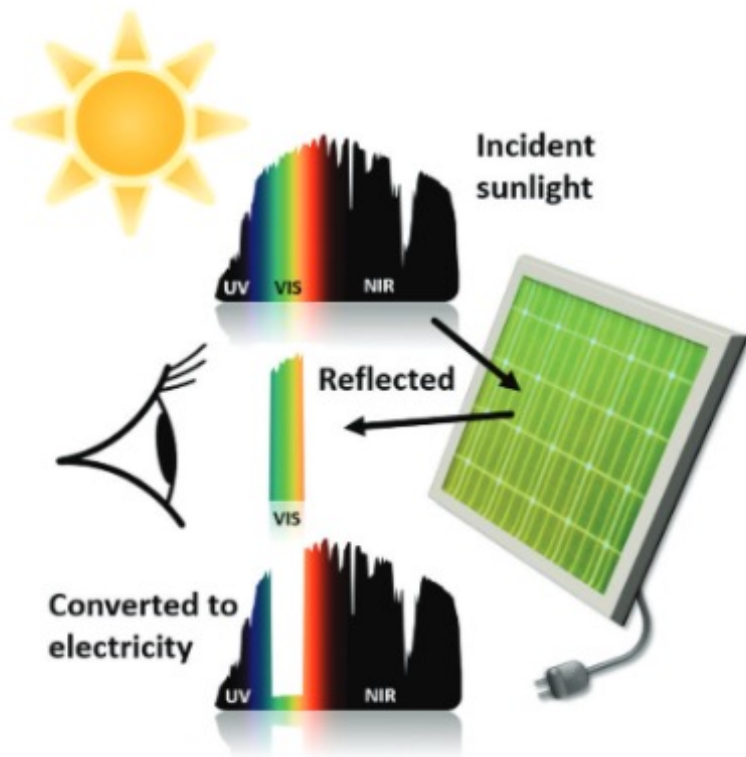
Applicable on both cells and glass

Color purity

Limited PV performance losses



Efficiency Limit of a Colored Solar Cell

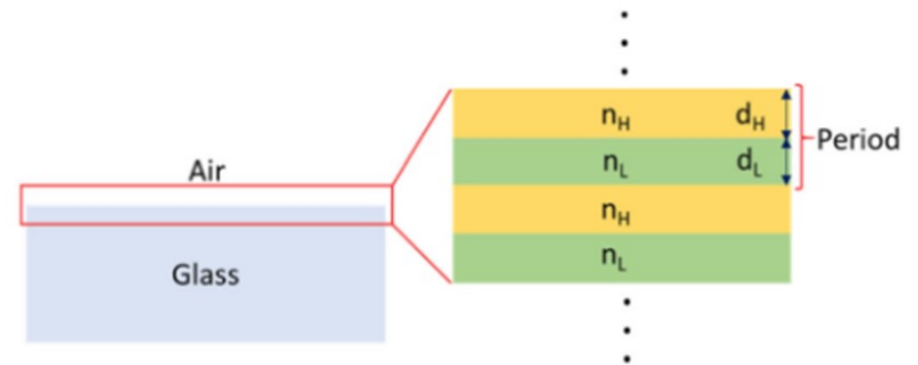
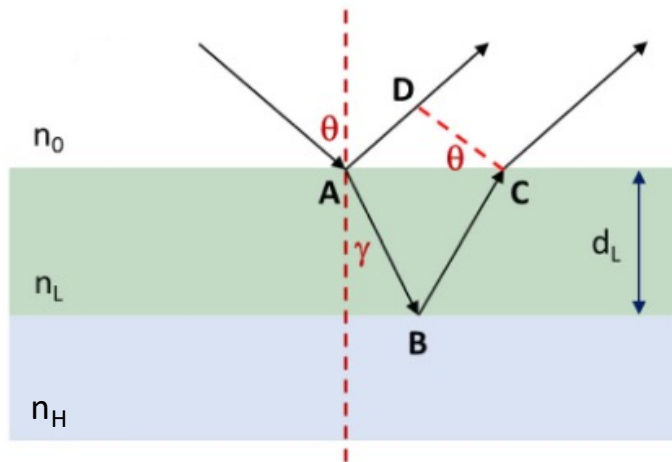


Performance loss depends on:

- Hue (λ)
- Brightness (Luminosity or AVR)
- Color Purity (FWHM)



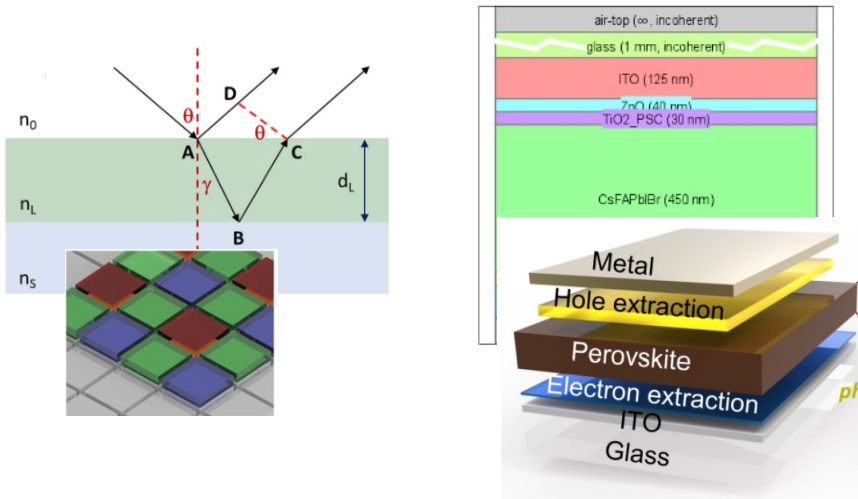
Working Principles of a Color Filter



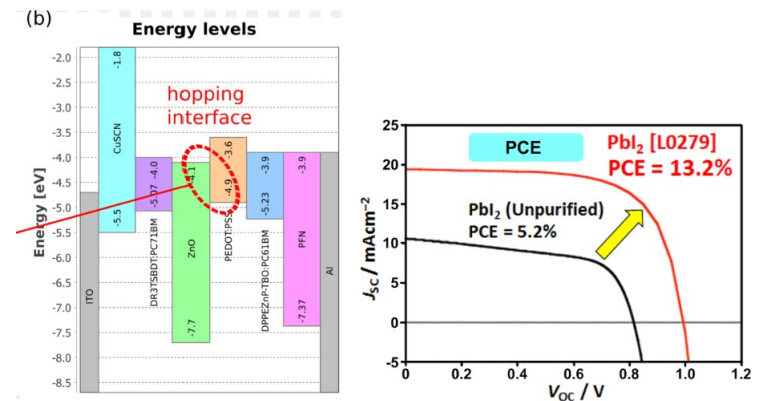
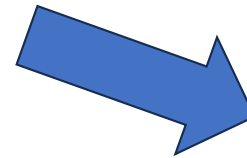
$$R = \left(\frac{1 - \left(\frac{n_H}{n_L} \right)^{2p} \cdot \frac{n_s^2}{n_0^2}}{1 + \left(\frac{n_H}{n_L} \right)^{2p} \cdot \frac{n_s^2}{n_0^2}} \right)^2 \quad \text{FWHM} = \frac{4}{\pi} \cdot \sin^{-1} \left(\frac{n_H - n_L}{n_H + n_L} \right)$$

- $n_0 < n_L < n_H$
- Light interference between reflection in A and C
- Constructive interference if $2n_L d_L \cos(\gamma) = m\lambda$

Combined Electro-Optical Simulation of Perovskite PVs



**Initial Optical simulation of
Filters and the stack in the PSC**



**Electrical + optical simulation
of the Colored PSC**

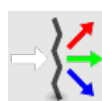
Simulations of PSC with a Narrow-bandwidth Filter



Emission



Drift-Diffusion

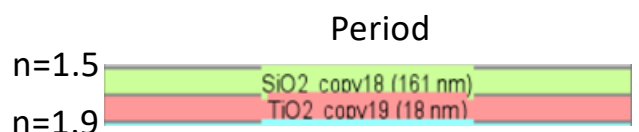


Advanced Optics

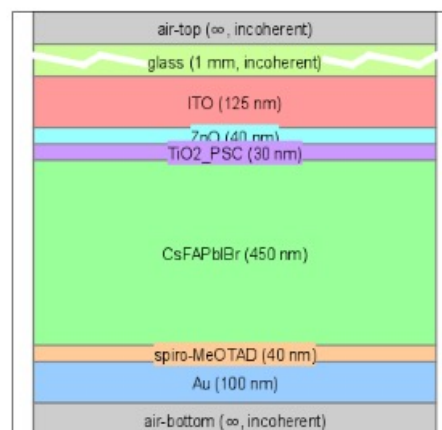


Absorption

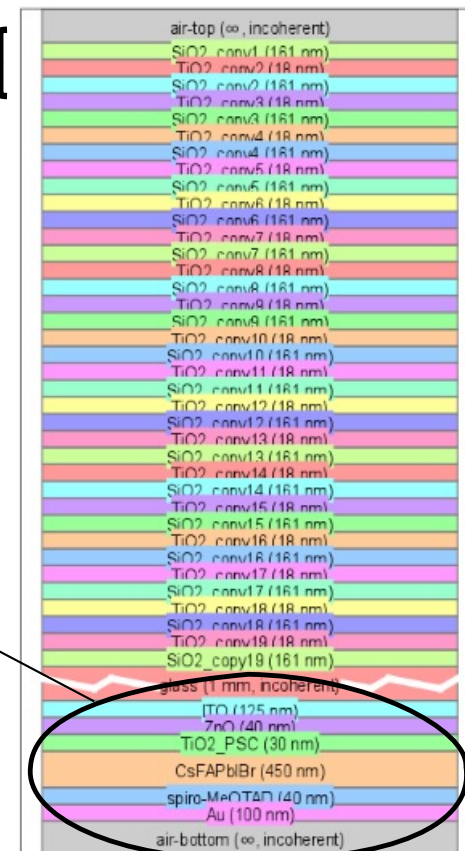
Simulation software for
opto-electrical modeling



