



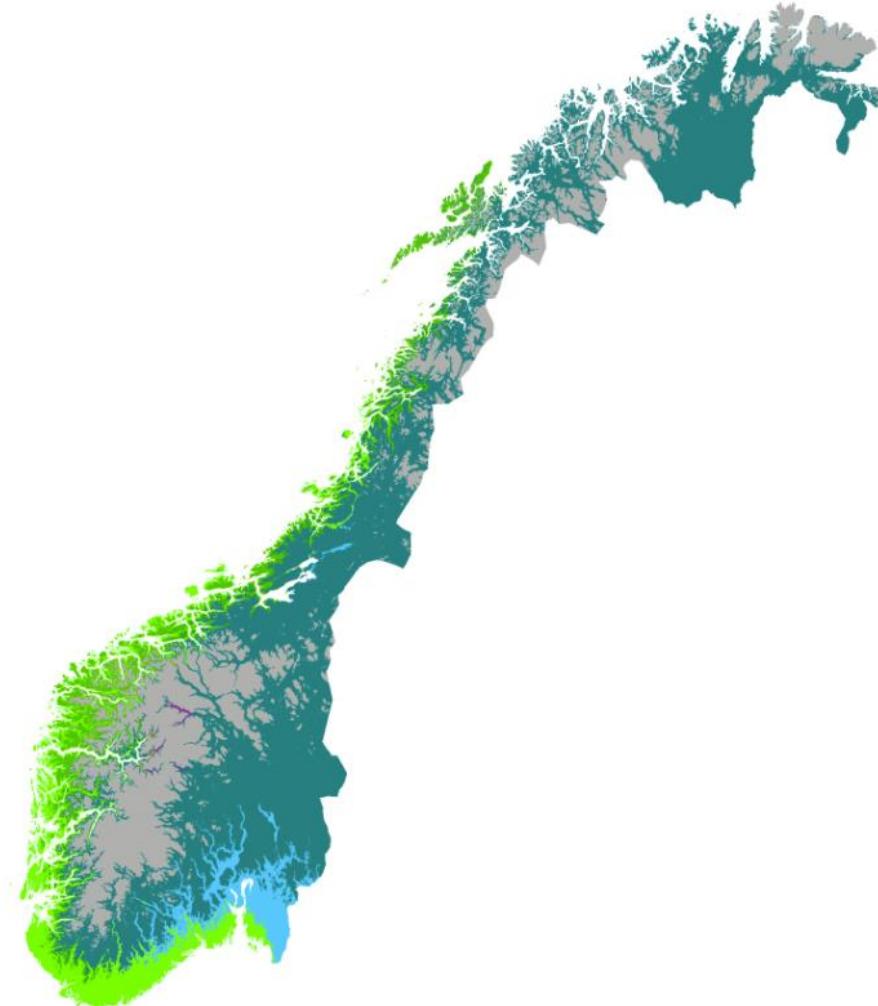
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PV module degradation rates in Norway

Christoph Seiffert

## Norway's climate

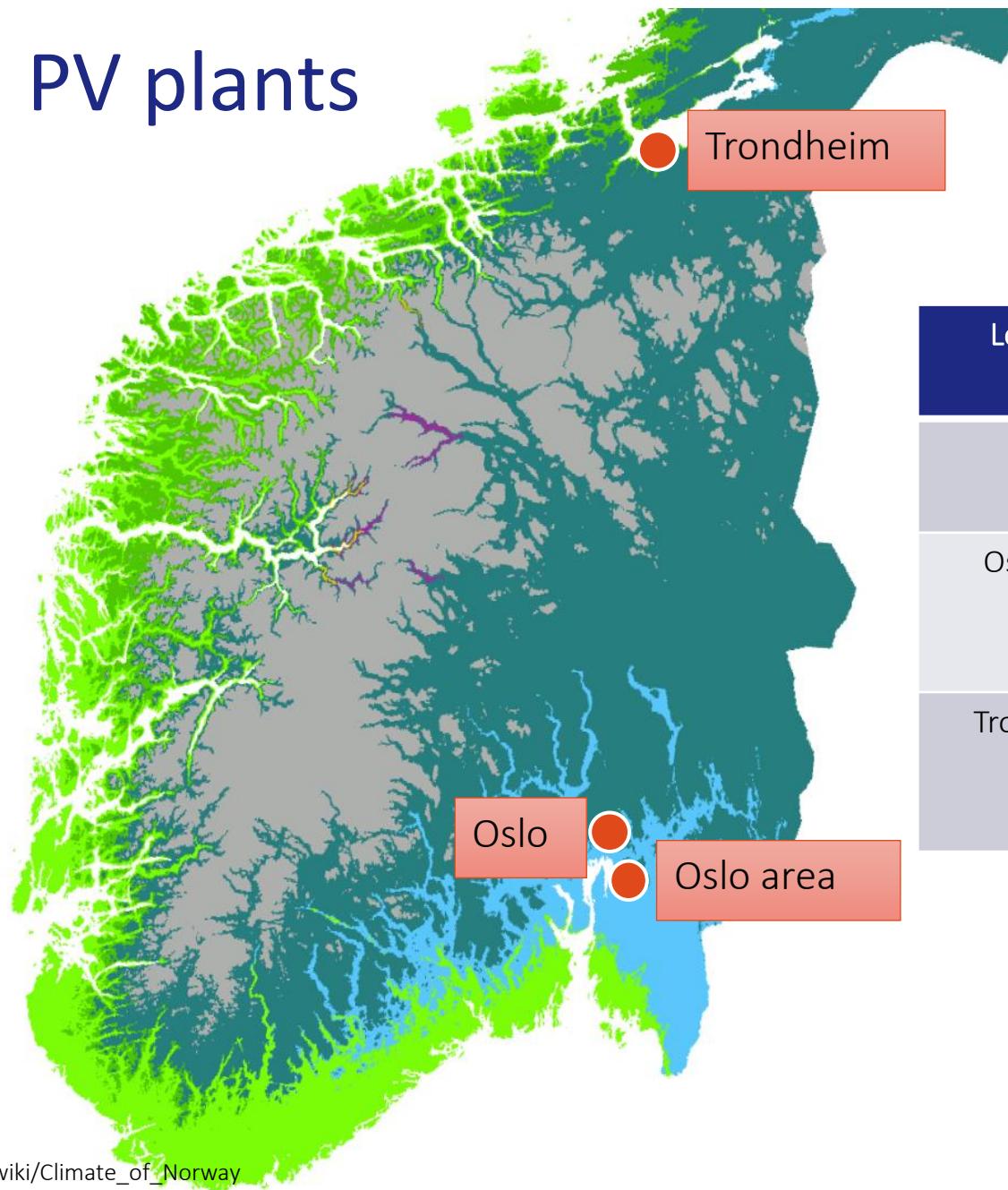
- Maritime climate along the coast
- Continental climate inland
- Polar climate in the mountains and north