Filter-less solar cell with 20% PCE
Bandgap = 1.61 eV
Narrow-band reflective filter (NBRF)

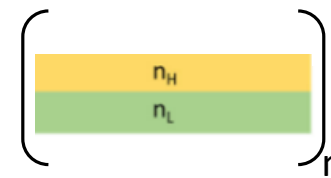
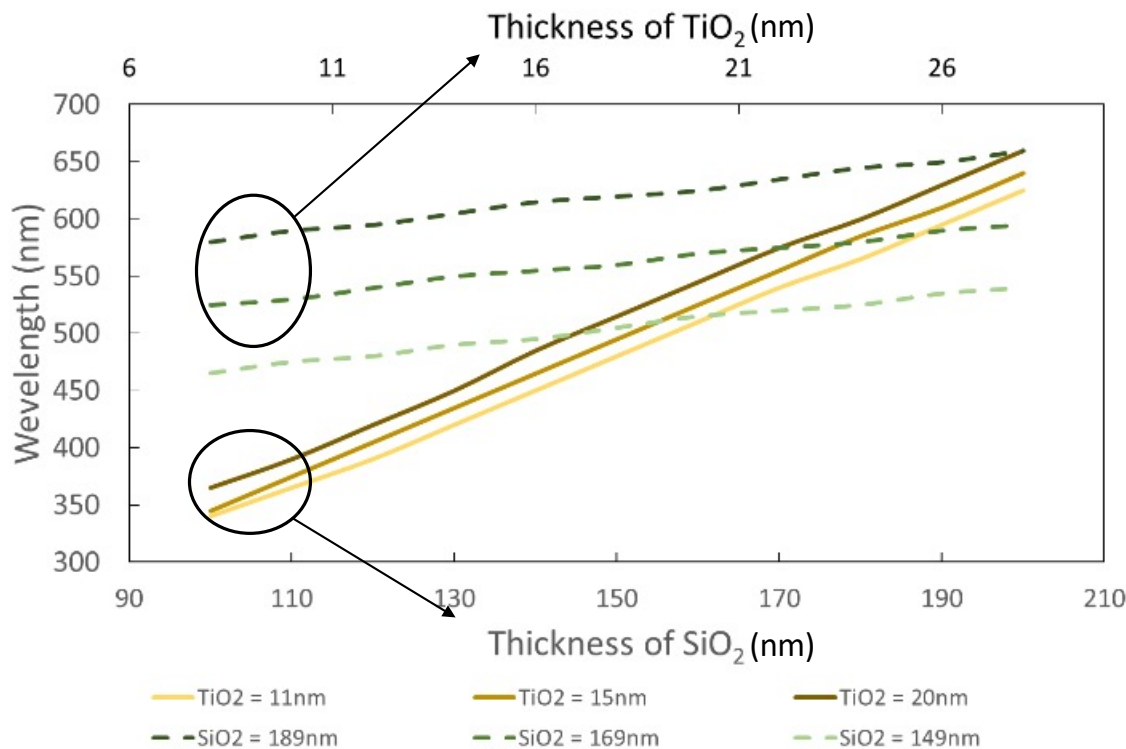


Layer structure

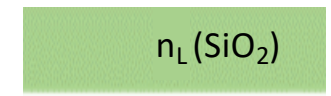


Design of the Optical Filter (λ)

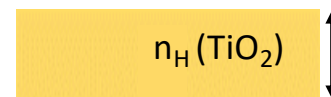
Green Solar Cell



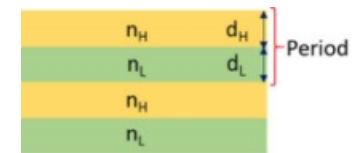
periods $\rightarrow$ no effect



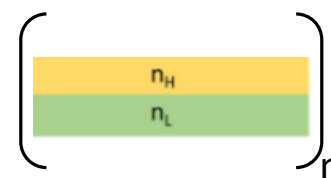
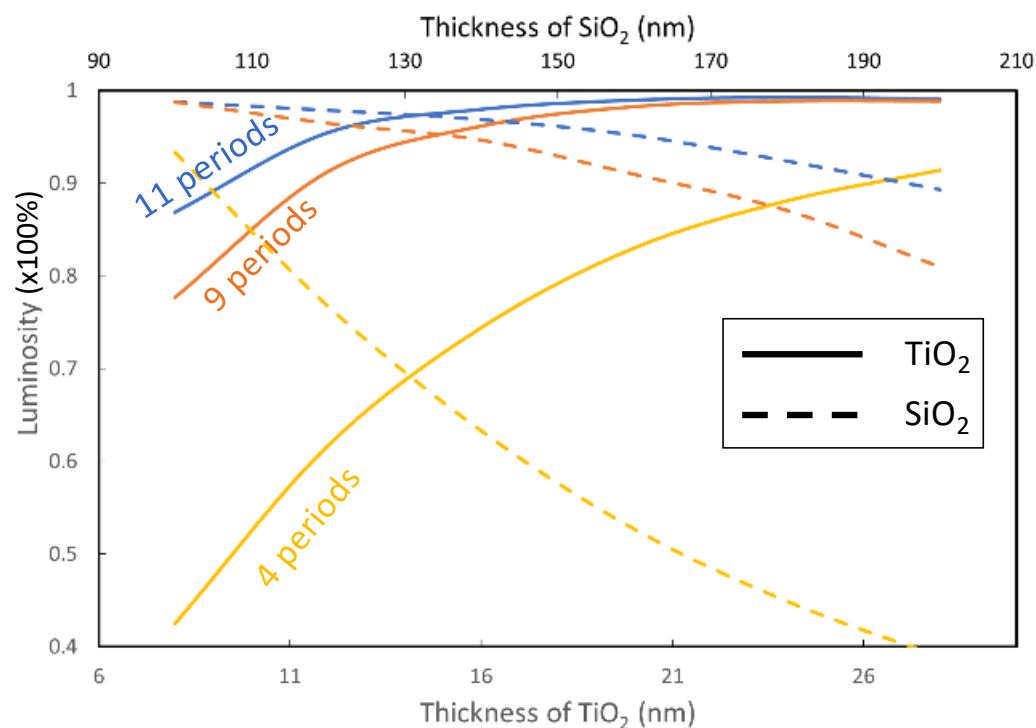
increase $d_L \propto \lambda$



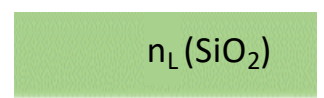
increase $d_H \propto \lambda$



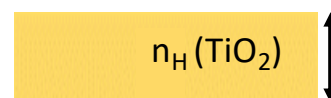
Design of the Optical Filter (Luminosity)



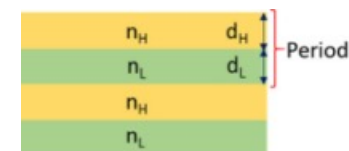
$\# \text{ periods} \propto \text{luminosity}$



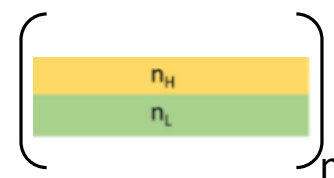
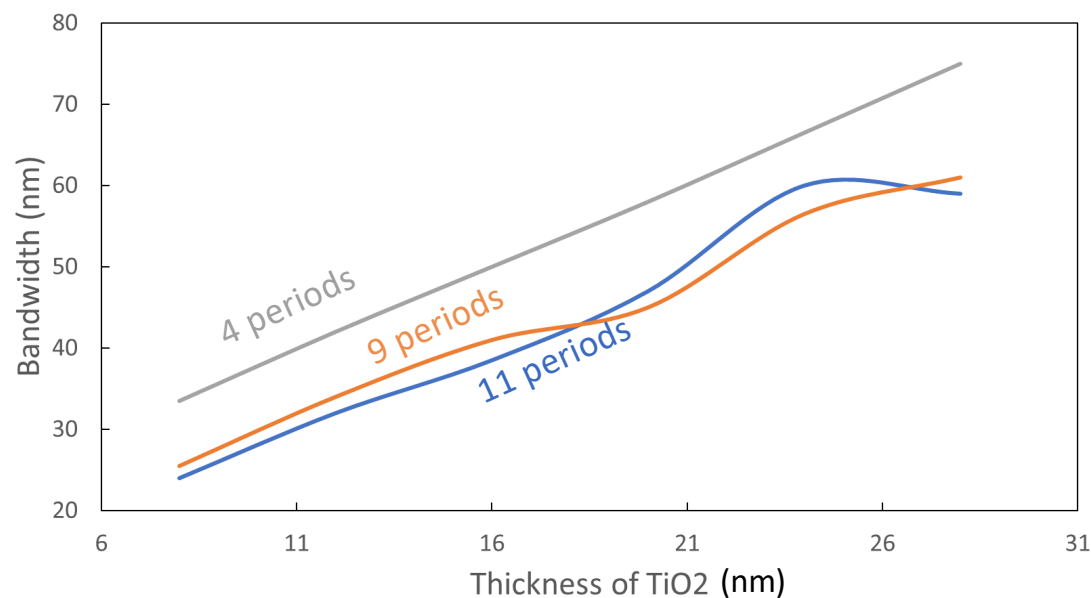
$\text{increase } d_L \propto \frac{1}{\text{luminosity}}$



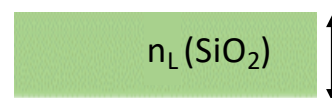
$\text{increase } d_H \propto \text{luminosity}$



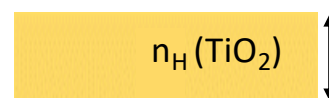
Design of the Optical Filter (FWHM)



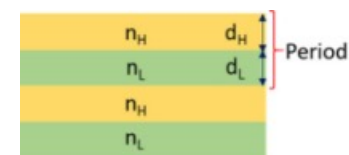
$$\# \text{ periods} \propto \frac{1}{FWHM}$$



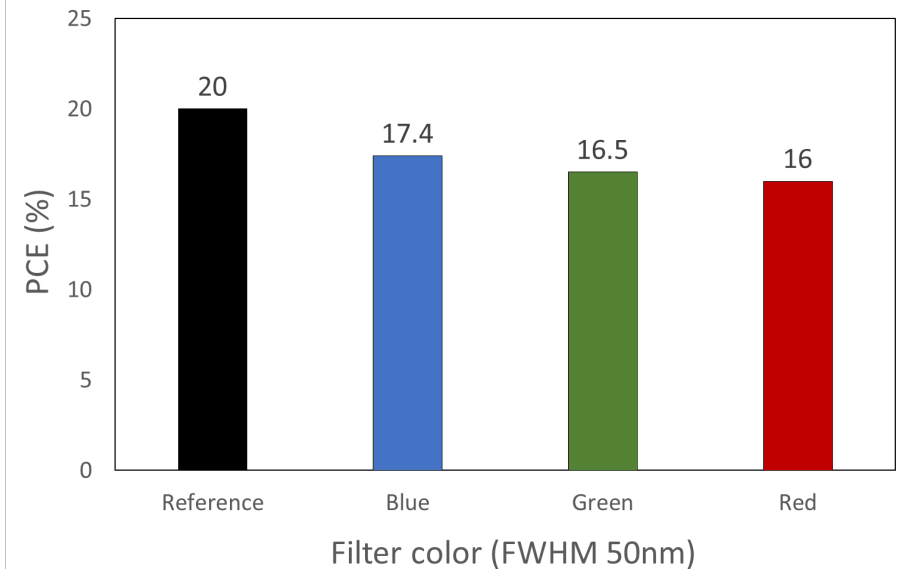
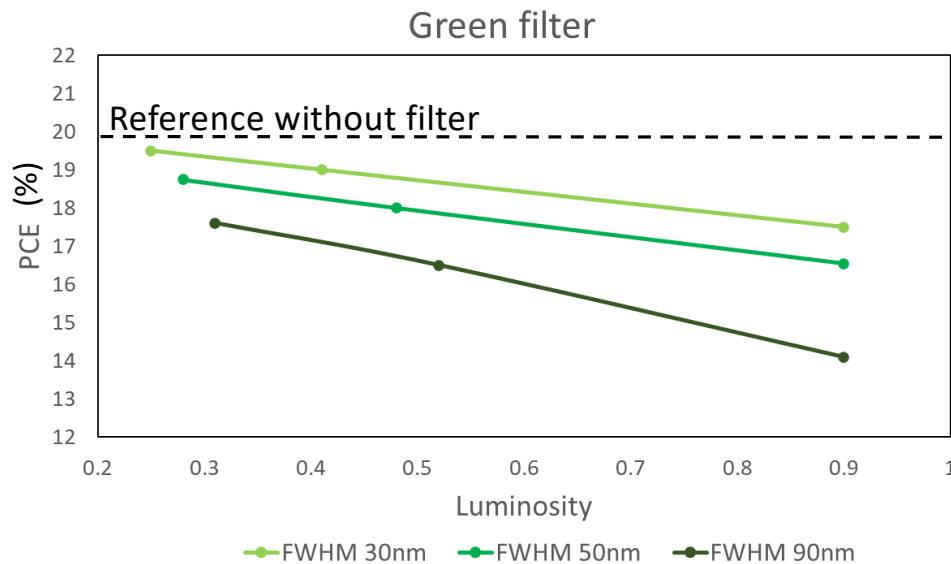
increase $d_L \rightarrow$ no effect



increase $d_H \propto FWHM$

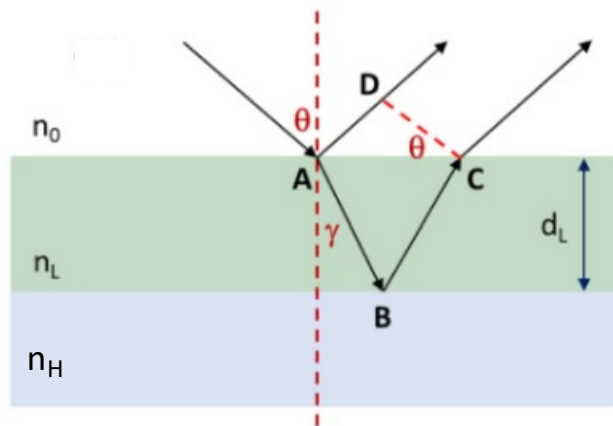


Impact of FWHM, Color and Luminosity on the PSC Efficiency

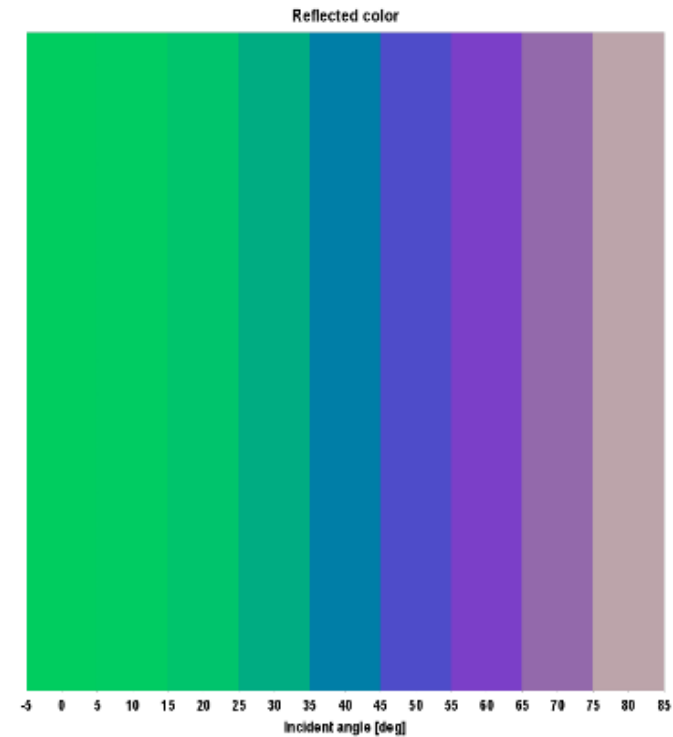


- Up to 30% PCE loss with FWHM 90nm green filter (Perovskite PV)
- 20% PCE loss between reference and red filter with FWHM of 50nm

Drawbacks: The Reflected Color has an “Angular Instability”



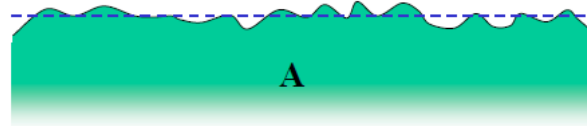
$$2n_L d_L \cos(\gamma) = m\lambda$$



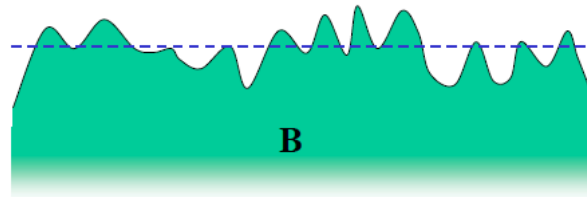
- Illumination wavelengths with constructive interference depends on incident angle
- Blue-shift of reflected color with increasing incident angle