**Köppen climate type**

ET (Tundra)	Cfc (Subpolar oceanic)
Dfc (Subarctic)	Cfb (Oceanic)
Dfb (Warm-summer humid continental)	Csc (Cold-summer mediterranean)
Dsc (Dry-summer subarctic)	Csb (Warm-summer mediterranean)
Dsb (Warm-summer continental)	

# Analyzed PV plants



Location	Climate zone	Installation type, tilt	Data availability
Oslo	Dfb	Flat roof top, 10 deg	2017-2023
Oslo area	Dfb	Flat roof top, 10 deg	2015-2023
Trondheim	Cfb	Flat roof top, 10 deg	2017-2023

## Köppen climate type

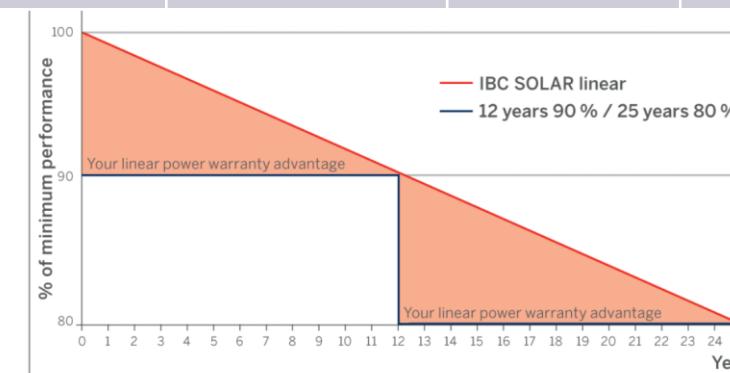
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Dfc (Subarctic)	Cfb (Oceanic)
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Dsc (Dry-summer subarctic)	Csb (Warm-summer mediterranean)
Dsb (Warm-summer mediterranean continental)	

\*Isotherm used to separate temperate (C) and continental (D) climates is  $-3^{\circ}\text{C}$   
Data source: Climate types calculated from data from WorldClim.org

# PV plant details

Location	Climate zone	Module type	Orientation	Tilt	Installed capacity [kW]
Oslo	Dfb	IBC Solar PolySol 265 CS4	124/304	10	720
Oslo area	Dfb	IBC Solar PolySol 250 CS	90/270	10	370
Trondheim	Cfb	IBC Solar PolySol 265 CS4	108/288	10	450

- **Modules:** IBC PolySol 250 CS
  - 60 cell poly-Si modules
  - Glass/Backsheet
  - IBC Solar : degradation rate <0.83 %/a



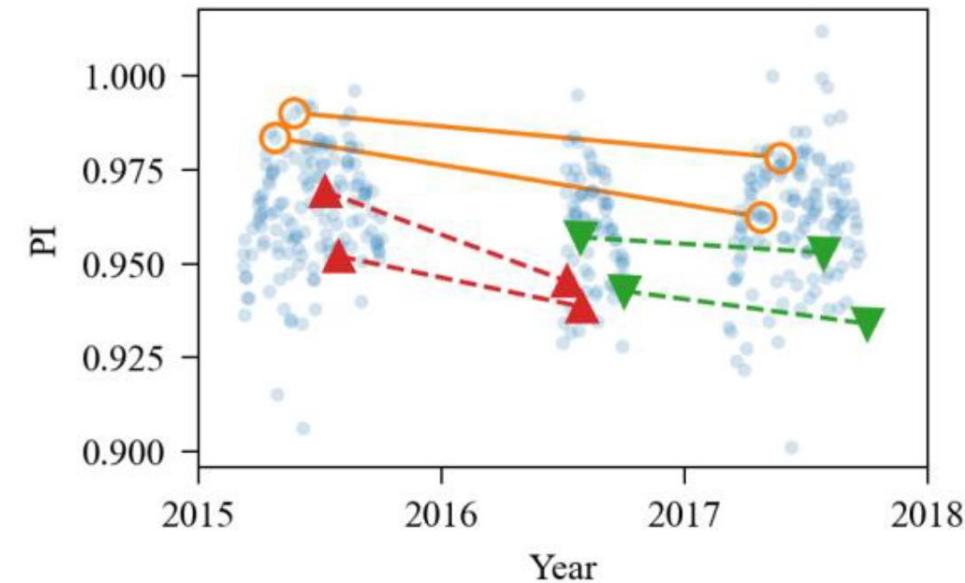
# Site instrumentation

- Reference cells in modules POA
  - Meteocontrol SI-12TC reference cell
  - Temperature measurements from reference cell

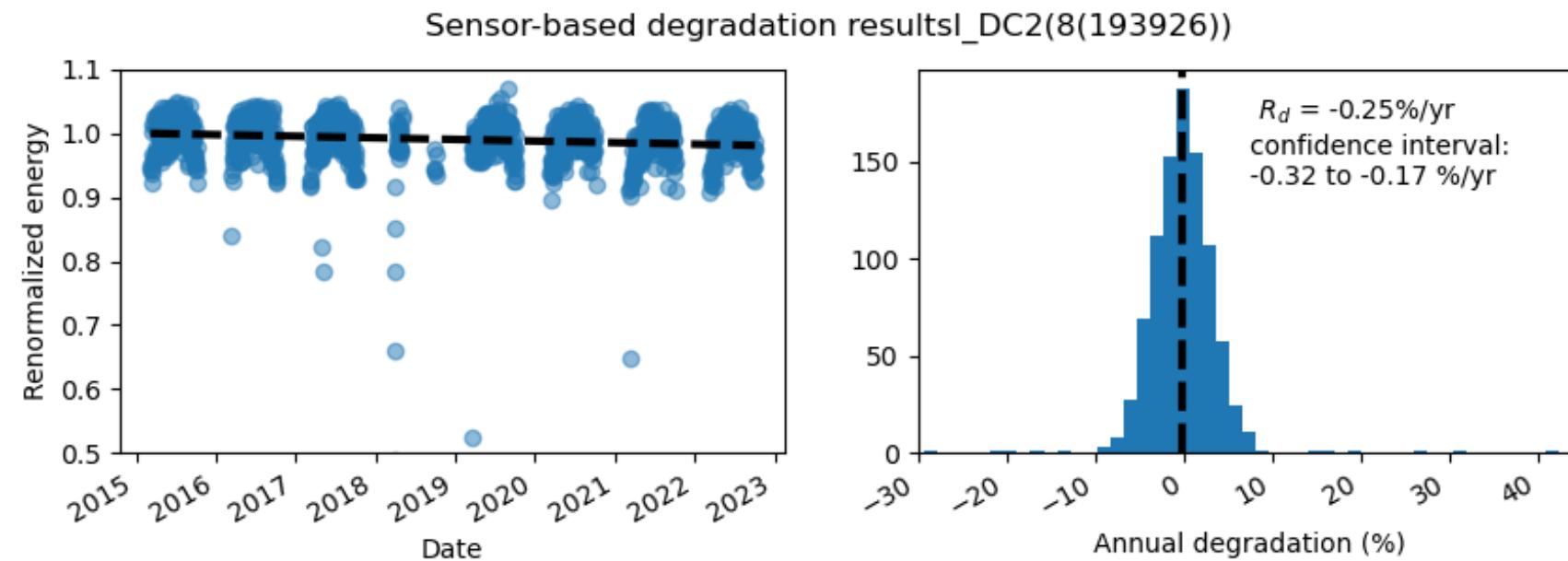


# RdTools YOY degradation

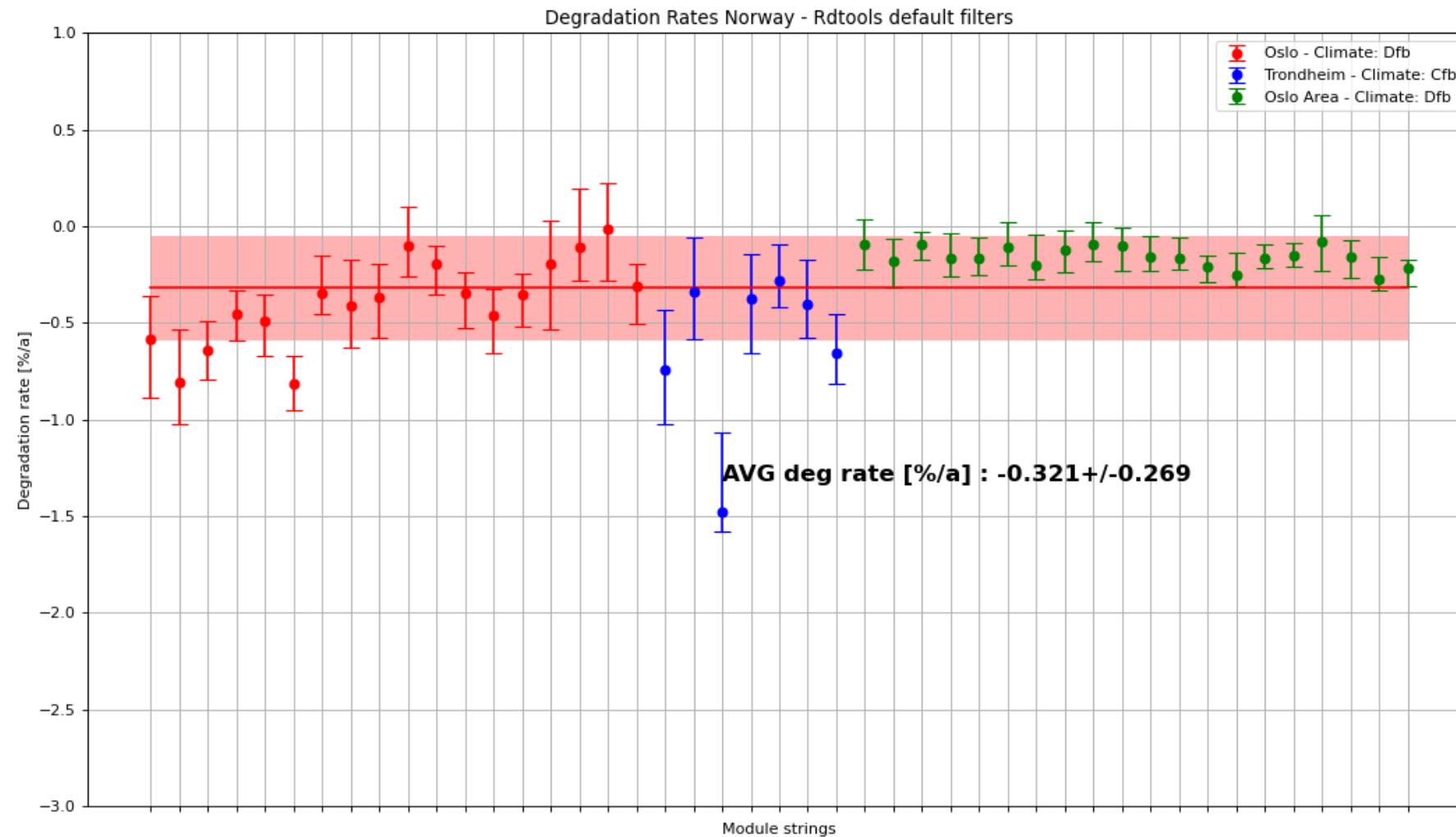
- Steps
  - Normalization of power production
  - Filtering
    - POA irradiance: 200-1200 W/m<sup>2</sup>
    - Temperature: low=-50 [C], high=110 [C]
    - Normalized filter: normalized energy is less than 1%
    - Clipping filter
  - Aggregation to daily irradiance weighted average
  - Calculation of yoy degradation



# Analysis with RdTools default filters

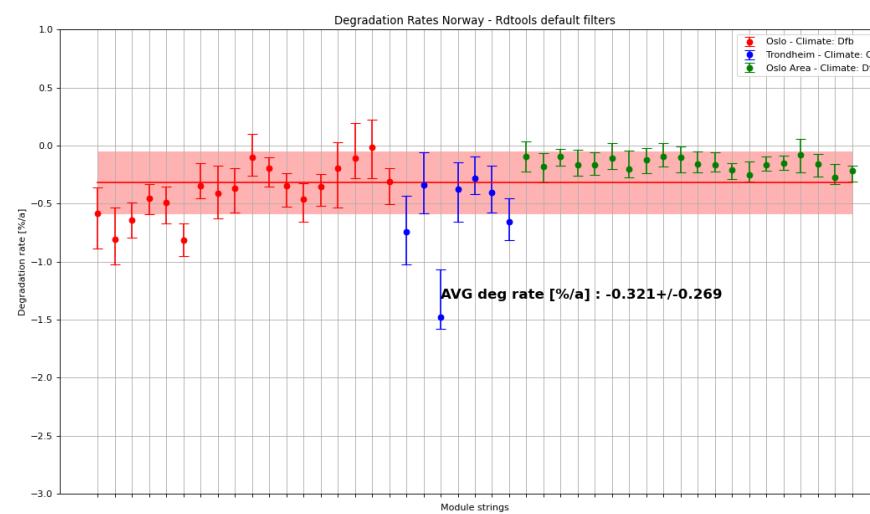


# Rdtool default filters



# Rdtool + extended filters

- Extended filters
  - AOI filter: AOI < 60 degree
  - Rolling median: filter values that deviate more than 2 std from 9 value rolling median
  - Outlier: filter outliers outside of interval between first and third quantile