The Roughness Modifies the Light Path

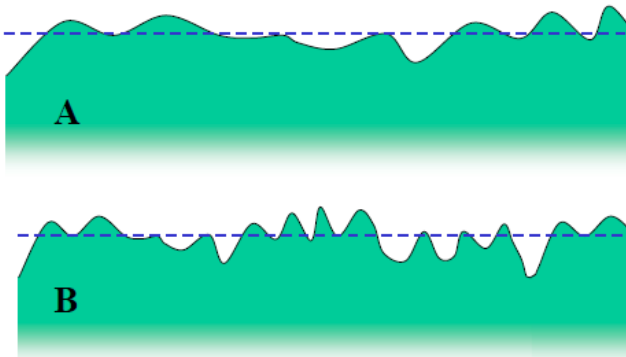
RMS = vertical roughness



RMS of B > RMS of A



Correlation length = horizontal roughness

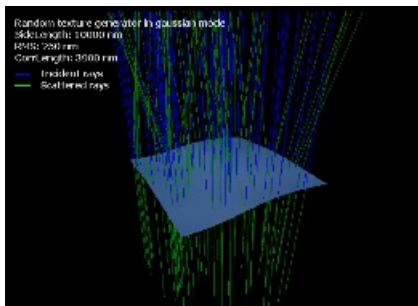


RMS(A) = RMS(B)

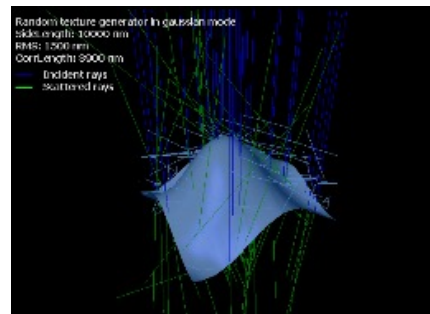
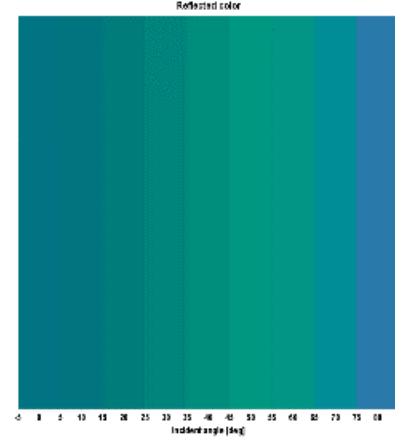
Corr. length of A is bigger than B

Impact of Scattering on Color Stability

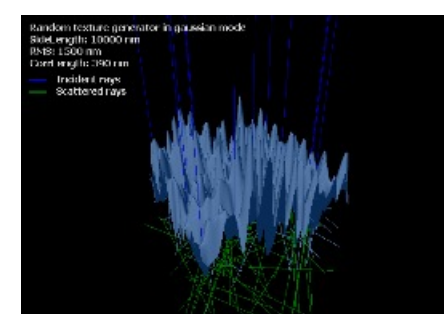
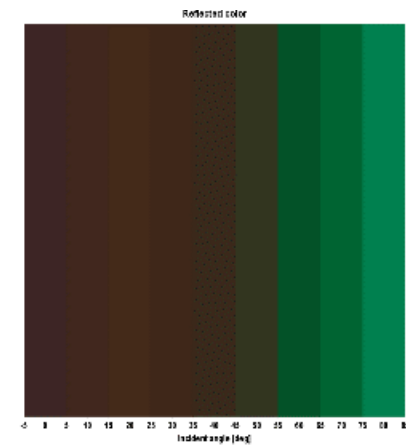
RMS/corr = 0.08



RMS/corr = 0.86



RMS/corr = 4.13



Advanced
Optics



Absorption

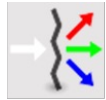


- $\text{RMS/corr} \approx 1$ reduces color-shift at all angles
- Reflection intensity is reduced

Which is the Energy Yield (EY) of a our Pero-PVs?



Simple Model for the Atmospheric Radiative Transfer of Sunshine (SMARTS)



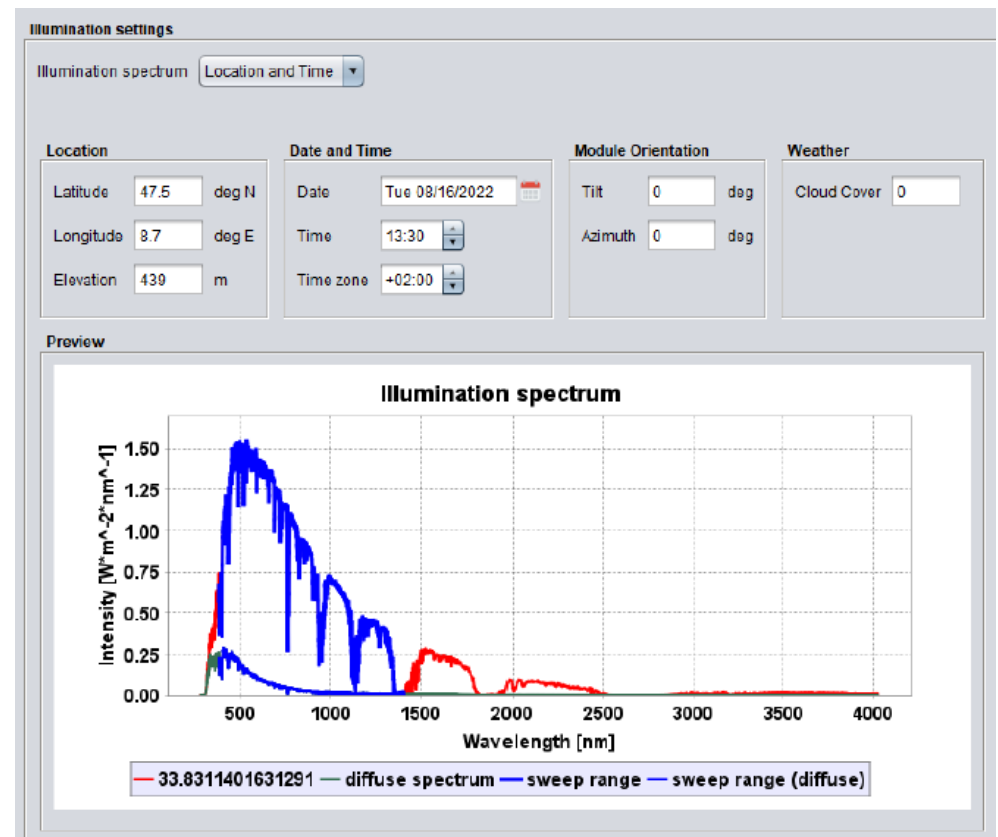
Advanced
Optics



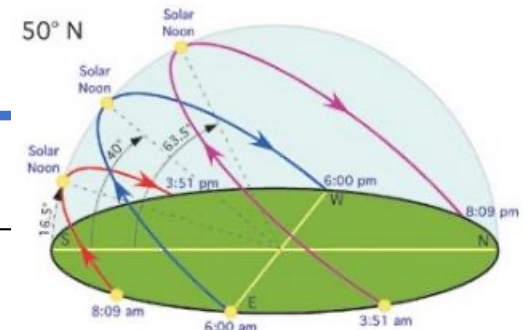
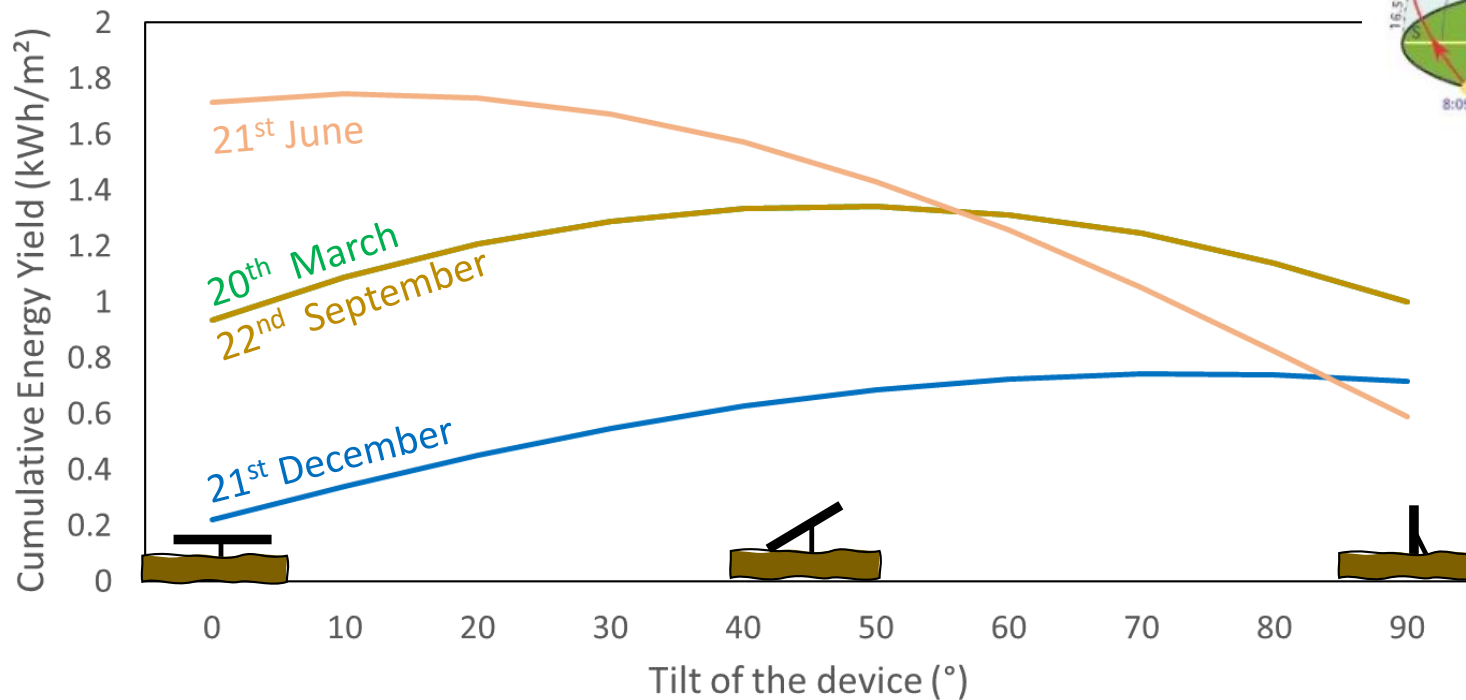
Drift-
Diffusion



Absorption



EY vs Tilt Angle (PSC Facing South)

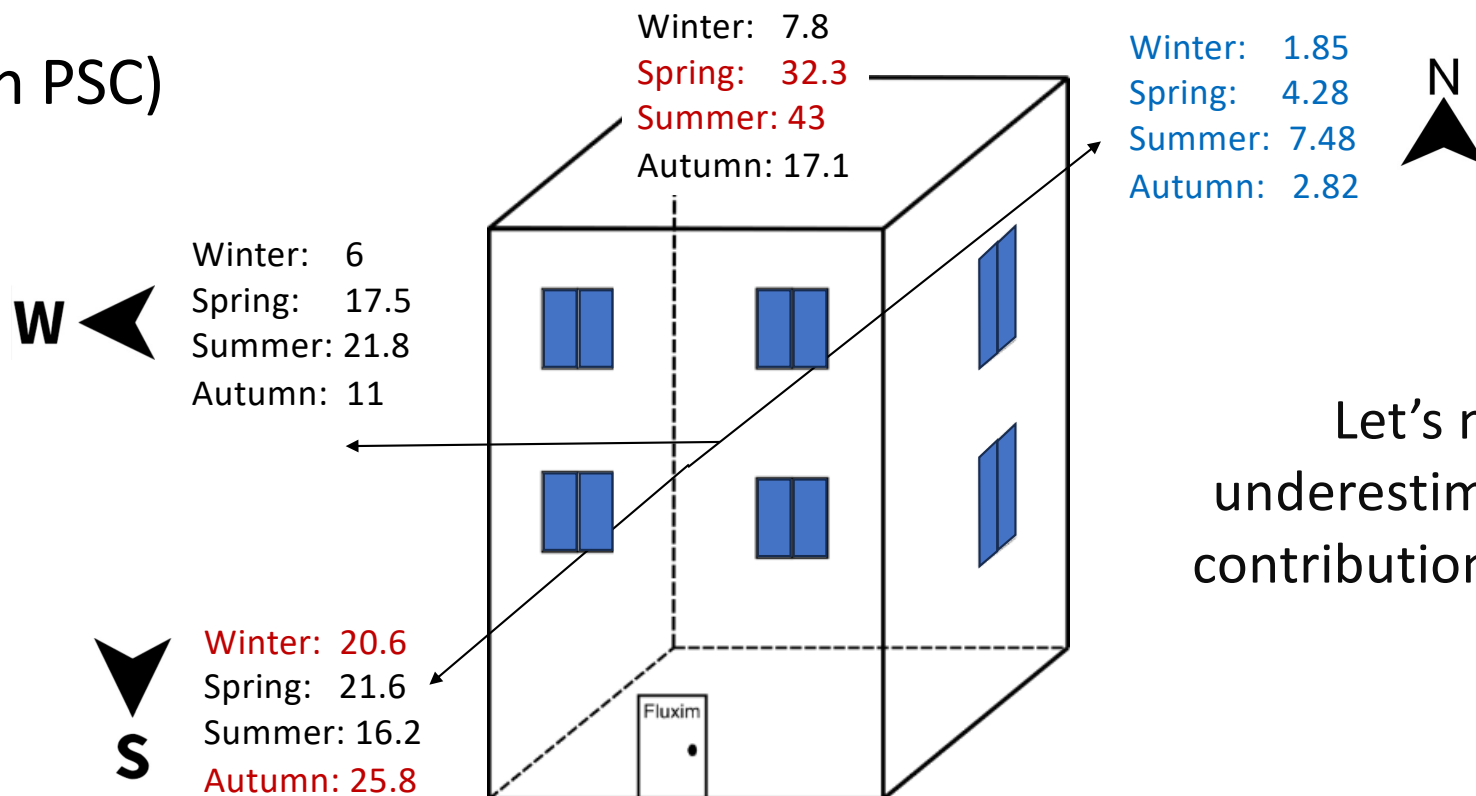


- Tilt angle to maximize the EY varies with the season
- Best tilt for summer is $<20^\circ$
- Best tilt for winter is $>70^\circ$

EY on the First Day of Each Season (kWh/m²)



(Green PSC)



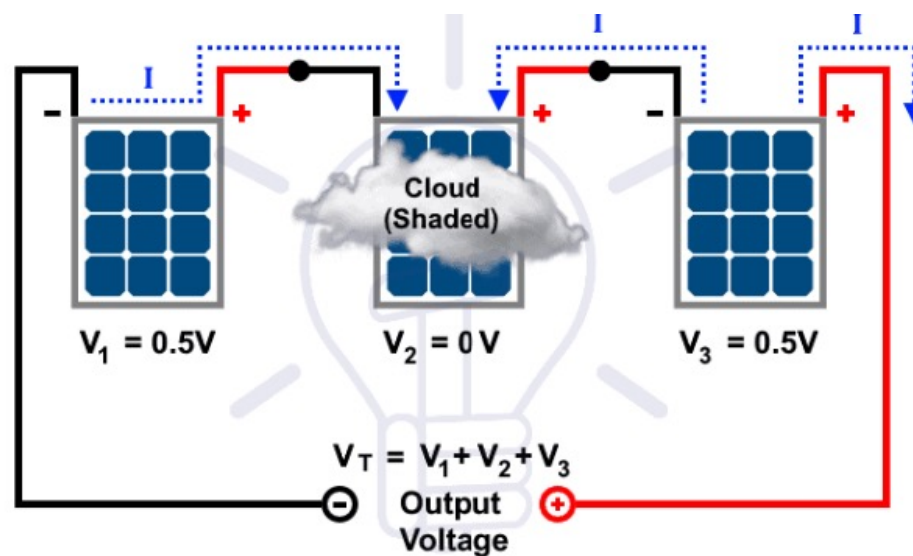
Let's not underestimate the contribution of **BIPV**

A **south façade** could be almost as efficient as a rooftop installation if we consider the **integral** during the year