**EUPVSEC 2019**

## PV SYSTEM DEGRADATION RATES IN THE NORDICS

Eivind B. Sveen<sup>1,2</sup>, Mari B. Øgaard<sup>1,2</sup>, Josefine H. Selj<sup>1,2</sup>, Gaute Otnes<sup>1</sup>

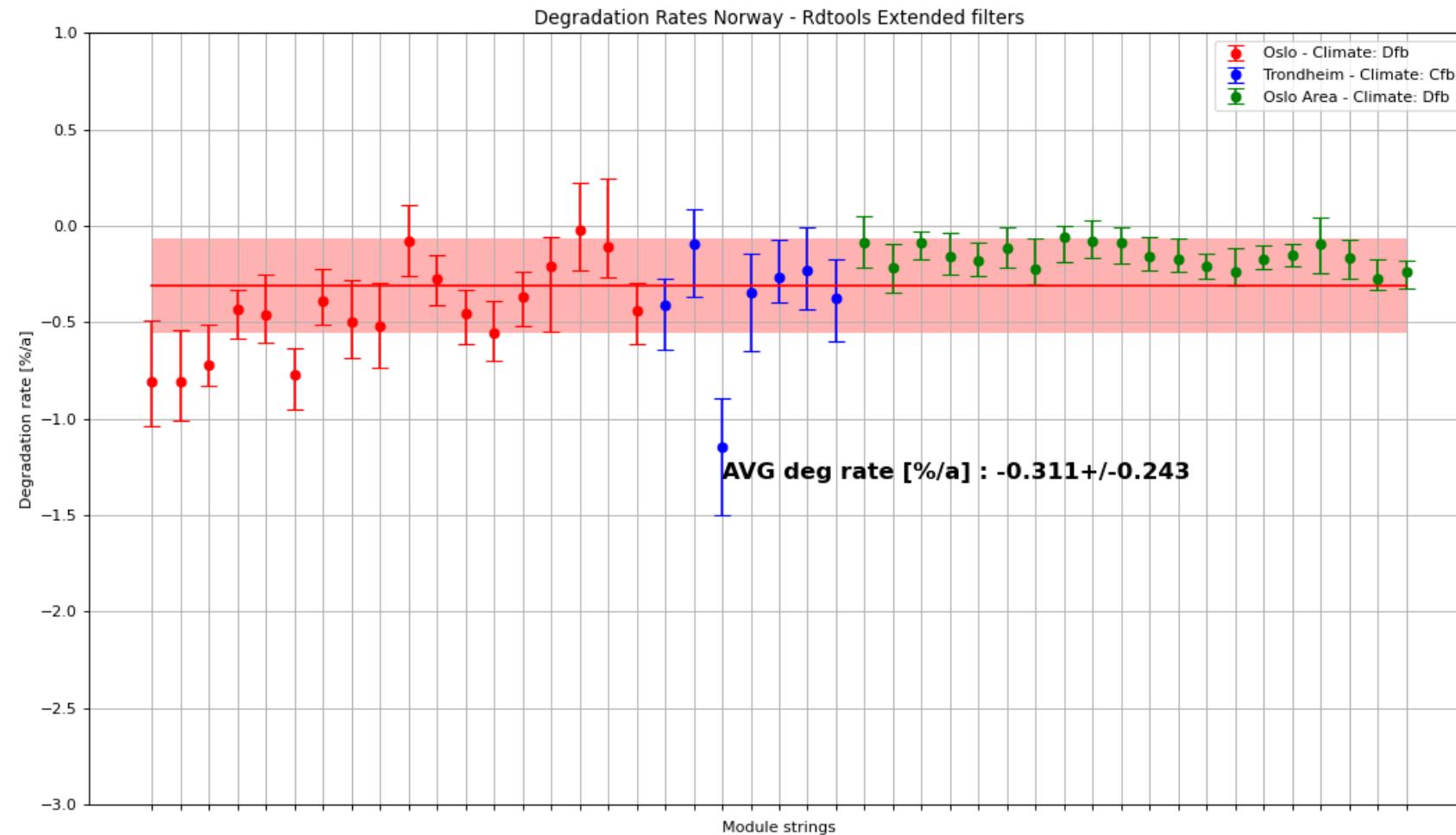
<sup>1</sup>Institute for Energy Technology, Kjeller, Norway

<sup>2</sup>University of Oslo, Oslo, Norway

## 5 RESULTS

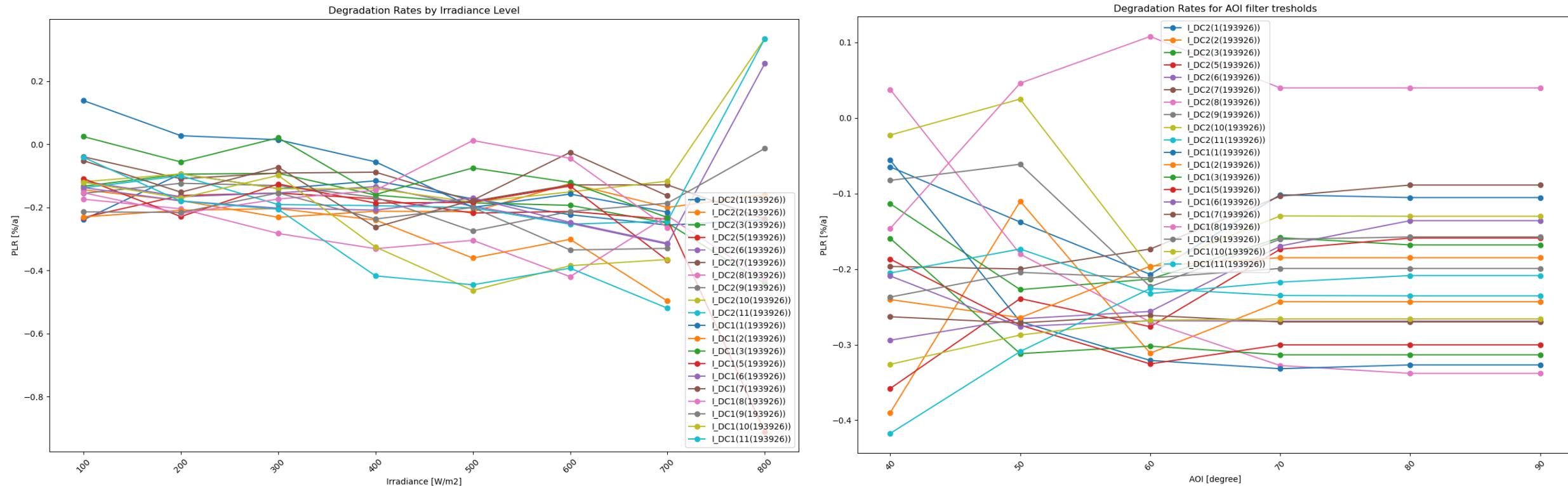
The estimated degradation rates for each subarray individually and all subarrays combined, are shown in Figure 3 with 95% confidence intervals. The estimated degradation rates for all the subarrays are 0.19, 0.10 and 0.14%/year for the *standard*, *modified* and, *dynamic YOY* methods, respectively. This agrees well with a degradation rate of around 0.2%/year, or below, of systems located in the same KG climate zone based on modelling work [15]. The model included the combined effect of temperature, humidity, and ultraviolet irradiation.

# Rdtools + extended filters



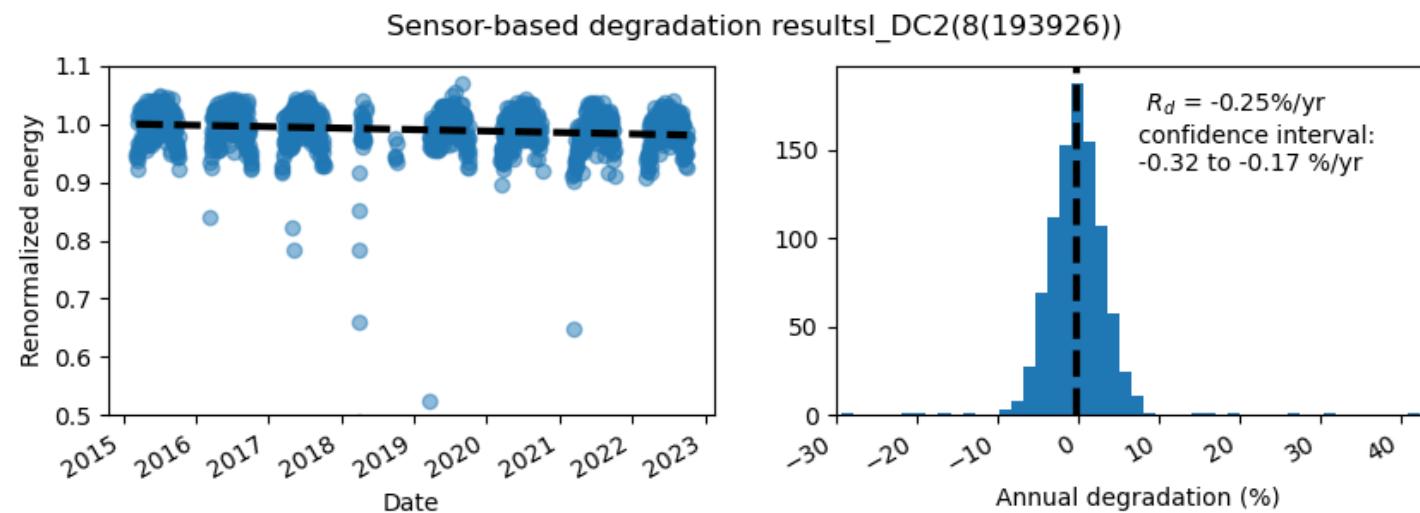
# Rdtool yoy with dynamic filter thresholds

- Impact of filter threshold on resulting degradation rate



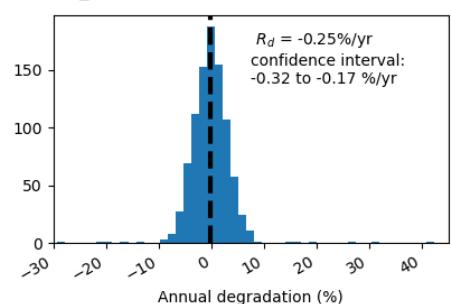
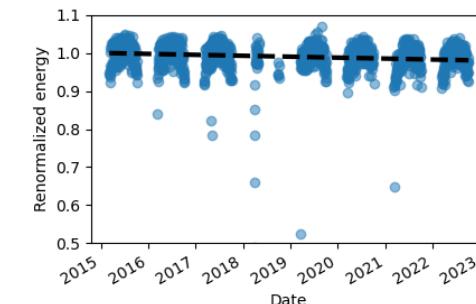
# Rdtool yoy with dynamic filter thresholds