Shading in Perovskite Solar Modules

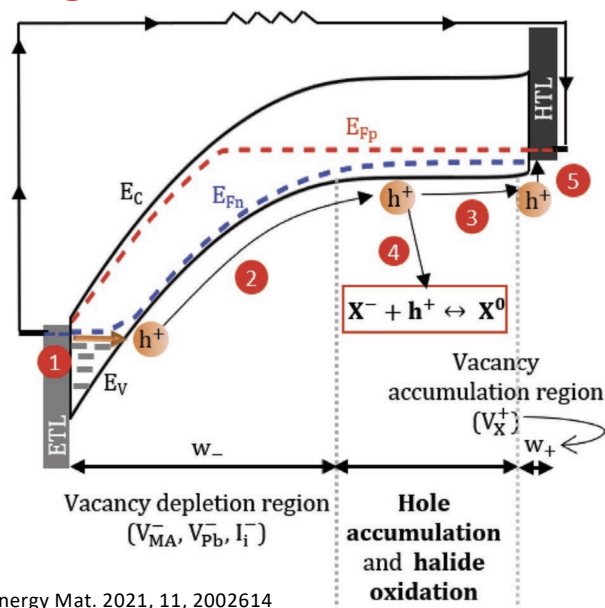


A shaded cell is going in **reverse bias** if there is no bypass diode



Understanding Reverse Bias Degradation in PSCs

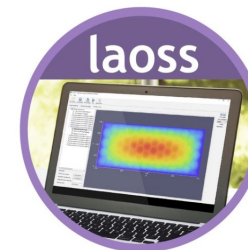
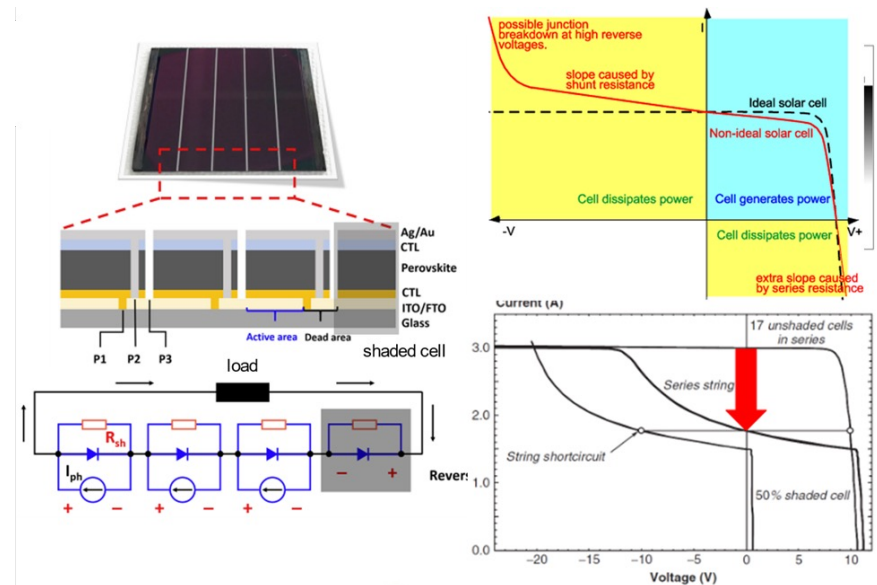
Single Perovskite Solar Cell



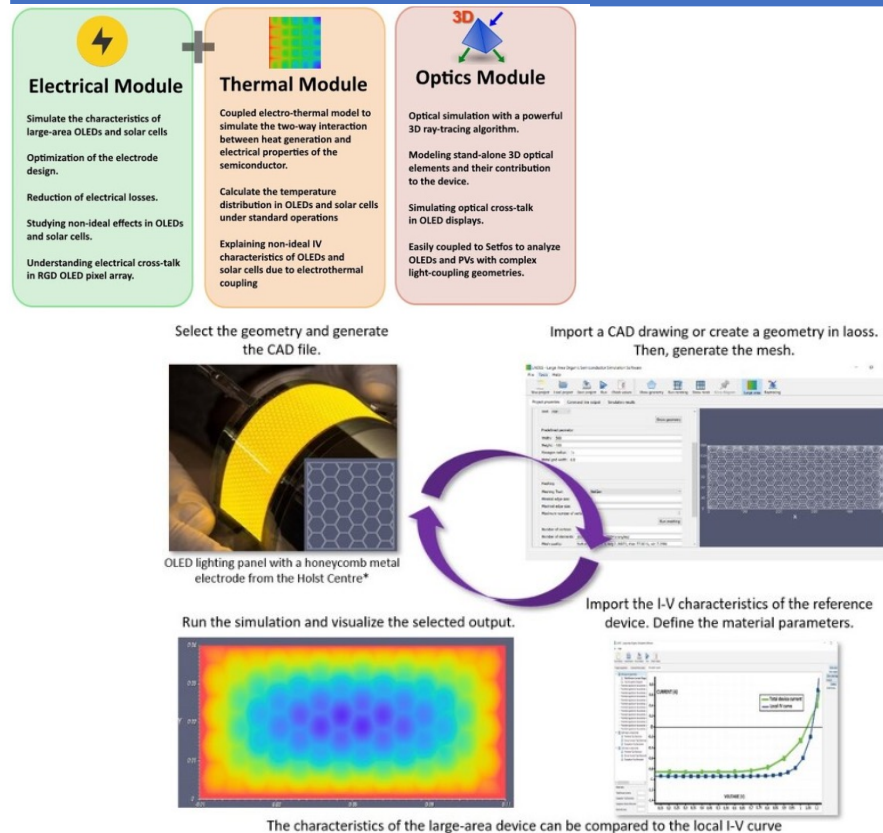
Adv. Energy Mat. 2021, 11, 2002614



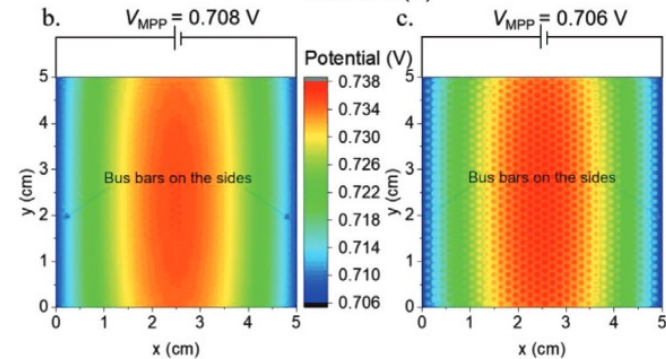
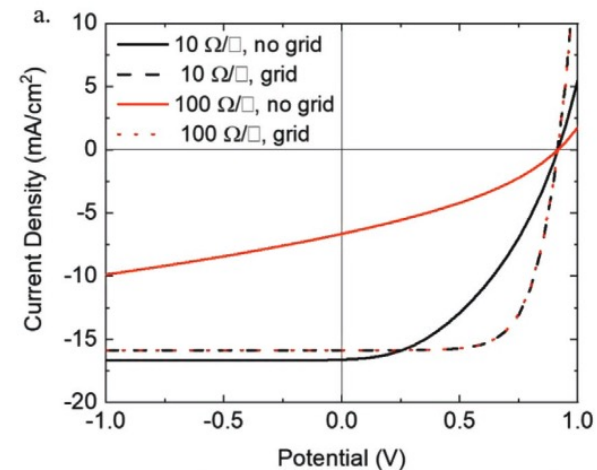
Perovskite PV Modules



What is LAOSS (FEM solver for thin-film PVs)



* <http://www.osadirect.com/news/article/1353/holst-centre-and-flex-o-fab-take-the-first-step-towards-lighting-by-the-mile/>



G. Burwell et al. "Parameterization of Metallic Grids on Transparent Conductive Electrodes for the Scaling of Organic Solar Cells", Adv. Electron.Mater.2021, 7, 2100192

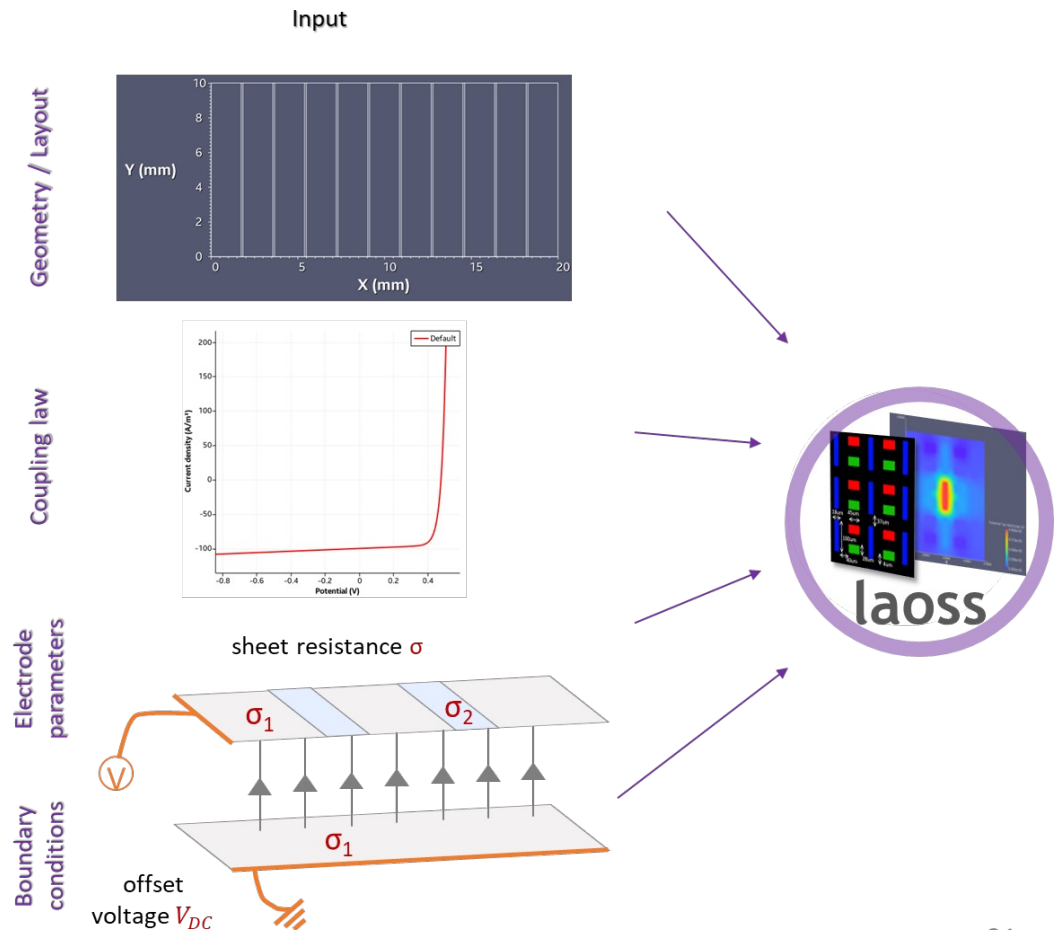
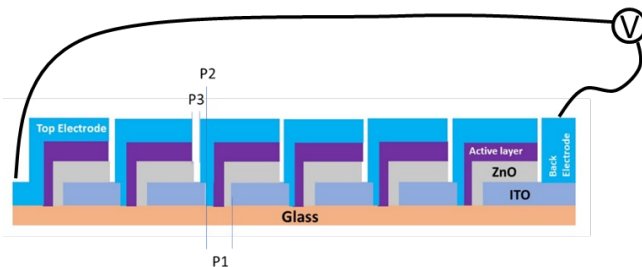
<https://onlinelibrary.wiley.com/doi/10.1002/aelm.202100192>