- Choose irradiance and AOI threshold to minimize confidence interval

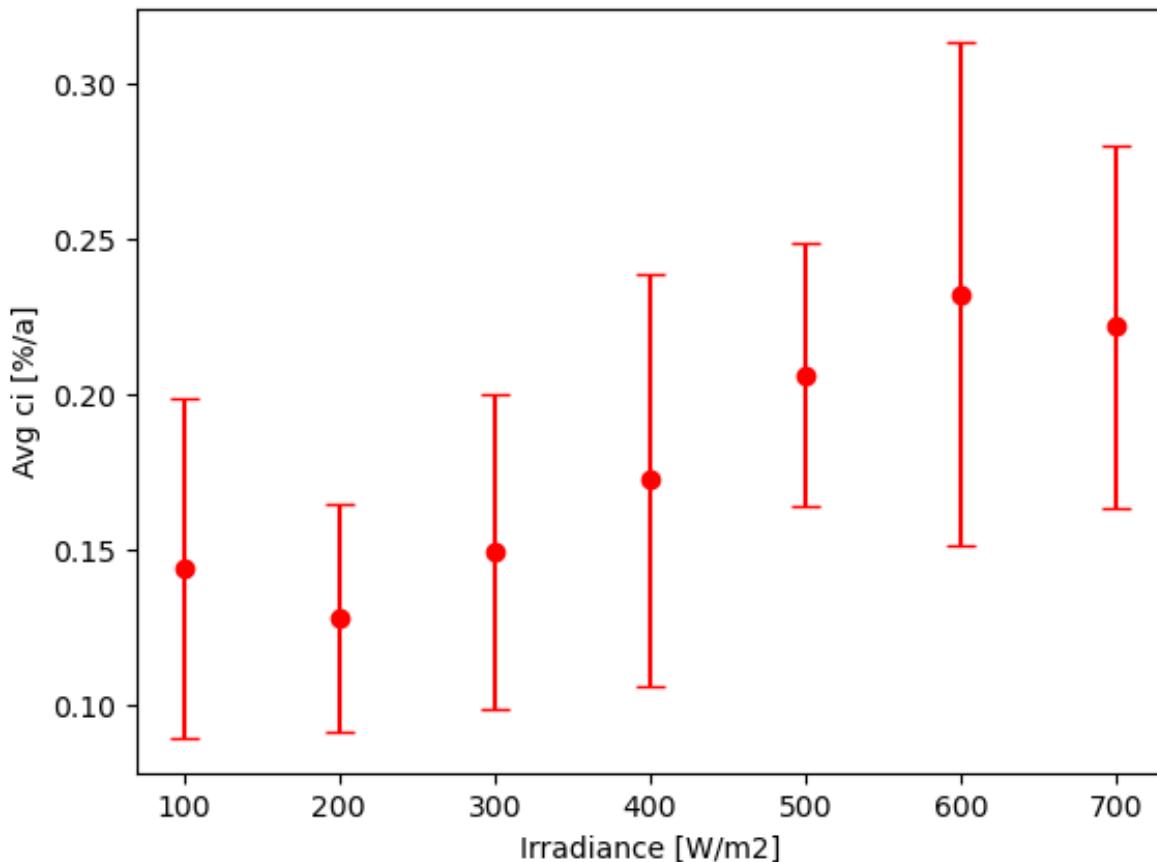


# Dynamic filtering

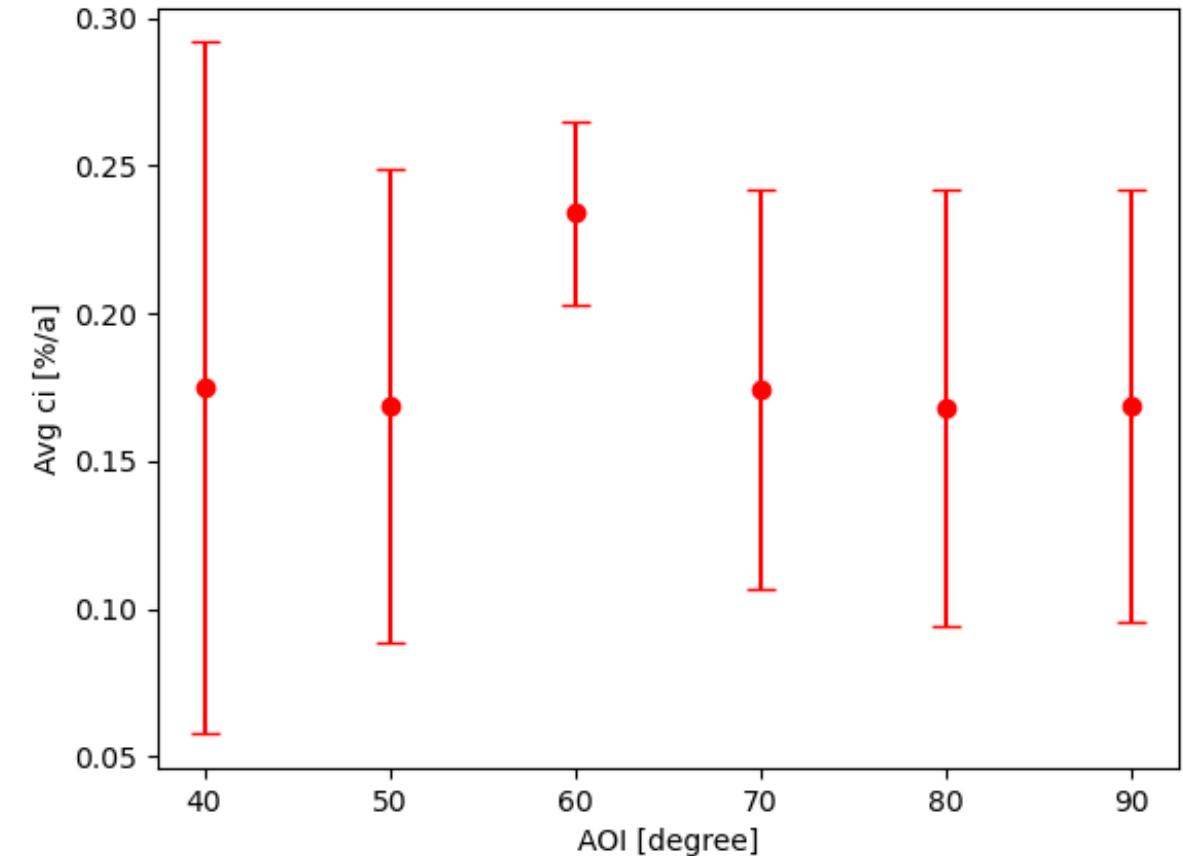
Sensor-based degradation results\_DC2(8(193926))



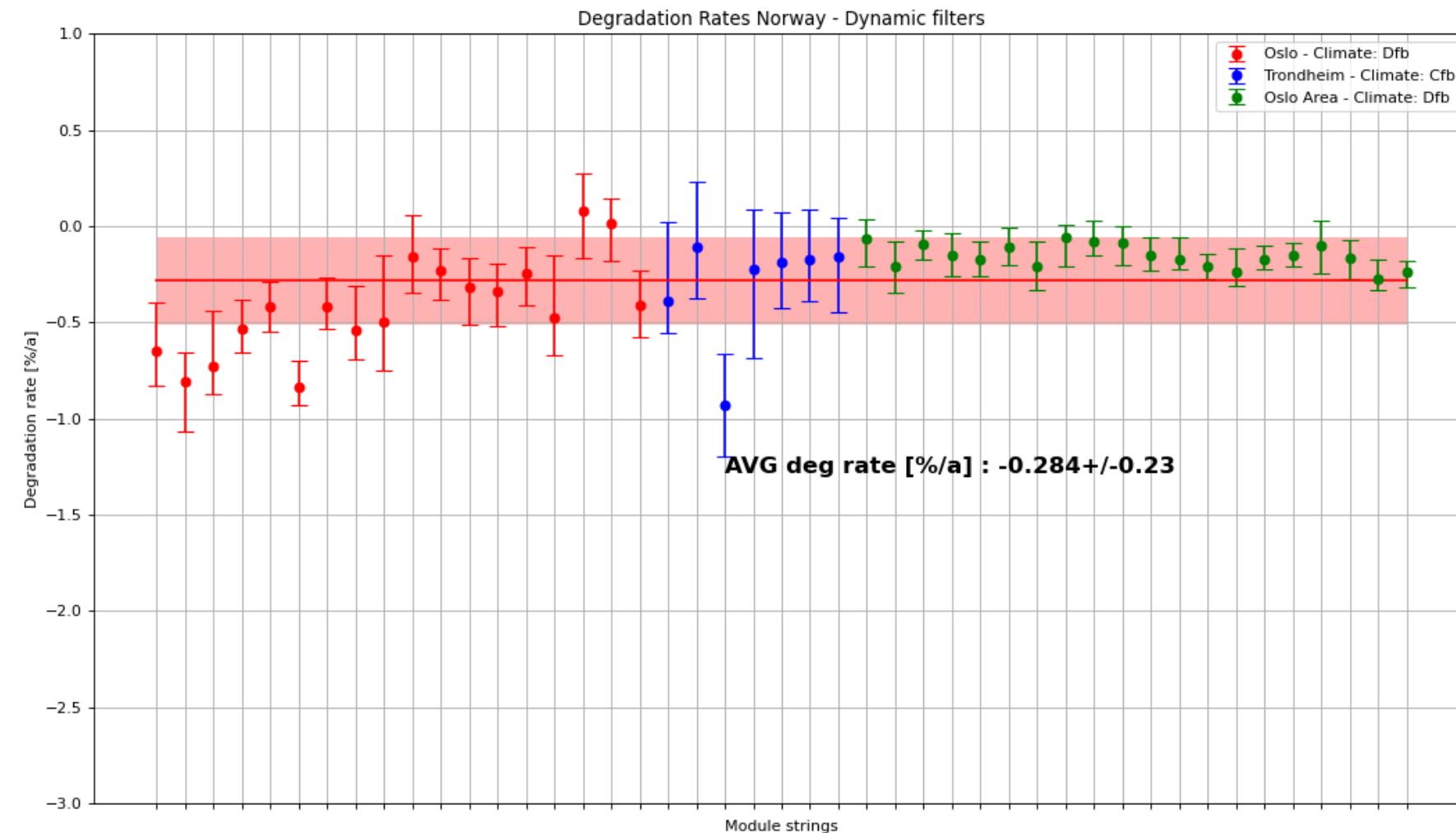
Average confidence interval vs irradiance