Simulation of a Perovskite Minimodule

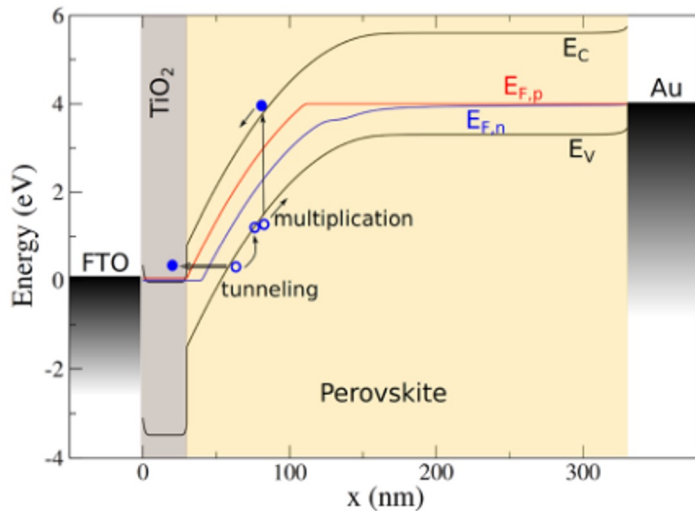
- Simulation software **Laoss** (electrical module)
- FEM method in 2D+1D:
 - 2D in top/bottom **electrodes** (Ohm's law)
 - 1D vertical **coupling law** (e.g. diode equation)

$$-\nabla \left(R_{sh}^{T/B-1} \nabla \varphi^{T/B} \right) = j(\varphi^T, \varphi^B)$$

- Calculate potential distribution, currents, losses, etc.



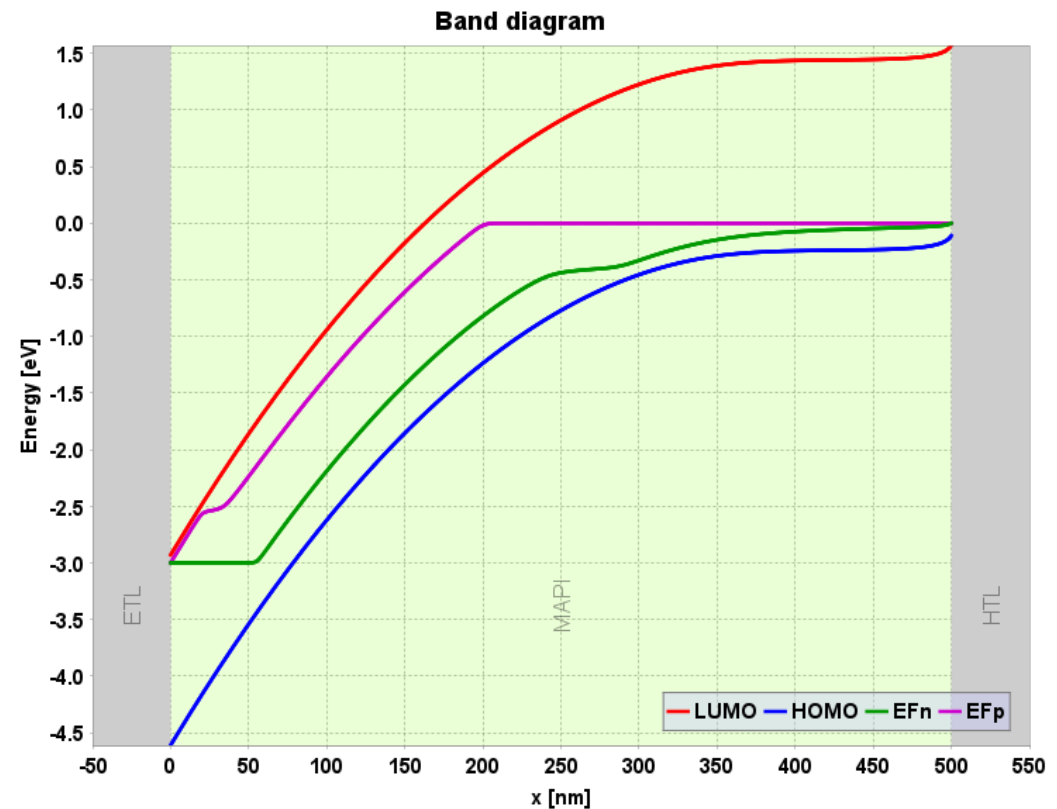
JV coupling law for PSCs in Reverse Bias



Appl. Phys. Lett 120, 113505, (2022)



WORK IN PROGRESS



Band bending in the active layer of a
perov PV at $V = -3V$

Implementation of one fully shaded cell in LAOSS

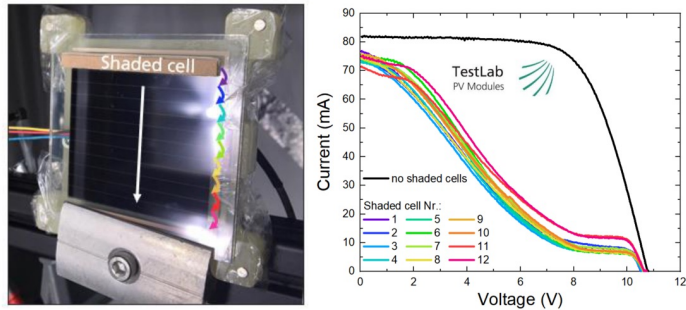
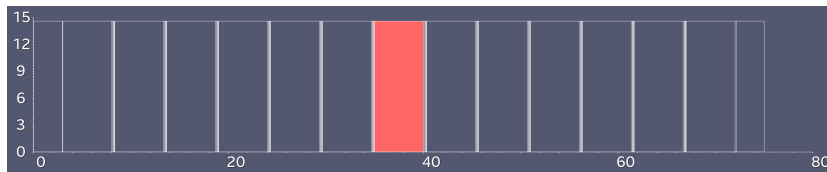
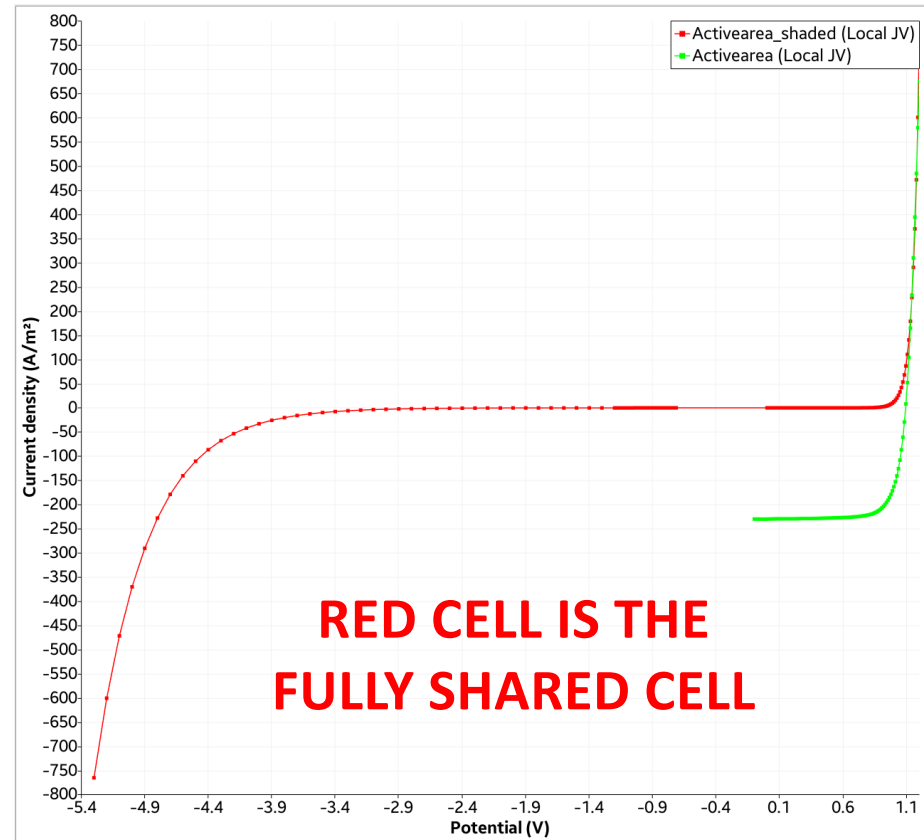


Figure S 16: Photograph of module illustrating the process of shading one individual sub-cell, acquisition of I-V curve of a module in this configuration, followed by shading the next sub-cell and conducting the same steps until the module I-V curves for each condition (when each sub-cell is shaded) are obtained.

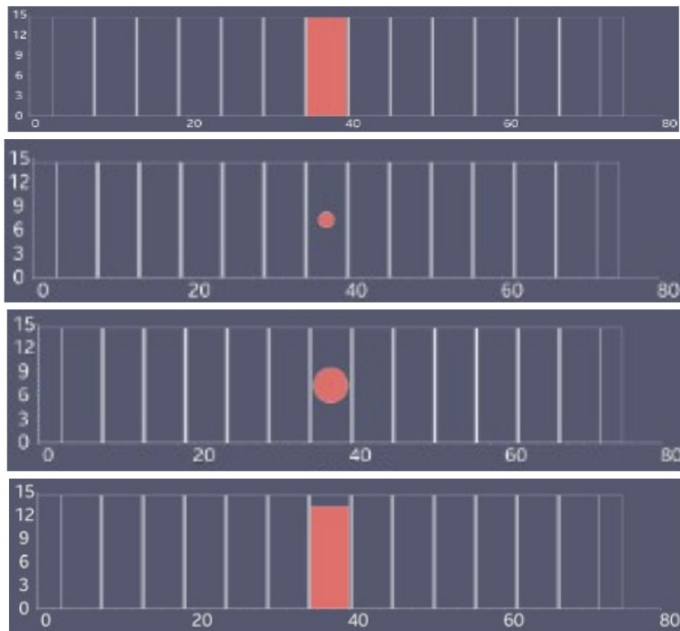


Implementation of 30 sub-cell perovskite module in
LAOSS



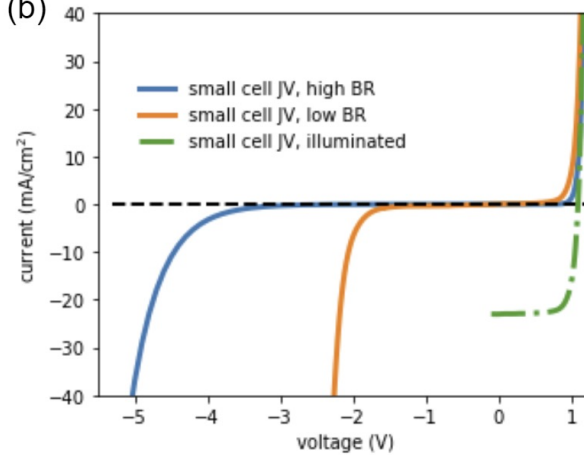
Perovskite Minimodule – JV Curves with Partial Shading

(a)

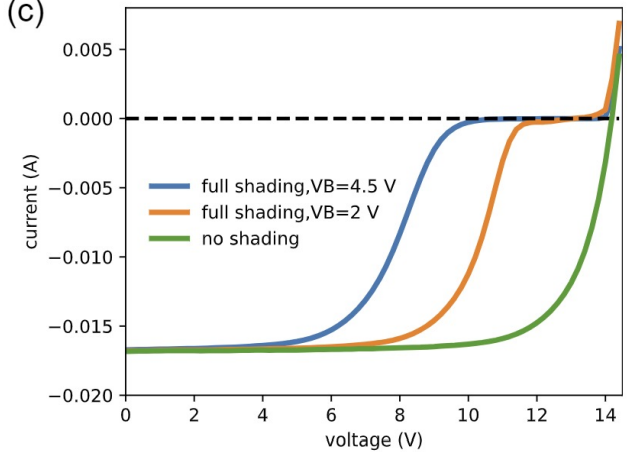


Different Partial shading of the same cells gives different reverse bias JV curves

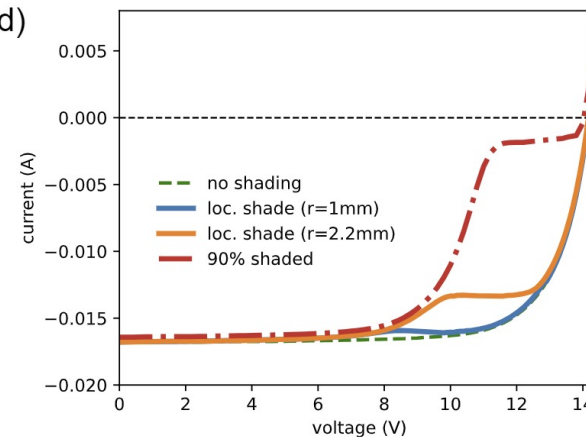
(b)



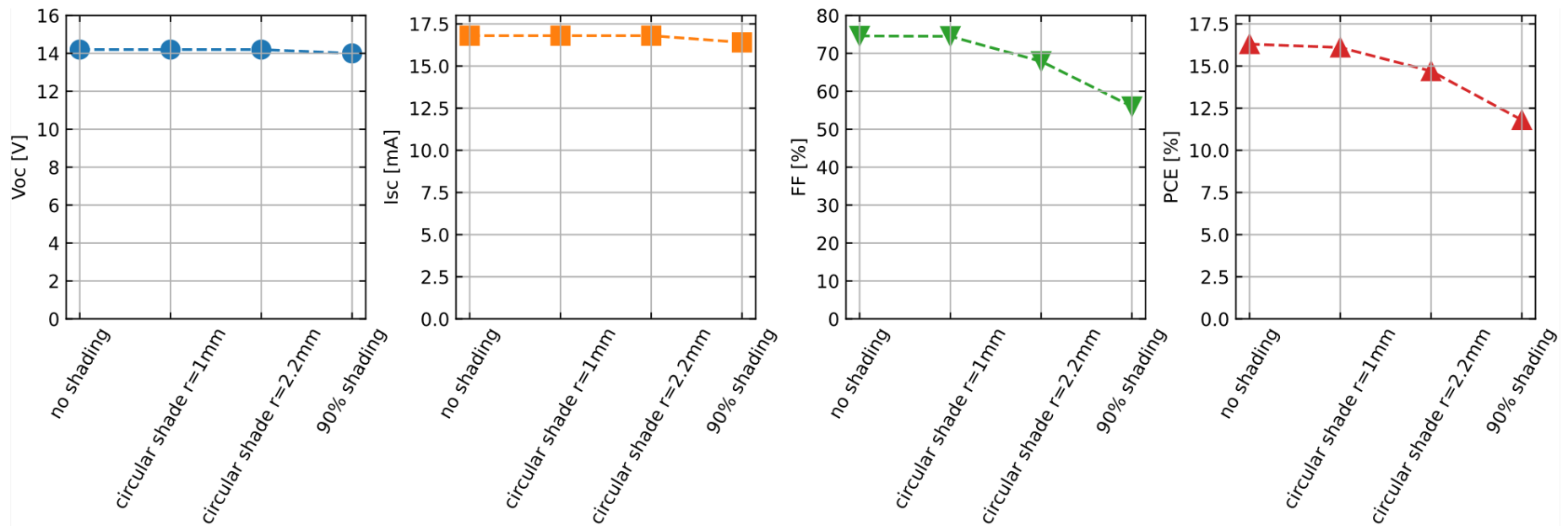
(c)



(d)



Perovskite Minimodule – Device Parameters



We would expect the voltage to remain high, but not the current. We speculate this is due to the low reverse breakdown voltage of the perovskite, which enables current conservation at the expense of voltage

Conclusions

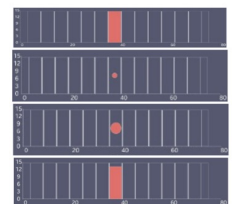
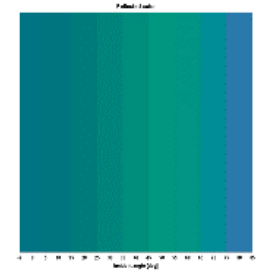
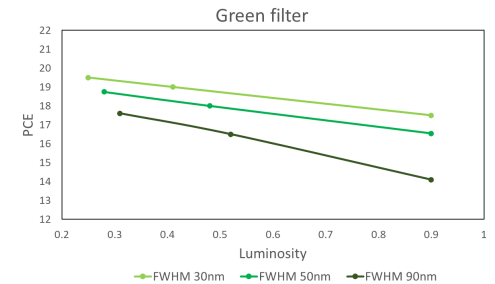


FWHM and luminosity have the strongest impact on PCE

Reflected color shifts with viewing angle. Scattering interfaces with RMS/corr $\approx$ 1 minimize the shift

The integrated energy yield of a BIPV can be calculated. A rooftop solar cell is not the most efficient solution

We can estimate the effect of partial shading on the characteristics of a perovskite solar module



Acknowledgements



Thanks for the Attention



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