Average confidence interval vs AOI

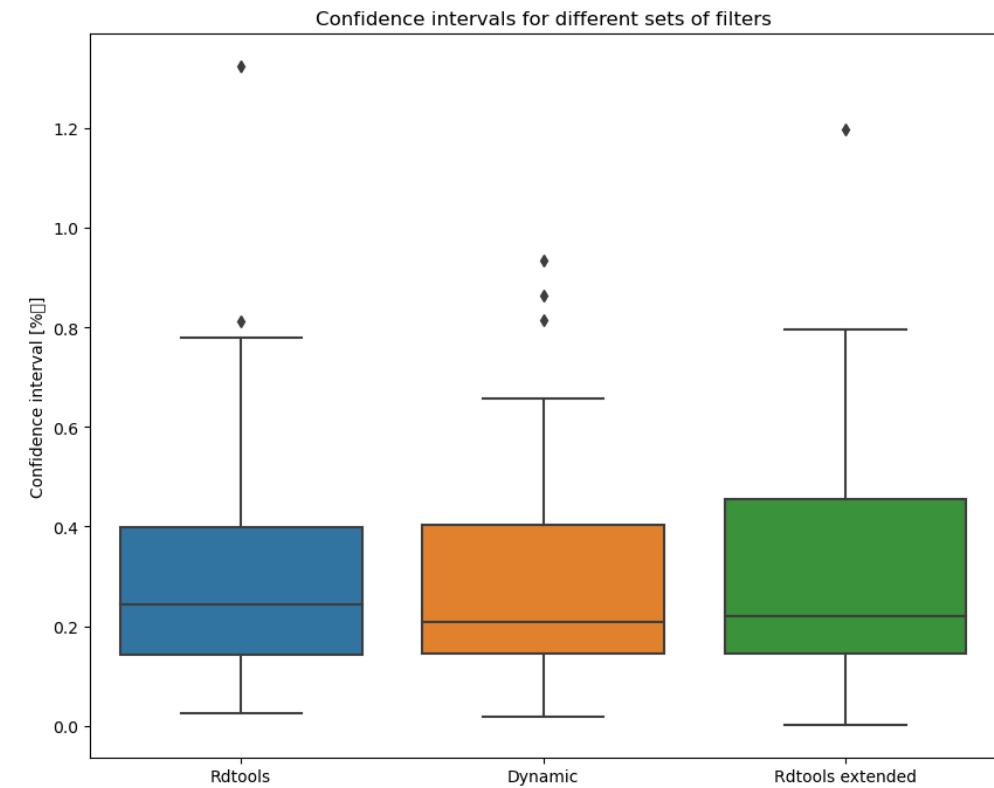


# Rdtools + dynamic filtering

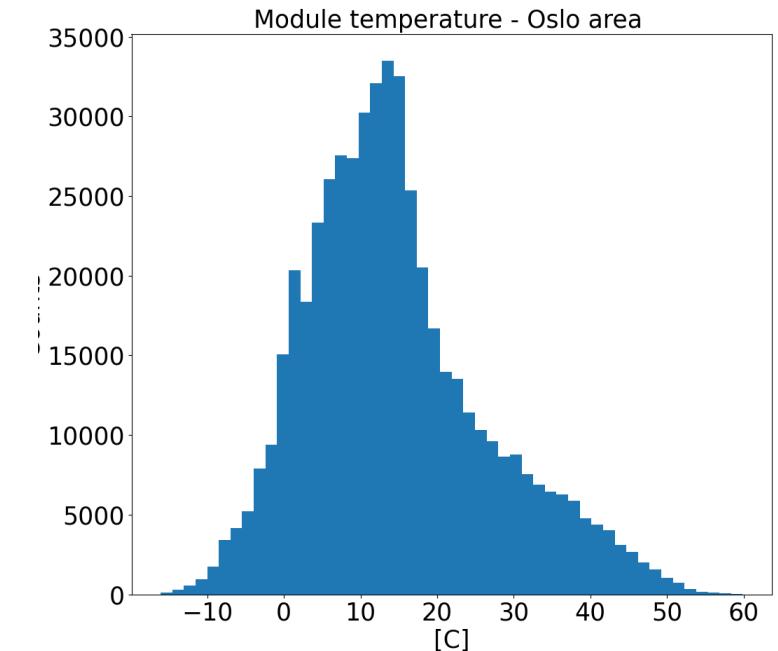
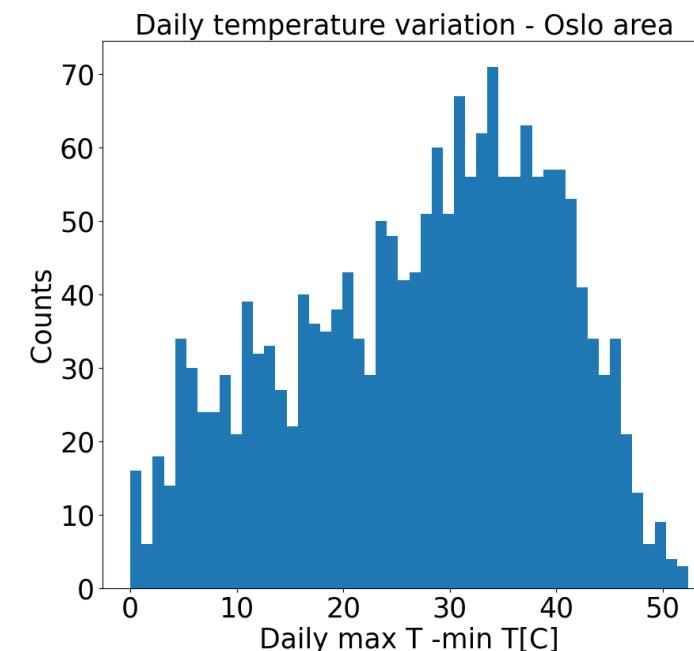
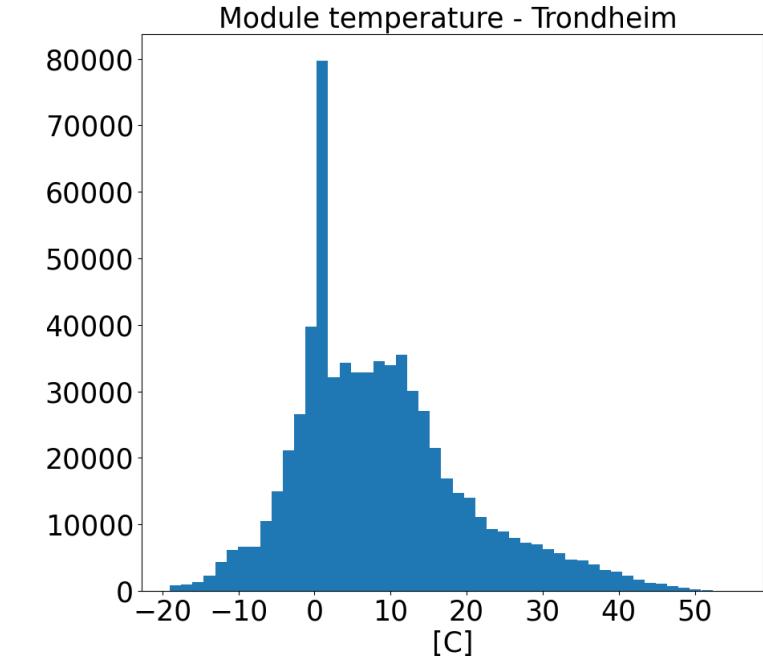
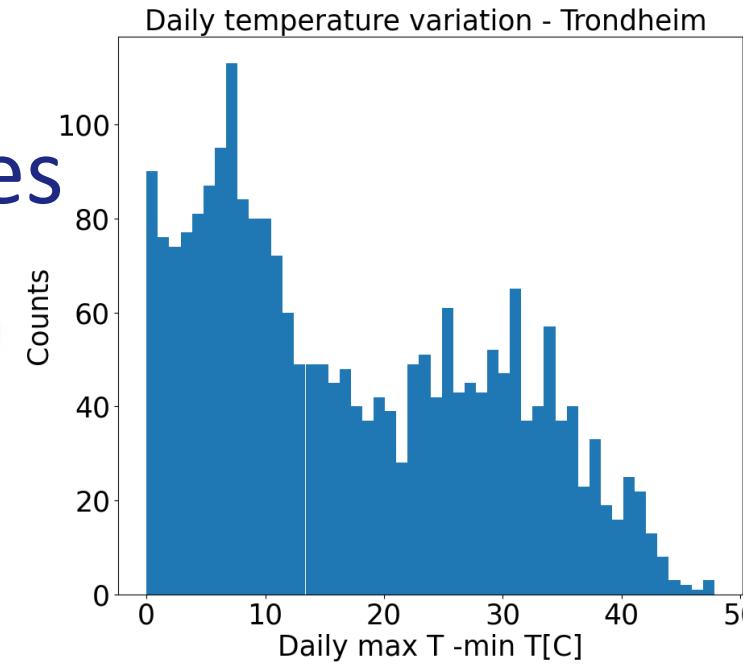
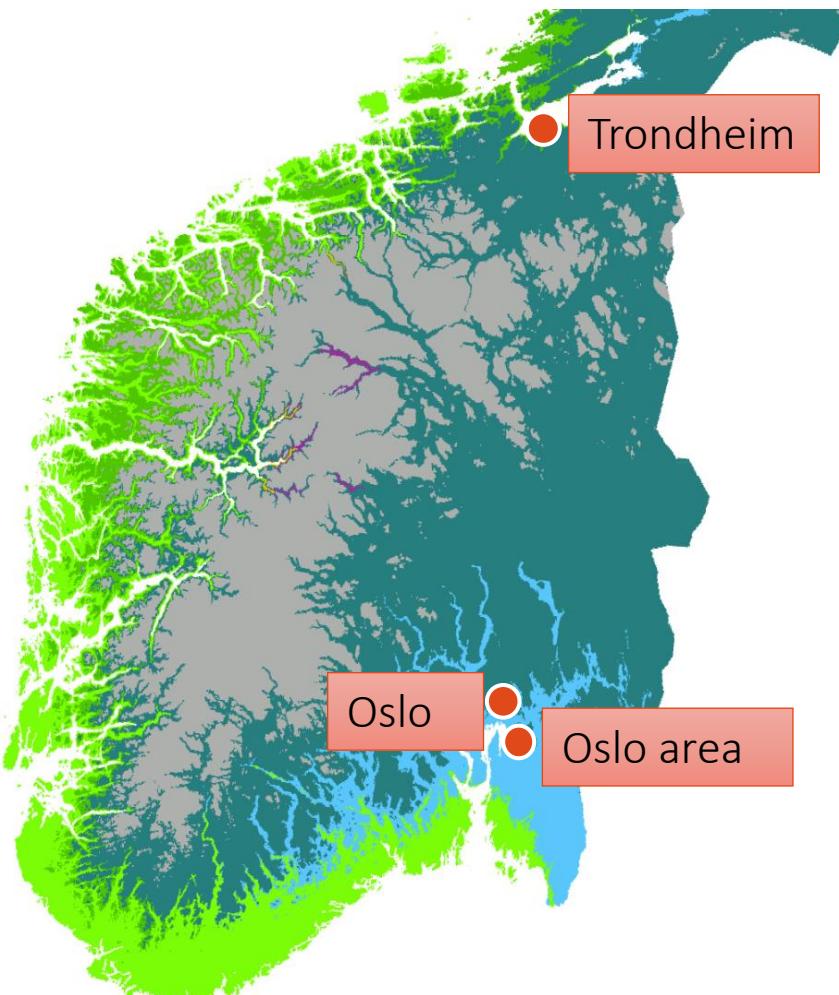


# Results

- Degradation rates in Norway low in global comparison
  - RdTools YOY degradation:  $-0.32 \pm 0.27 [\%/\text{a}]$
  - RdTools +AOI + outlier filters:  $-0.31 \pm 0.24 [\%/\text{a}]$
  - Dynamic filters (Irr & AOI):  $-0.28 \pm 0.23 [\%/\text{a}]$



# Module temperatures





Thank you

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